

Sundry Print Repor U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: MALJAMAR GB UN Well Location: T17S / R32E / SEC 4 /

SWSE / 32.8572596 / -103.7708505

County or Parish/State: LEA /

Well Number: 99 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM09015 Unit or CA Name: MALJAMAR

GRAYBURG UNIT

Unit or CA Number:

NMNM70988X

US Well Number: 300253338100S1 Operator: BXP OPERATING LLC

Notification

Sundry ID: 2790557

Type of Submission: Notification Type of Action: Resume Production

Date Sundry Submitted: May 15, 2024 **Time Sundry Submitted:** 11:33:30 AM

Date Production Mar 18, 2024

Wellbore Code Completion Code US Well Number 3002533381 00 S1

March 2024 **Return to Production**

1) Surface Equipment & Electrical work is complete

2) RU Well Service Unit. Pull rods & pump.

3) Replace necessary down hole equipment

4) Return well to production - file final 3160-5

No change downole

Disposition: Accepted

Accepted Date: 05/16/2024

Notification

Return to Production Remarks

mgu99_20240309185747_20240515113325.pdf

Page 1 of 1

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 202

DUREAU OF LAND MANAGEMENT			
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc	o re-enter an	6. If Indian, Allottee or T	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page		7. If Unit of CA/Agreem	nent, Name and/or No.
1. Type of Well	C Z		
Oil Well Gas Well Other		8. Well Name and No.	
2. Name of Operator		9. API Well No.	
3a. Address 3b. Phone No.	(include area code)	10. Field and Pool or Ex	nloratory Area
Su. Address Su. Filone No.	(include dred code)	10. I feld tild I bol of Ex	piotatory racu
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, S	tate
12. CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTIC	CE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACT	ION	
Notice of Intent Acidize Deep	pen Produ	ction (Start/Resume)	Water Shut-Off
Alter Casing Hydr	raulic Fracturing Recla	mation	Well Integrity
Subsequent Report		nplete	Other
	= 1	orarily Abandon	
Final Abandonment Notice Convert to Injection Plug 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, i		Disposal	1
is ready for final inspection.)			
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title		
Signature	Date		
THE SPACE FOR FED	ERAL OR STATE OF	CE USE	
Approved by			
•	Title		to
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		Da	ic .
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with		ully to make to any depa	artment or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: \ SWSE \ / \ 312 \ FSL \ / \ 2452 \ FEL \ / \ TWSP: \ 17S \ / \ RANGE: \ 32E \ / \ SECTION: \ 4 \ / \ LAT: \ 32.8572596 \ / \ LONG: \ -103.7708505 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet)$ BHL: $\ SWSE \ / \ 312 \ FSL \ / \ 2452 \ FEL \ / \ TWSP: \ 17S \ / \ SECTION: \ / \ LAT: \ 0.0 \ / \ LONG: \ 0.0 \ (\ TVD: \ 0 \ feet, \ MD: \ 0 \ feet)$

Received by OSD 546621124 Bid 5:04 A	State of New Me	exico		Form C-103 of C
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-33381	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of	Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	STATE	FED 🛛
District IV – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			Init Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Maljamar Grayburg		
PROPOSALS.)	PROPOSALS.)		8. Well Number #	99
	Gas Well		a conversi	222125
2. Name of Operator BXP OPERATING, LLC			9. OGRID Number	329487
3. Address of Operator			10. Pool name or W	
1515 CALLER SUR , SUITE 174, I	HOBBS NM 88240		MALJAMAR; GRA ANDRES	YBURG; SAN
4. Well Location			ANDRES	
Unit Letter O: 3	12feet from theSOUTH	line and2452	feet from theE.	ASTline
Section 04	Township 17S Rang			ounty LEA
Constitution of the Consti	11. Elevation (Show whether DR)	RKB, RT, GR, etc.,)	
	4127'			
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Other D	ata
NOTICE OF INT	*		SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		LTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		_
DOWNHOLE COMMINGLE	_			
CLOSED-LOOP SYSTEM				_
OTHER: RETURN TO PRDUCTION	ON 🗵	OTHER:	1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
13. Describe proposed or comple	eted operations. (Clearly state all jk). SEE RULE 19.15.7.14 NMAC	pertinent details, and	d give pertinent dates,	thore diagram of
proposed completion or reco		. For Muniple Col	inpletions. Attach we	ibore diagram of
FEBUARY – MARCH 2024				
	ELECTRICAL WORK IS COM	PLETE.		
RU WELL SERVICE UNIT				
3. REPLACE NECESSARY D		. 102		
	UCTION. TEST – FILE FINAL O	7-103		
NO CHANGE DOWN	MOLE			
				_
	n: ni n			
Spud Date:	Rig Release Da	ite:		
I hereby certify that the information a	bove is true and complete to the b	est of my knowledg	e and belief.	
	·			
160 Alethal	-+	ACIENTE	DATE	1/19/2024
SIGNATURE Type or print name M.Y (MERCH) N	AEDCHANT E mail address: M	AGENT VMERCH@DENID	DATE	_1/10/2024
Type or print name M.Y (MERCH) N PHONE: 575-492-1236	TERCHANT E-mail address: _W	INEKCHWENK	OCOIL.COM	
For State Use Only				
				7
APPROVED BY: Conditions of Approval (if any):	TITLE		DATI	E
Conditions of Approval (If ally).				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 345091

CONDITIONS

Operator:	OGRID:
BXP Operating, LLC	329487
11757 KATY FREEWAY	Action Number:
HOUSTON, TX 77079	345091
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created E	y Condition	Condition Date
dmcclu	ne None	7/19/2024