

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No.
1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator		8. Lease Name and Well No.
3a. Address		9. API Well No. 30-025-53220
3b. Phone No. (include area code)		10. Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish
		13. State
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



Approval Date: 07/12/2024

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to an evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

0. SHL: NWSE / 2412 FSL / 1625 FEL / TWSP: 19S / RANGE: 33E / SECTION: 21 / LAT: 32.645123 / LONG: -103.664812 (TVD: 0 feet, MD: 0 feet)

PPP: SWSE / 0 FSL / 2080 FEL / TWSP: 19S / RANGE: 33E / SECTION: 16 / LAT: 32.65301 / LONG: -103.666266 (TVD: 10081 feet, MD: 12980 feet)

PPP: SWNE / 2740 FSL / 2080 FEL / TWSP: 19S / RANGE: 33E / SECTION: 21 / LAT: 32.646027 / LONG: -103.666287 (TVD: 10140 feet, MD: 10439 feet)

BHL: NWNE / 100 FNL / 2080 FEL / TWSP: 19S / RANGE: 33E / SECTION: 16 / LAT: 32.667248 / LONG: -103.666222 (TVD: 9960 feet, MD: 18161 feet)

BLM Point of Contact

Name: PAMELLA HERNANDEZ

Title: LIE

Phone: (575) 234-5954

Email: PHERNANDEZ@BLM.GOV

CONFIDENTIAL

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

CONFIDENTIAL

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Page 5 of 5
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-53220	Pool Code 59475	Pool Name TONTO; BONE SPRING
Property Code 336093	Property Name BUSHWOOD 21/16 B2GB FED COM	Well Number 1H
OGRID No.	Operator Name Mewbourne Oil Comapny	Elevation 3622'

Surface Location

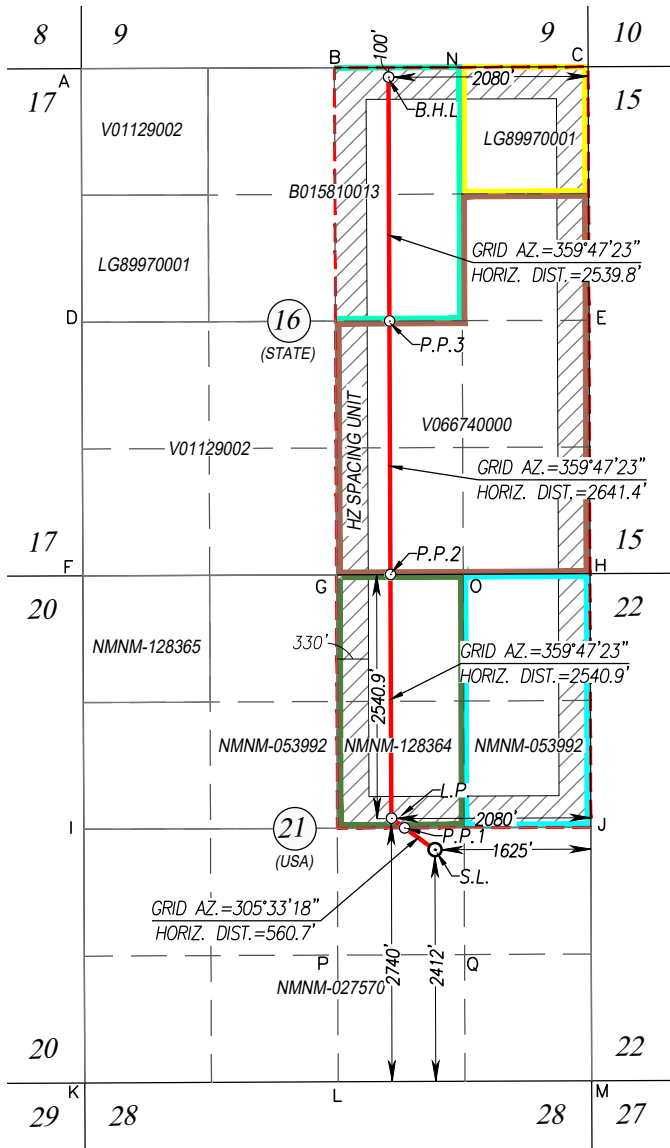
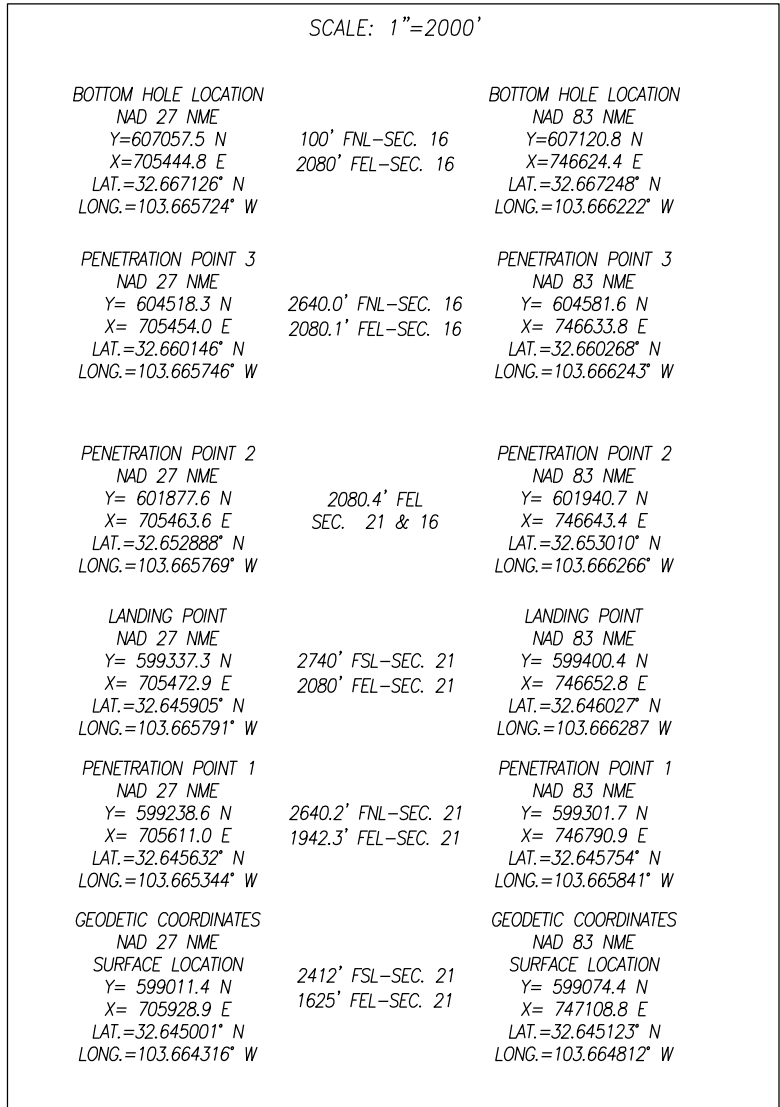
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	21	19-S	33-E		2412	SOUTH	1625	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	19-S	33-E		100	NORTH	2080	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Carter Crook 5/15/2024

Carter Crook

Printed Name

ccrook@mewbourne.com

E-mail Address

CORNER COORDINATES TABLE

NAD 27 NME

A - Y =	607146.3 N,	X =	702245.6 E
B - Y =	607155.3 N,	X =	704881.3 E
C - Y =	607165.3 N,	X =	707523.9 E
D - Y =	604505.6 N,	X =	702250.7 E
E - Y =	604526.6 N,	X =	707534.0 E
F - Y =	601864.4 N,	X =	702261.2 E
G - Y =	601875.0 N,	X =	704903.1 E
H - Y =	601886.9 N,	X =	707543.3 E
I - Y =	599224.3 N,	X =	702271.0 E
J - Y =	599247.0 N,	X =	707552.8 E
K - Y =	596584.0 N,	X =	702281.0 E
L - Y =	596595.6 N,	X =	704920.7 E
M - Y =	596607.0 N,	X =	707562.2 E
N - Y =	607160.3 N,	X =	706202.6 E
O - Y =	601881.0 N,	X =	706223.2 E
P - Y =	597915.6 N,	X =	704916.3 E
Q - Y =	597921.3 N,	X =	706236.9 E

CORNER COORDINATES TABLE


NAD 83 NME

A - Y =	607209.5	N, X =	743425.2	E
B - Y =	607218.6	N, X =	746061.0	E
C - Y =	607228.6	N, X =	748703.6	E
D - Y =	604568.7	N, X =	743430.4	E
E - Y =	604589.9	N, X =	748713.7	E
F - Y =	601927.5	N, X =	743441.0	E
G - Y =	601938.2	N, X =	746082.9	E
H - Y =	601950.1	N, X =	748723.2	E
I - Y =	599287.3	N, X =	743450.9	E
J - Y =	599310.1	N, X =	748732.7	E
K - Y =	596647.0	N, X =	743460.9	E
L - Y =	596658.6	N, X =	746100.6	E
M - Y =	596670.0	N, X =	748742.2	E
N - Y =	607223.6	N, X =	747382.3	E
O - Y =	601944.2	N, X =	747403.2	E
P - Y =	597978.6	N, X =	746096.0	E
Q - Y =	597984.3	N, X =	747416.8	E

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 06 2024
 Date of Survey
 Signature & Seal of Professional Surveyor: 12641


 Gary G. Eidson 02/22/2024
 Certificate Number Gary G. Eidson 12641

ACK REL. W.O.:24110035 JWSC W.O.: 24.13.0056

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State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Mewbourne Oil Co. **OGRID:** 14744 **Date:** 4/2/22

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Bushwood 21/16 B2GB Fed Com #1H		J 21 19S 33E	2412' FSL x 1625' FEL	1500	1000	3000

IV. Central Delivery Point Name: Bushwood 21/16 B2GB Fed Com #1H [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Bushwood 21/16 B2GB Fed Com #1H		7/1/2024	8/1/2024	10/1/2024	10/20/2024	10/20/2024

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications**Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

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I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	<i>Bradley Bishop</i>
Printed Name:	BRADLEY BISHOP
Title:	REGULATORY MANAGER
E-mail Address:	BBISHOP@MEWBOURNE.COM
Date:	7/12/24
Phone:	575-393-5905
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

Mewbourne Oil Company

Natural Gas Management Plan – Attachment

- VI. Separation equipment will be sized by construction engineering staff based on stated manufacturer daily throughput capacities and anticipated daily production rates to ensure adequate capacity. Closed vent system piping, compression needs, and VRUs will be sized utilizing ProMax modelling software to ensure adequate capacity for anticipated production volumes and conditions.
- VII. Mewbourne Oil Company (MOC) will take following actions to comply with the regulations listed in 19.15.27.8 :
- A. MOC will maximize the recovery of natural gas by minimizing the waste, as defined by 19.15.2 NMAC, of natural gas through venting and flaring. MOC will ensure that well(s) will be connected to a natural gas gathering system with sufficient capacity to transport natural gas. If there is no adequate takeaway for the gas, well(s) will be shut in until the natural gas gathering system is available.
 - B. All drilling operations will be equipped with a rig flare located at least 100 ft from the nearest surface hole. Rig flare will be utilized to combust any natural gas that is brought to surface during normal drilling operations. In the case of emergency venting or flaring the volumes will be estimated and reported appropriately.
 - C. During completion operations any natural gas brought to surface will be flared. Immediately following the finish of completion operations, all well flow will be directed to permanent separation equipment. Produced natural gas from separation equipment will be sent to sales. It is not anticipated that gas will not meet pipeline standards. However, if natural gas does not meet gathering pipeline quality specifications, MOC will flare the natural gas for 60 days or until the natural gas meets the pipeline quality specifications, whichever is sooner. MOC will ensure that the flare is sized properly and is equipped with automatic igniter or continuous pilot. The gas sample will analyzed twice per week and the gas will be routed into a gathering system as soon as pipeline specifications are met.
 - D. Natural gas will not be flared with the exceptions and provisions listed in the 19.15.27.8 D.(1) through (4). If there is no adequate takeaway for the separator gas, well(s) will be shut in until the natural gas gathering system is available with exception of emergency or malfunction situations. Venting and/or flaring volumes will be estimated and reported appropriately.
 - E. MOC will comply with the performance standards requirements and provisions listed in 19.15.27.8 E.(1) through (8). All equipment will be designed and sized to handle maximum anticipated pressures and throughputs in order to minimize the waste. Production storage tanks constructed after May 25, 2021 will be equipped with automatic gauging system. Flares constructed after May 25, 2021 will be equipped with automatic igniter or continuous pilot. Flares will be located at least 100' from the well and storage tanks unless otherwise approved by the division. MOC will conduct AVO inspections as described in 19.15.27.8 E (5) (a) with frequencies specified in 19.15.27.8 E (5) (b) and (c). All emergencies will be resolved as quickly and safely as feasible to minimize waste.
 - F. The volume of natural gas that is vented or flared as the result of malfunction or emergency during drilling and completions operations will be estimated. The volume of natural gas that is vented, flared or beneficially used during production operations, will be measured or estimated. MOC will install equipment to measure

the volume of natural gas flared from existing process piping or a flowline piped from equipment such as high pressure separators, heater treaters, or vapor recovery units associated with a well or facility associated with a well authorized by an APD issued after May 25, 2021 that has an average daily production greater than 60 Mcf/day. If metering is not practicable due to circumstances such as low flow rate or low pressure venting and flaring, MOC will estimate the volume of vented or flared natural gas. Measuring equipment will conform to industry standards and will not be designed or equipped with a manifold that allows the diversion of natural gas around the metering element except for the sole purpose of inspecting and servicing the measurement equipment.

- VIII. For maintenance activities involving production equipment and compression, venting will be limited to the depressurization of the subject equipment to ensure safe working conditions. For maintenance of production and compression equipment the associated producing wells will be shut in to eliminate venting. For maintenance of VRUs all gas normally routed to the VRU will be routed to flare to eliminate venting.



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

07/12/2024

APD ID: 10400084789

Submission Date: 05/03/2022

Highlighted data
reflects the most
recent changes

Operator Name: MEWBOURNE OIL COMPANY

Well Name: BUSHWOOD 21/16 B2GB FED COM

Well Number: 1H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
13762226	UNKNOWN	3623	28	28	OTHER : Topsoil	NONE	N
13762238	RUSTLER	2298	1325	1325	ANHYDRITE, DOLOMITE	USEABLE WATER	N
13762239	TOP SALT	1978	1645	1645	SALT	NONE	N
13762227	BOTTOM SALT	623	3000	3000	SALT	NONE	N
13762240	YATES	403	3220	3220	SANDSTONE	NATURAL GAS, OIL	N
13762241	QUEEN	-677	4300	4300	DOLOMITE, SANDSTONE	NATURAL GAS, OIL	N
13762231	DELAWARE SAND	-1827	5450	5450	SANDSTONE	NATURAL GAS, OIL	N
13762225	BONE SPRING LIME	-4317	7940	7940	LIMESTONE, SHALE	NATURAL GAS, OIL	N
13762228	BONE SPRING 1ST	-5477	9100	9100	SANDSTONE	NATURAL GAS, OIL	N
13762229	BONE SPRING 2ND	-6052	9675	9675	SANDSTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 18161

Equipment: Annular, Pipe Ram, Blind Ram

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. Anchors aren't required by manufacturer. A multi-bowl wellhead is being used. See attached schematic

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve

Operator Name: MEWBOURNE OIL COMPANY

Well Name: BUSHWOOD 21/16 B2GB FED COM

Well Number: 1H

(inside BOP) and choke lines and choke manifold.

Choke Diagram Attachment:

- Bushwood_21_16_B2GB_Fed_Com_1H_5M_BOPE_Choke_Diagram_20220502135839.pdf
- Bushwood_21_16_B2GB_Fed_Com_1H_Flex_Line_Specs_20220502135839.pdf
- Bushwood_21_16_B2GB_Fed_Com_1H_Flex_Line_Specs_API_16C_20220502135840.pdf

BOP Diagram Attachment:

- Bushwood_21_16_B2GB_Fed_Com_1H_5M_BOPE_Schematic_20220502135853.pdf
- Bushwood_21_16_B2GB_Fed_Com_1H_Multi_Bowl_WH_20220502135853.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1500	0	1500	3647	2147	1500	J-55	54.5	BUTT	1.57	3.8	DRY	11.12	DRY	10.43
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	4000	0	3996	3647	-349	4000	J-55	40	LT&C	1.24	3.8	DRY	3.25	DRY	3.94
3	INTERMEDIATE	12.25	9.625	NEW	API	N	4000	5500	3996	5493	-349	-1846	1500	HCL-80	40	LT&C	1.35	2.01	DRY	3.3	DRY	4.16
4	PRODUCTION	8.75	5.5	NEW	API	N	0	18161	0	9960	3647	-6313	18161	P-110	20	LT&C	2.45	2.8	DRY	2.84	DRY	3.32

Casing Attachments

Operator Name: MEWBOURNE OIL COMPANY

Well Name: BUSHWOOD 21/16 B2GB FED COM

Well Number: 1H

Casing Attachments

Casing ID: 1	String	SURFACE
Inspection Document:		
Spec Document:		
Tapered String Spec:		
Casing Design Assumptions and Worksheet(s):		
Bushwood_21_16_B2GB_Fed_Com__1H_casing_assumptions_20240312104249.pdf		
Casing ID: 2	String	INTERMEDIATE
Inspection Document:		
Spec Document:		
Tapered String Spec:		
Casing Design Assumptions and Worksheet(s):		
Bushwood_21_16_B2GB_Fed_Com__1H_casing_assumptions_20240312104302.pdf		
Casing ID: 3	String	INTERMEDIATE
Inspection Document:		
Spec Document:		
Tapered String Spec:		
Casing Design Assumptions and Worksheet(s):		
Bushwood_21_16_B2GB_Fed_Com__1H_casing_assumptions_20240312104314.pdf		

Operator Name: MEWBOURNE OIL COMPANY

Well Name: BUSHWOOD 21/16 B2GB FED COM

Well Number: 1H

Casing Attachments

Casing ID: 4 String PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Bushwood_21_16_B2GB_Fed_Com__1H_casing_assumptions_20240312104327.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Lead	2	0	0	0	0	0	0	0	0	0
SURFACE	Lead		0	1200	678	2.46	12.3	1668	100	Class C	Free Water Control, LCM, Defoamer, Salt
SURFACE	Tail		1200	1500	311	1.34	14.8	417	100	Class C	Calcium Chloride, LCM, Defoamer
INTERMEDIATE	Lead		0	4500	814	2.46	11.8	2002	35	Class C	Free Water Control, LCM, Retarder, Anti-Static, Defoamer, Salt
INTERMEDIATE	Tail		4500	5500	318	1.33	14.8	423	35	Class C	Fluid Loss Control, Retarder, Defoamer
PRODUCTION	Lead		5000	9500	566	2.72	11.5	1540	32	Class H	Free Water Control, Retarder, Anti-Static, Defoamer, Salt
PRODUCTION	Tail		9500	18161	2344	1.26	14.2	2953	35	Class H	Free Water Control, Fluid Loss Control, Retarder, Anti-Static, Defoamer

Operator Name: MEWBOURNE OIL COMPANY

Well Name: BUSHWOOD 21/16 B2GB FED COMWell Number: 1H

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Lost circulation material Sweeps Mud scavengers in surface hole

Describe the mud monitoring system utilized: PVT/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1500	SPUD MUD	8.6	8.8							
1500	5500	SALT SATURATED	10	10							
5500	1816 1	WATER-BASED MUD	8.8	9.2							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

N/A

List of open and cased hole logs run in the well:

DIRECTIONAL SURVEY,MEASUREMENT WHILE DRILLING,MUD LOG/GEOLOGIC LITHOLOGY LOG,

Coring operation description for the well:

None

Operator Name: MEWBOURNE OIL COMPANY**Well Name:** BUSHWOOD 21/16 B2GB FED COM**Well Number:** 1H

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 5253**Anticipated Surface Pressure:** 3022**Anticipated Bottom Hole Temperature(F):** 140**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO**Describe:****Contingency Plans geohazards description:****Contingency Plans geohazards****Hydrogen Sulfide drilling operations plan required?** YES**Hydrogen sulfide drilling operations**

Bushwood_21_16_B2GB_Fed_Com_1H_H2S_Plan_20220502141850.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Bushwood_21_16_B2GB_Fed_Com__1H_Dir_Plan_20240312104439.pdf

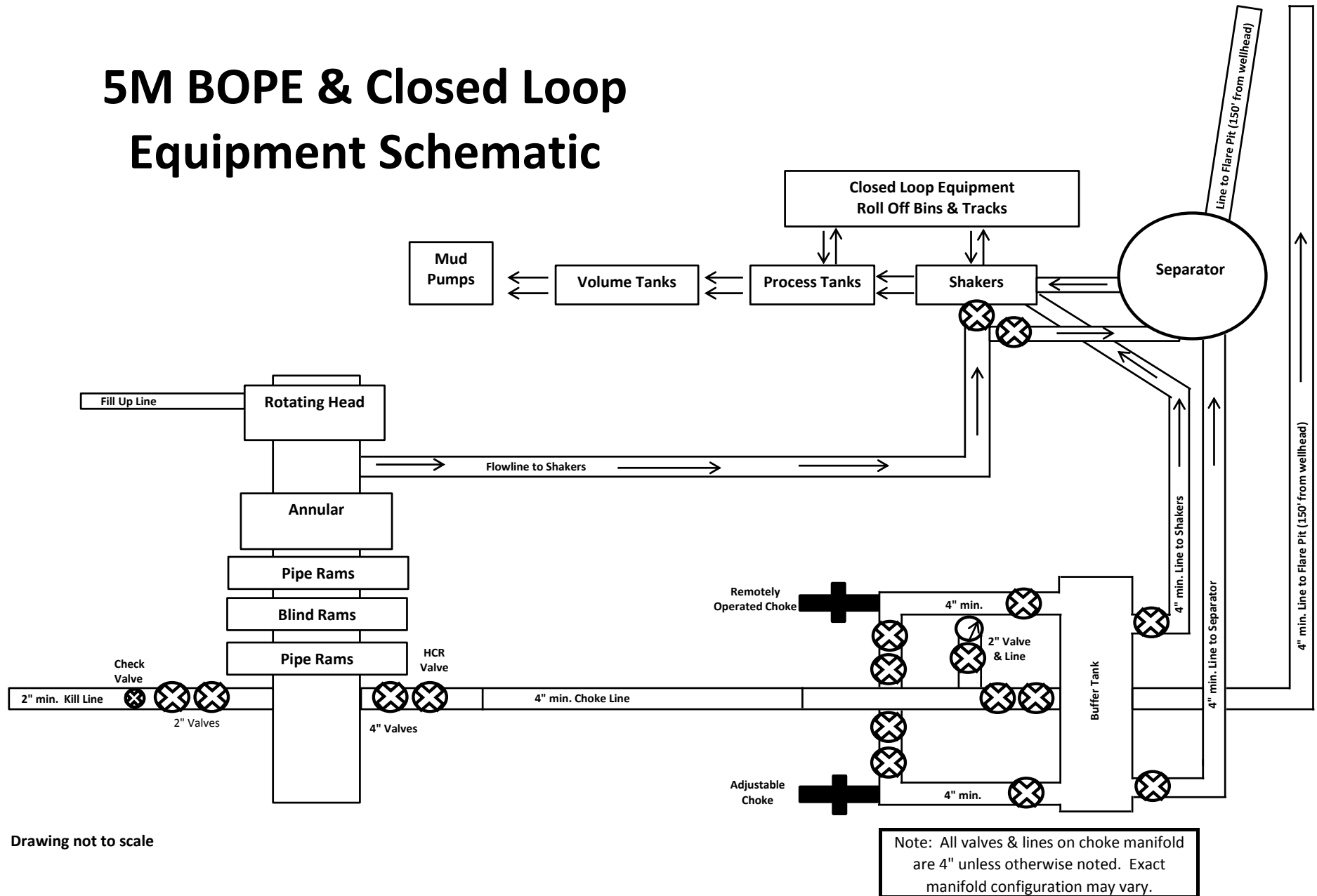
Bushwood_21_16_B2GB_Fed_Com__1H_Dir_Plot_20240312104439.pdf

Other proposed operations facets description:**Other proposed operations facets attachment:**

Bushwood_21_16_B2GB_Fed_Com__1H_addinfo_20240312104426.pdf

Other Variance attachment:

5M BOPE & Closed Loop Equipment Schematic



Drawing not to scale



GATES E & S NORTH AMERICA, INC.
134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: Tim.Cantu@gates.com
WEB: www.gates.com

10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	4/30/2015
Customer Ref. :	4060578	Hose Serial No.:	D-043015-7
Invoice No. :	500506	Created By:	JUSTIN CROPPER

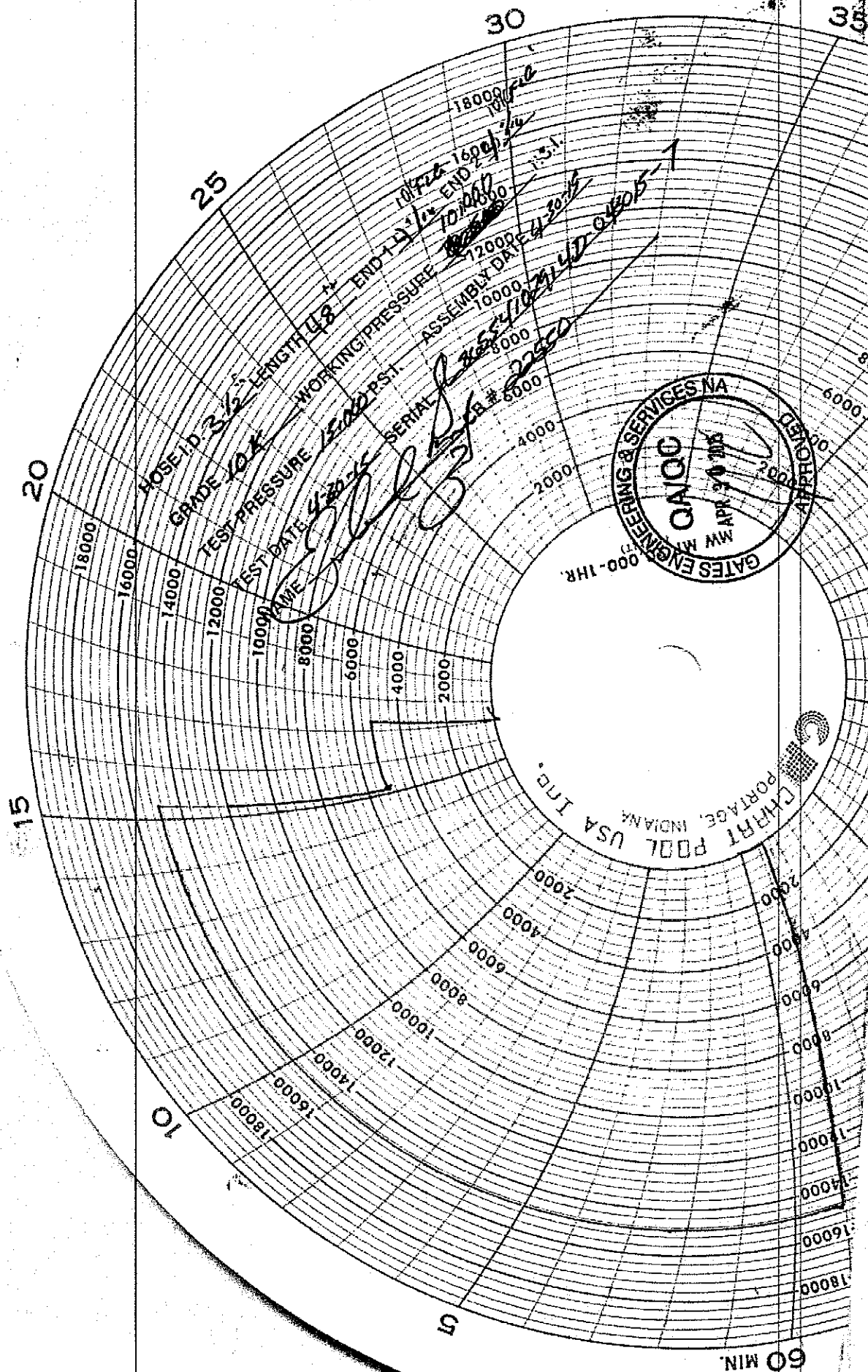
Product Description:	10K3.548.0CK4.1/1610KFLGE/E LE		
End Fitting 1 :	4 1/16 10K FLG	End Fitting 2 :	4 1/16 10K FLG
Gates Part No. :	4773-6290	Assembly Code :	L36554102914D-043015-7
Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality Manager :	QUALITY	Production:	PRODUCTION
Date :	4/30/2015	Date :	4/30/2015
Signature :	<i>Justin Cropper</i>	Signature :	<i>Justin Cropper</i>

Form PTC - 01 Rev.02







GATES ENGINEERING & SERVICES NORTH AMERICA
7603 Prairie Oak Dr.
Houston, TX 77086

PHONE: (281) 602 - 4119
FAX:
EMAIL: Troy.Schmidt@gates.com
WEB: www.gates.com

10K CHOKE & KILL ASSEMBLY PRESSURE TEST CERTIFICATE

Customer:	A-7 AUSTIN INC DBA AUSTIN HOSE	Test Date:	8/20/2018
Customer Ref.:	4101901	Hose Serial No.:	H-082018-10
Invoice No.:	511956	Created By:	Moose Naqvi
Product Description:	10KF3.035.0CK41/1610KFLGFXDxFLT L/E		
End Fitting 1:	4 1/16 in. Fixed Flange	End Fitting 2:	4 1/16 in. Float Flange
Gates Part No.:	68503010-9721632	Assembly Code:	L40695052218H-082018-10
Working Pressure:	10,000 psi.	Test Pressure:	15,000 psi.

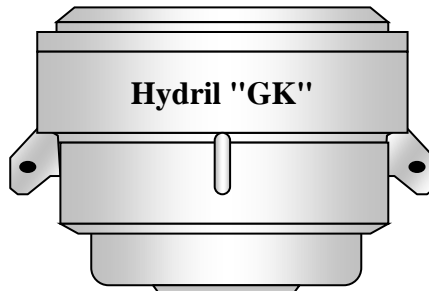
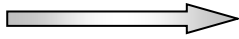
Gates Engineering & Services North America certifies that the following hose assembly has successfully passed all pressure testing requirements set forth in Gates specifications: GTS-04-052 (for 5K assemblies) or GTS-04-053 (10K assemblies), which include reference to Specification API 16C (2nd Edition); sections 7.5.4, 7.5.9, and 10.8.7. A test graph will accompany this test certificate to illustrate conformity to test requirements.

Quality:	QUALITY	Production:	PRODUCTION
Date :	8/20/2018	Date :	8/20/2018
Signature :		Signature :	

Form PTC - 01 Rev.0 2

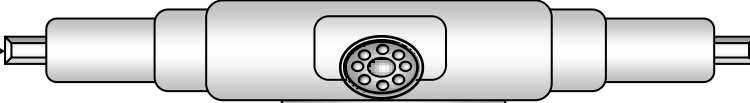


Hydril "GK"
13 5/8" 5M

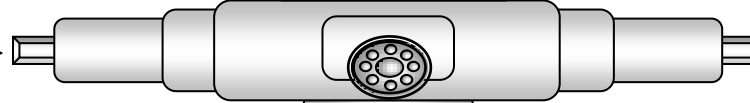


Hydril "GK"

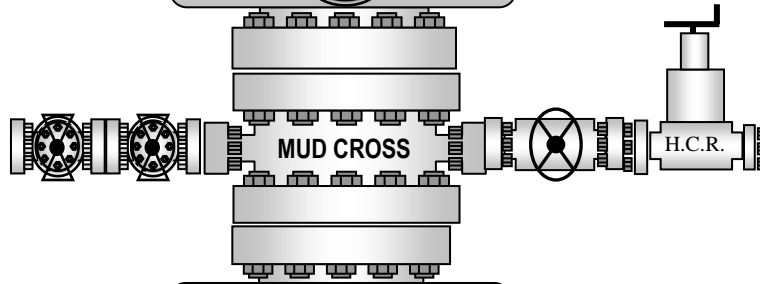
Cameron Type U
13 5/8" 5M



VARIABLE BORE RAMS

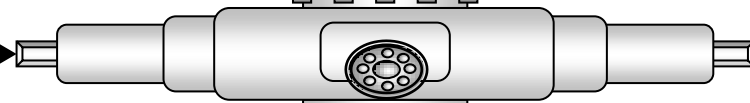


BLIND RAMS



MUD CROSS

H.C.R.



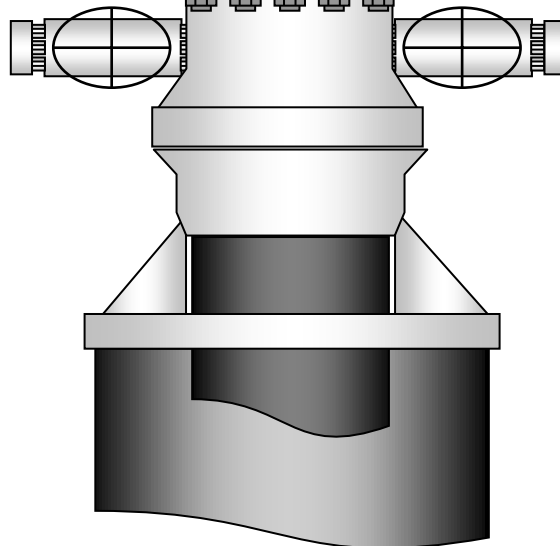
7" RAMS



13 5/8" 5M

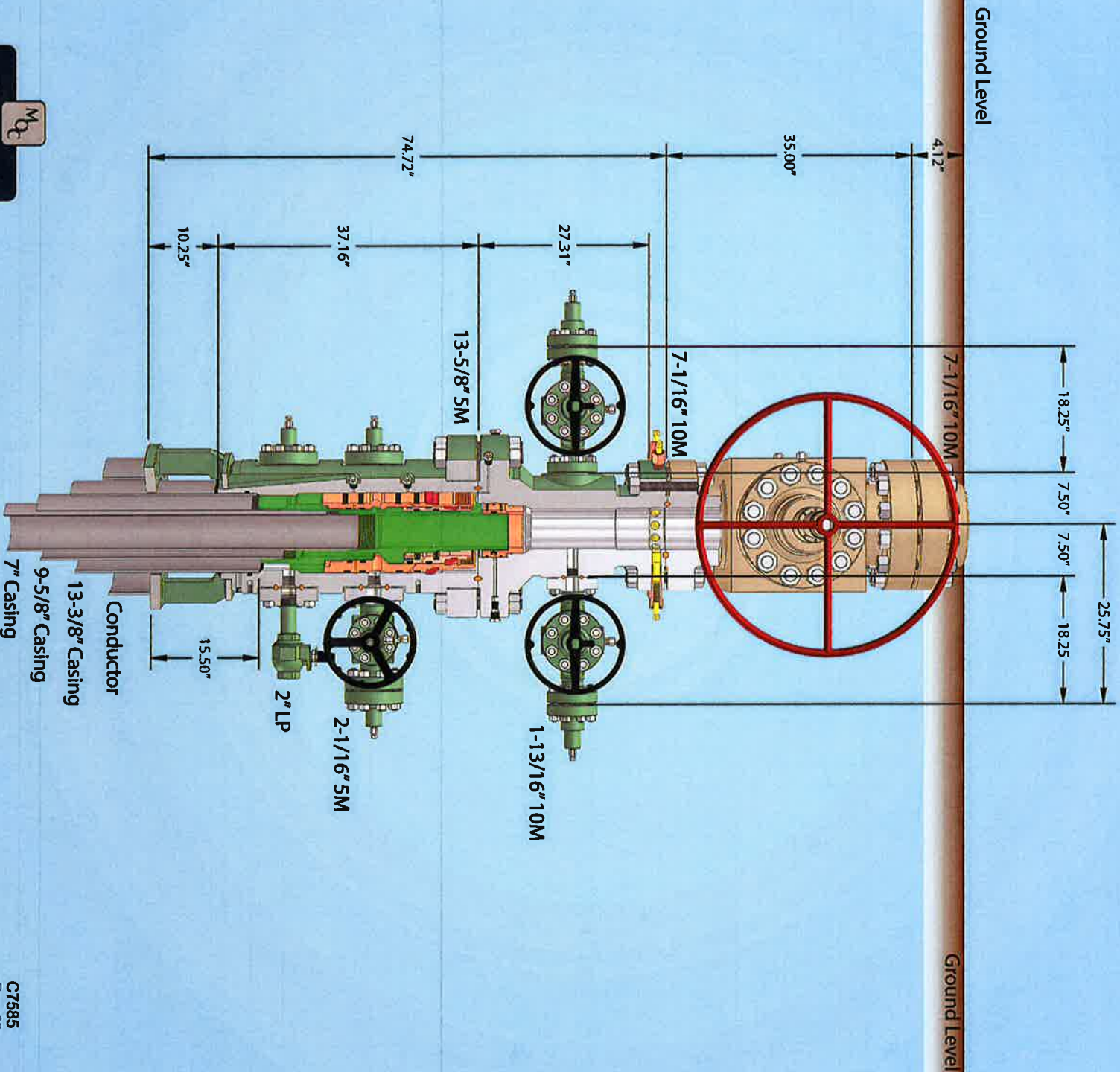
13 5/8" 5M

13 5/8" 5M





13-5/8" MN-DS Wellhead System



NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.

C7585
Rev. 02



Cap pressure 57.1' conductor cut-off
79

Mewbourne Oil Company Bushwood
21/16 B2GB Fed Com #1H Sec. 21,
T19S, R33E
SHL: 2412' FSL & 1625' FEL (21)
BHL: 100' FNL & 2080' FEL (16)

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.50"	0'	1500'	13.375"	54.50	J-55	BTC	1.57	3.80	11.12	10.43
12.25"	0'	4000'	9.625"	40.0	J-55	LTC	1.24	1.90	3.25	3.94
12.25"	4000'	5500'	9.625"	40.0	HCL-80	LTC	1.35	2.01	3.30	4.16
8.75"	0'	18247'	5.50"	20.0	P-110	LTC	2.45	2.80	2.84	3.32
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
 Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	Y
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	Y
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

**Lea County, NM
Bushwood Pad
Bushwood 21/16 B2GB Fed Com 1H**

Wellbore #1

Plan: Prelim Plan #1

Standard Planning Report - Geographic

15 February, 2024

Planning Report - Geographic

Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Bushwood 21/16 B2GB Fed Com 1H
Company:		TVD Reference:	KB @ 3647.00usft
Project:	Lea County, NM	MD Reference:	KB @ 3647.00usft
Site:	Bushwood Pad	North Reference:	Grid
Well:	Bushwood 21/16 B2GB Fed Com 1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Prelim Plan #1		

Project	Lea County, NM		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Bushwood Pad				
Site Position:		Northing:	599,074.26 usft	Latitude:	32.64512300
From:	Lat/Long	Easting:	747,108.98 usft	Longitude:	-103.66481200
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.36 °

Well	Bushwood 21/16 B2GB Fed Com 1H					
Well Position	+N/-S	0.00 usft	Northing:	599,074.26 usft	Latitude:	32.64512300
	+E/-W	0.00 usft	Easting:	747,108.98 usft	Longitude:	-103.66481200
Position Uncertainty		0.00 usft	Wellhead Elevation:		Ground Level:	3,622.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	2/15/2024	6.31	60.18	47,452.63846843

Design	Prelim Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	359.72

Plan Survey Tool Program	Date	2/15/2024		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	18,161.35 Prelim Plan #1 (Wellbore #1)	MWD+IGRF	
			OWSG MWD + IGRF or WMM	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,000.00	0.00	0.00	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2,188.71	3.77	250.02	2,188.57	-2.12	-5.84	2.00	2.00	0.00	250.02	
9,189.41	3.77	250.02	9,174.09	-159.56	-438.92	0.00	0.00	0.00	0.00	
9,378.12	0.00	0.00	9,362.66	-161.68	-444.76	2.00	-2.00	0.00	180.00	
9,678.12	0.00	0.00	9,662.67	-161.68	-444.76	0.00	0.00	0.00	0.00	
10,439.25	91.34	359.72	10,140.00	326.91	-447.12	12.00	12.00	0.00	359.72	LP (Bushwood 2116 E
18,161.35	91.34	359.72	9,960.00	8,046.82	-484.40	0.00	0.00	0.00	0.00	PBHL (Bushwood 211

Planning Report - Geographic

Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Bushwood 21/16 B2GB Fed Com 1H
Company:		TVD Reference:	KB @ 3647.00usft
Project:	Lea County, NM	MD Reference:	KB @ 3647.00usft
Site:	Bushwood Pad	North Reference:	Grid
Well:	Bushwood 21/16 B2GB Fed Com 1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Prelim Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
100.00	0.00	0.00	100.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
200.00	0.00	0.00	200.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
300.00	0.00	0.00	300.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
400.00	0.00	0.00	400.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
500.00	0.00	0.00	500.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
600.00	0.00	0.00	600.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
700.00	0.00	0.00	700.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
800.00	0.00	0.00	800.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
900.00	0.00	0.00	900.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
1,000.00	0.00	0.00	1,000.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
1,100.00	0.00	0.00	1,100.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
1,200.00	0.00	0.00	1,200.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
1,300.00	0.00	0.00	1,300.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
1,400.00	0.00	0.00	1,400.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
1,500.00	0.00	0.00	1,500.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
1,600.00	0.00	0.00	1,600.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
1,700.00	0.00	0.00	1,700.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
1,800.00	0.00	0.00	1,800.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
1,900.00	0.00	0.00	1,900.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
2,000.00	0.00	0.00	2,000.00	0.00	0.00	599,074.26	747,108.98	32.64512300	-103.66481200
KOP - Start Build @ 2°/100'									
2,100.00	2.00	250.02	2,099.98	-0.60	-1.64	599,073.66	747,107.34	32.64512139	-103.66481734
2,188.71	3.77	250.02	2,188.57	-2.12	-5.84	599,072.14	747,103.14	32.64511727	-103.66483101
EOB @ 2188.71' MD, 2188.57' TVD, 3.77° INC									
2,200.00	3.77	250.02	2,199.84	-2.38	-6.54	599,071.88	747,102.44	32.64511658	-103.66483329
2,300.00	3.77	250.02	2,299.62	-4.63	-12.72	599,069.63	747,096.25	32.64511051	-103.66485343
2,400.00	3.77	250.02	2,399.41	-6.87	-18.91	599,067.39	747,090.07	32.64510443	-103.66487357
2,500.00	3.77	250.02	2,499.19	-9.12	-25.10	599,065.14	747,083.88	32.64509836	-103.66489372
2,600.00	3.77	250.02	2,598.97	-11.37	-31.28	599,062.89	747,077.69	32.64509228	-103.66491386
2,700.00	3.77	250.02	2,698.75	-13.62	-37.47	599,060.64	747,071.51	32.64508621	-103.66493400
2,800.00	3.77	250.02	2,798.54	-15.87	-43.66	599,058.39	747,065.32	32.64508013	-103.66495415
2,900.00	3.77	250.02	2,898.32	-18.12	-49.84	599,056.14	747,059.13	32.64507406	-103.66497429
3,000.00	3.77	250.02	2,998.10	-20.37	-56.03	599,053.89	747,052.95	32.64506799	-103.66499443
3,100.00	3.77	250.02	3,097.89	-22.62	-62.21	599,051.64	747,046.76	32.64506191	-103.66501457
3,200.00	3.77	250.02	3,197.67	-24.87	-68.40	599,049.39	747,040.58	32.64505584	-103.66503472
3,300.00	3.77	250.02	3,297.45	-27.11	-74.59	599,047.15	747,034.39	32.64504976	-103.66505486
3,400.00	3.77	250.02	3,397.24	-29.36	-80.77	599,044.90	747,028.20	32.64504369	-103.66507500
3,500.00	3.77	250.02	3,497.02	-31.61	-86.96	599,042.65	747,022.02	32.64503762	-103.66509515
3,600.00	3.77	250.02	3,596.80	-33.86	-93.15	599,040.40	747,015.83	32.64503154	-103.66511529
3,700.00	3.77	250.02	3,696.59	-36.11	-99.33	599,038.15	747,009.64	32.64502547	-103.66513543
3,800.00	3.77	250.02	3,796.37	-38.36	-105.52	599,035.90	747,003.46	32.64501939	-103.66515558
3,900.00	3.77	250.02	3,896.15	-40.61	-111.70	599,033.65	746,997.27	32.64501332	-103.66517572
4,000.00	3.77	250.02	3,995.94	-42.86	-117.89	599,031.40	746,991.09	32.64500724	-103.66519586
4,100.00	3.77	250.02	4,095.72	-45.11	-124.08	599,029.15	746,984.90	32.64500117	-103.66521601
4,200.00	3.77	250.02	4,195.50	-47.35	-130.26	599,026.91	746,978.71	32.64499510	-103.66523615
4,300.00	3.77	250.02	4,295.28	-49.60	-136.45	599,024.66	746,972.53	32.64498902	-103.66525629
4,400.00	3.77	250.02	4,395.07	-51.85	-142.64	599,022.41	746,966.34	32.64498295	-103.66527643
4,500.00	3.77	250.02	4,494.85	-54.10	-148.82	599,020.16	746,960.15	32.64497687	-103.66529658
4,600.00	3.77	250.02	4,594.63	-56.35	-155.01	599,017.91	746,953.97	32.64497080	-103.66531672
4,700.00	3.77	250.02	4,694.42	-58.60	-161.19	599,015.66	746,947.78	32.64496473	-103.66533686
4,800.00	3.77	250.02	4,794.20	-60.85	-167.38	599,013.41	746,941.60	32.64495865	-103.66535701
4,900.00	3.77	250.02	4,893.98	-63.10	-173.57	599,011.16	746,935.41	32.64495258	-103.66537715
5,000.00	3.77	250.02	4,993.77	-65.35	-179.75	599,008.91	746,929.22	32.64494650	-103.66539729

Planning Report - Geographic

Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Bushwood 21/16 B2GB Fed Com 1H
Company:		TVD Reference:	KB @ 3647.00usft
Project:	Lea County, NM	MD Reference:	KB @ 3647.00usft
Site:	Bushwood Pad	North Reference:	Grid
Well:	Bushwood 21/16 B2GB Fed Com 1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Prelim Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,100.00	3.77	250.02	5,093.55	-67.59	-185.94	599,006.67	746,923.04	32.64494043	-103.66541744
5,200.00	3.77	250.02	5,193.33	-69.84	-192.13	599,004.42	746,916.85	32.64493435	-103.66543758
5,300.00	3.77	250.02	5,293.12	-72.09	-198.31	599,002.17	746,910.66	32.64492828	-103.66545772
5,400.00	3.77	250.02	5,392.90	-74.34	-204.50	598,999.92	746,904.48	32.64492221	-103.66547786
5,500.00	3.77	250.02	5,492.68	-76.59	-210.68	598,997.67	746,898.29	32.64491613	-103.66549801
5,600.00	3.77	250.02	5,592.47	-78.84	-216.87	598,995.42	746,892.10	32.64491006	-103.66551815
5,700.00	3.77	250.02	5,692.25	-81.09	-223.06	598,993.17	746,885.92	32.64490398	-103.66553829
5,800.00	3.77	250.02	5,792.03	-83.34	-229.24	598,990.92	746,879.73	32.64489791	-103.66555844
5,900.00	3.77	250.02	5,891.81	-85.59	-235.43	598,988.67	746,873.55	32.64489183	-103.66557858
6,000.00	3.77	250.02	5,991.60	-87.83	-241.62	598,986.43	746,867.36	32.64488576	-103.66559872
6,100.00	3.77	250.02	6,091.38	-90.08	-247.80	598,984.18	746,861.17	32.64487969	-103.66561887
6,200.00	3.77	250.02	6,191.16	-92.33	-253.99	598,981.93	746,854.99	32.64487361	-103.66563901
6,300.00	3.77	250.02	6,290.95	-94.58	-260.17	598,979.68	746,848.80	32.64486754	-103.66565915
6,400.00	3.77	250.02	6,390.73	-96.83	-266.36	598,977.43	746,842.61	32.64486146	-103.66567929
6,500.00	3.77	250.02	6,490.51	-99.08	-272.55	598,975.18	746,836.43	32.64485539	-103.66569944
6,600.00	3.77	250.02	6,590.30	-101.33	-278.73	598,972.93	746,830.24	32.64484931	-103.66571958
6,700.00	3.77	250.02	6,690.08	-103.58	-284.92	598,970.68	746,824.06	32.64484324	-103.66573972
6,800.00	3.77	250.02	6,789.86	-105.83	-291.11	598,968.43	746,817.87	32.64483717	-103.66575987
6,900.00	3.77	250.02	6,889.65	-108.07	-297.29	598,966.19	746,811.68	32.64483109	-103.66578001
7,000.00	3.77	250.02	6,989.43	-110.32	-303.48	598,963.94	746,805.50	32.64482502	-103.66580015
7,100.00	3.77	250.02	7,089.21	-112.57	-309.66	598,961.69	746,799.31	32.64481894	-103.66582029
7,200.00	3.77	250.02	7,189.00	-114.82	-315.85	598,959.44	746,793.12	32.64481287	-103.66584044
7,300.00	3.77	250.02	7,288.78	-117.07	-322.04	598,957.19	746,786.94	32.64480679	-103.66586058
7,400.00	3.77	250.02	7,388.56	-119.32	-328.22	598,954.94	746,780.75	32.64480072	-103.66588072
7,500.00	3.77	250.02	7,488.35	-121.57	-334.41	598,952.69	746,774.57	32.64479465	-103.66590087
7,600.00	3.77	250.02	7,588.13	-123.82	-340.60	598,950.44	746,768.38	32.64478857	-103.66592101
7,700.00	3.77	250.02	7,687.91	-126.07	-346.78	598,948.19	746,762.19	32.64478250	-103.66594115
7,800.00	3.77	250.02	7,787.69	-128.31	-352.97	598,945.95	746,756.01	32.64477642	-103.66596130
7,900.00	3.77	250.02	7,887.48	-130.56	-359.15	598,943.70	746,749.82	32.64477035	-103.66598144
8,000.00	3.77	250.02	7,987.26	-132.81	-365.34	598,941.45	746,743.63	32.64476427	-103.66600158
8,100.00	3.77	250.02	8,087.04	-135.06	-371.53	598,939.20	746,737.45	32.64475820	-103.66602172
8,200.00	3.77	250.02	8,186.83	-137.31	-377.71	598,936.95	746,731.26	32.64475213	-103.66604187
8,300.00	3.77	250.02	8,286.61	-139.56	-383.90	598,934.70	746,725.08	32.64474605	-103.66606201
8,400.00	3.77	250.02	8,386.39	-141.81	-390.09	598,932.45	746,718.89	32.64473998	-103.66608215
8,500.00	3.77	250.02	8,486.18	-144.06	-396.27	598,930.20	746,712.70	32.64473390	-103.66610230
8,600.00	3.77	250.02	8,585.96	-146.31	-402.46	598,927.95	746,706.52	32.64472783	-103.66612244
8,700.00	3.77	250.02	8,685.74	-148.55	-408.65	598,925.71	746,700.33	32.64472175	-103.66614258
8,800.00	3.77	250.02	8,785.53	-150.80	-414.83	598,923.46	746,694.14	32.64471568	-103.66616272
8,900.00	3.77	250.02	8,885.31	-153.05	-421.02	598,921.21	746,687.96	32.64470961	-103.66618287
9,000.00	3.77	250.02	8,985.09	-155.30	-427.20	598,918.96	746,681.77	32.64470353	-103.66620301
9,100.00	3.77	250.02	9,084.88	-157.55	-433.39	598,916.71	746,675.59	32.64469746	-103.66622315
9,189.41	3.77	250.02	9,174.09	-159.56	-438.92	598,914.70	746,670.05	32.64469203	-103.66624116
Start Drop @ 2°/100'									
9,200.00	3.56	250.02	9,184.66	-159.79	-439.56	598,914.47	746,669.42	32.64469140	-103.66624324
9,300.00	1.56	250.02	9,284.55	-161.32	-443.76	598,912.94	746,665.22	32.64468728	-103.66625692
9,378.12	0.00	0.00	9,362.66	-161.68	-444.76	598,912.58	746,664.22	32.64468629	-103.66626017
Vertical @ 9362.66' TVD									
9,400.00	0.00	0.00	9,384.54	-161.68	-444.76	598,912.58	746,664.22	32.64468629	-103.66626017
9,500.00	0.00	0.00	9,484.54	-161.68	-444.76	598,912.58	746,664.22	32.64468629	-103.66626017
9,600.00	0.00	0.00	9,584.54	-161.68	-444.76	598,912.58	746,664.22	32.64468629	-103.66626017
9,678.12	0.00	0.00	9,662.67	-161.68	-444.76	598,912.58	746,664.22	32.64468629	-103.66626017
Start Build @ 12°/100'									
9,700.00	2.63	359.72	9,684.54	-161.18	-444.76	598,913.08	746,664.21	32.64468767	-103.66626017
9,800.00	14.63	359.72	9,783.23	-146.21	-444.83	598,928.05	746,664.14	32.64472882	-103.66626010

Planning Report - Geographic

Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Bushwood 21/16 B2GB Fed Com 1H
Company:		TVD Reference:	KB @ 3647.00usft
Project:	Lea County, NM	MD Reference:	KB @ 3647.00usft
Site:	Bushwood Pad	North Reference:	Grid
Well:	Bushwood 21/16 B2GB Fed Com 1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Prelim Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
9,900.00	26.63	359.72	9,876.64	-111.05	-445.00	598,963.21	746,663.97	32.64482546	-103.66625994
10,000.00	38.63	359.72	9,960.71	-57.24	-445.26	599,017.02	746,663.71	32.64497338	-103.66625968
10,100.00	50.63	359.72	10,031.75	12.88	-445.60	599,087.14	746,663.37	32.64516611	-103.66625935
10,200.00	62.63	359.72	10,086.66	96.24	-446.01	599,170.50	746,662.97	32.64539522	-103.66625896
10,300.00	74.63	359.72	10,123.04	189.19	-446.45	599,263.45	746,662.52	32.64565071	-103.66625852
10,400.00	86.63	359.72	10,139.30	287.67	-446.93	599,361.93	746,662.05	32.64592140	-103.66625806
10,439.25	91.34	359.72	10,140.00	326.91	-447.12	599,401.17	746,661.86	32.64602924	-103.66625787
Landing Point @ 10439.25' MD, 10140.00' TVD, 91.34° INC, 359.72° Azi - LP (Bushwood 2116 B2GB Fed Com 1H)									
10,500.00	91.34	359.72	10,138.58	387.64	-447.41	599,461.90	746,661.56	32.64619617	-103.66625758
10,600.00	91.34	359.72	10,136.25	487.61	-447.90	599,561.87	746,661.08	32.64647095	-103.66625711
10,700.00	91.34	359.72	10,133.92	587.58	-448.38	599,661.84	746,660.60	32.64674573	-103.66625664
10,800.00	91.34	359.72	10,131.59	687.55	-448.86	599,761.81	746,660.11	32.64702052	-103.66625617
10,900.00	91.34	359.72	10,129.26	787.52	-449.34	599,861.78	746,659.63	32.64729530	-103.66625570
11,000.00	91.34	359.72	10,126.93	887.50	-449.83	599,961.76	746,659.15	32.64757009	-103.66625523
11,100.00	91.34	359.72	10,124.60	987.47	-450.31	600,061.73	746,658.67	32.64784487	-103.66625475
11,200.00	91.34	359.72	10,122.27	1,087.44	-450.79	600,161.70	746,658.18	32.64811965	-103.66625428
11,300.00	91.34	359.72	10,119.94	1,187.41	-451.28	600,261.67	746,657.70	32.64839444	-103.66625381
11,400.00	91.34	359.72	10,117.61	1,287.38	-451.76	600,361.64	746,657.22	32.64866922	-103.66625334
11,500.00	91.34	359.72	10,115.27	1,387.35	-452.24	600,461.61	746,656.73	32.64894401	-103.66625287
11,600.00	91.34	359.72	10,112.94	1,487.33	-452.72	600,561.59	746,656.25	32.64921879	-103.66625240
11,700.00	91.34	359.72	10,110.61	1,587.30	-453.21	600,661.56	746,655.77	32.64949357	-103.66625192
11,800.00	91.34	359.72	10,108.28	1,687.27	-453.69	600,761.53	746,655.29	32.64976836	-103.66625145
11,900.00	91.34	359.72	10,105.95	1,787.24	-454.17	600,861.50	746,654.80	32.65004314	-103.66625098
12,000.00	91.34	359.72	10,103.62	1,887.21	-454.65	600,961.47	746,654.32	32.65031792	-103.66625051
12,100.00	91.34	359.72	10,101.29	1,987.18	-455.14	601,061.44	746,653.84	32.65059271	-103.66625004
12,200.00	91.34	359.72	10,098.96	2,087.16	-455.62	601,161.42	746,653.36	32.65086749	-103.66624957
12,300.00	91.34	359.72	10,096.63	2,187.13	-456.10	601,261.39	746,652.87	32.65114228	-103.66624909
12,400.00	91.34	359.72	10,094.30	2,287.10	-456.59	601,361.36	746,652.39	32.65141706	-103.66624862
12,500.00	91.34	359.72	10,091.96	2,387.07	-457.07	601,461.33	746,651.91	32.65169184	-103.66624815
12,600.00	91.34	359.72	10,089.63	2,487.04	-457.55	601,561.30	746,651.42	32.65196663	-103.66624768
12,700.00	91.34	359.72	10,087.30	2,587.01	-458.03	601,661.27	746,650.94	32.65224141	-103.66624721
12,800.00	91.34	359.72	10,084.97	2,686.99	-458.52	601,761.25	746,650.46	32.65251619	-103.66624673
12,900.00	91.34	359.72	10,082.64	2,786.96	-459.00	601,861.22	746,649.98	32.65279098	-103.66624626
13,000.00	91.34	359.72	10,080.31	2,886.93	-459.48	601,961.19	746,649.49	32.65306576	-103.66624579
13,100.00	91.34	359.72	10,077.98	2,986.90	-459.96	602,061.16	746,649.01	32.65334055	-103.66624532
13,200.00	91.34	359.72	10,075.65	3,086.87	-460.45	602,161.13	746,648.53	32.65361533	-103.66624485
13,300.00	91.34	359.72	10,073.32	3,186.84	-460.93	602,261.10	746,648.05	32.65389011	-103.66624437
13,400.00	91.34	359.72	10,070.99	3,286.82	-461.41	602,361.08	746,647.56	32.65416490	-103.66624390
13,500.00	91.34	359.72	10,068.66	3,386.79	-461.90	602,461.05	746,647.08	32.65443968	-103.66624343
13,600.00	91.34	359.72	10,066.32	3,486.76	-462.38	602,561.02	746,646.60	32.65471446	-103.66624296
13,700.00	91.34	359.72	10,063.99	3,586.73	-462.86	602,660.99	746,646.11	32.65498925	-103.66624249
13,800.00	91.34	359.72	10,061.66	3,686.70	-463.34	602,760.96	746,645.63	32.65526403	-103.66624201
13,887.24	91.34	359.72	10,059.63	3,773.92	-463.77	602,848.18	746,645.21	32.65550376	-103.66624160
Lone Range 16 State #1									
13,900.00	91.34	359.72	10,059.33	3,786.67	-463.83	602,860.93	746,645.15	32.65553882	-103.66624154
14,000.00	91.34	359.72	10,057.00	3,886.65	-464.31	602,960.91	746,644.67	32.65581360	-103.66624107
14,100.00	91.34	359.72	10,054.67	3,986.62	-464.79	603,060.88	746,644.18	32.65608838	-103.66624060
14,200.00	91.34	359.72	10,052.34	4,086.59	-465.28	603,160.85	746,643.70	32.65636317	-103.66624013
14,300.00	91.34	359.72	10,050.01	4,186.56	-465.76	603,260.82	746,643.22	32.65663795	-103.66623965
14,400.00	91.34	359.72	10,047.68	4,286.53	-466.24	603,360.79	746,642.73	32.65691273	-103.66623918
14,500.00	91.34	359.72	10,045.35	4,386.50	-466.72	603,460.76	746,642.25	32.65718752	-103.66623871
14,600.00	91.34	359.72	10,043.01	4,486.48	-467.21	603,560.74	746,641.77	32.65746230	-103.66623824
14,700.00	91.34	359.72	10,040.68	4,586.45	-467.69	603,660.71	746,641.29	32.65773708	-103.66623776
14,800.00	91.34	359.72	10,038.35	4,686.42	-468.17	603,760.68	746,640.80	32.65801187	-103.66623729

Planning Report - Geographic

Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Bushwood 21/16 B2GB Fed Com 1H
Company:		TVD Reference:	KB @ 3647.00usft
Project:	Lea County, NM	MD Reference:	KB @ 3647.00usft
Site:	Bushwood Pad	North Reference:	Grid
Well:	Bushwood 21/16 B2GB Fed Com 1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Prelim Plan #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
14,857.72	91.34	359.72	10,037.01	4,744.12	-468.45	603,818.38	746,640.52	32.65817047	-103.66623702	
Kimo Sabe #1										
14,900.00	91.34	359.72	10,036.02	4,786.39	-468.65	603,860.65	746,640.32	32.65828665	-103.66623682	
15,000.00	91.34	359.72	10,033.69	4,886.36	-469.14	603,960.62	746,639.84	32.65856143	-103.66623635	
15,100.00	91.34	359.72	10,031.36	4,986.33	-469.62	604,060.59	746,639.36	32.65883622	-103.66623587	
15,200.00	91.34	359.72	10,029.03	5,086.31	-470.10	604,160.57	746,638.87	32.65911100	-103.66623540	
15,300.00	91.34	359.72	10,026.70	5,186.28	-470.59	604,260.54	746,638.39	32.65938578	-103.66623493	
15,400.00	91.34	359.72	10,024.37	5,286.25	-471.07	604,360.51	746,637.91	32.65966057	-103.66623446	
15,500.00	91.34	359.72	10,022.04	5,386.22	-471.55	604,460.48	746,637.42	32.65993535	-103.66623399	
15,600.00	91.34	359.72	10,019.70	5,486.19	-472.03	604,560.45	746,636.94	32.66021013	-103.66623351	
15,700.00	91.34	359.72	10,017.37	5,586.16	-472.52	604,660.42	746,636.46	32.66048492	-103.66623304	
15,800.00	91.34	359.72	10,015.04	5,686.14	-473.00	604,760.40	746,635.98	32.66075970	-103.66623257	
15,900.00	91.34	359.72	10,012.71	5,786.11	-473.48	604,860.37	746,635.49	32.66103448	-103.66623210	
16,000.00	91.34	359.72	10,010.38	5,886.08	-473.97	604,960.34	746,635.01	32.66130927	-103.66623162	
16,100.00	91.34	359.72	10,008.05	5,986.05	-474.45	605,060.31	746,634.53	32.66158405	-103.66623115	
16,200.00	91.34	359.72	10,005.72	6,086.02	-474.93	605,160.28	746,634.04	32.66185883	-103.66623068	
16,300.00	91.34	359.72	10,003.39	6,185.99	-475.41	605,260.25	746,633.56	32.66213362	-103.66623021	
16,400.00	91.34	359.72	10,001.06	6,285.97	-475.90	605,360.23	746,633.08	32.66240840	-103.66622973	
16,500.00	91.34	359.72	9,998.73	6,385.94	-476.38	605,460.20	746,632.60	32.66268318	-103.66622926	
16,600.00	91.34	359.72	9,996.39	6,485.91	-476.86	605,560.17	746,632.11	32.66295797	-103.66622879	
16,700.00	91.34	359.72	9,994.06	6,585.88	-477.34	605,660.14	746,631.63	32.66323275	-103.66622831	
16,800.00	91.34	359.72	9,991.73	6,685.85	-477.83	605,760.11	746,631.15	32.66350753	-103.66622784	
16,900.00	91.34	359.72	9,989.40	6,785.82	-478.31	605,860.08	746,630.67	32.66378232	-103.66622737	
17,000.00	91.34	359.72	9,987.07	6,885.80	-478.79	605,960.06	746,630.18	32.66405710	-103.66622690	
17,100.00	91.34	359.72	9,984.74	6,985.77	-479.28	606,060.03	746,629.70	32.66433188	-103.66622642	
17,200.00	91.34	359.72	9,982.41	7,085.74	-479.76	606,160.00	746,629.22	32.66460667	-103.66622595	
17,300.00	91.34	359.72	9,980.08	7,185.71	-480.24	606,259.97	746,628.73	32.66488145	-103.66622548	
17,400.00	91.34	359.72	9,977.75	7,285.68	-480.72	606,359.94	746,628.25	32.66515623	-103.66622501	
17,500.00	91.34	359.72	9,975.42	7,385.65	-481.21	606,459.91	746,627.77	32.66543102	-103.66622453	
17,600.00	91.34	359.72	9,973.09	7,485.63	-481.69	606,559.89	746,627.29	32.66570580	-103.66622406	
17,700.00	91.34	359.72	9,970.75	7,585.60	-482.17	606,659.86	746,626.80	32.66598058	-103.66622359	
17,800.00	91.34	359.72	9,968.42	7,685.57	-482.66	606,759.83	746,626.32	32.66625537	-103.66622311	
17,900.00	91.34	359.72	9,966.09	7,785.54	-483.14	606,859.80	746,625.84	32.66653015	-103.66622264	
18,000.00	91.34	359.72	9,963.76	7,885.51	-483.62	606,959.77	746,625.35	32.66680493	-103.66622217	
18,100.00	91.34	359.72	9,961.43	7,985.48	-484.10	607,059.74	746,624.87	32.66707972	-103.66622170	
18,161.35	91.34	359.72	9,960.00	8,046.82	-484.40	607,121.08	746,624.58	32.66724831	-103.66622141	
PBHL @ 18161.35' MD - PBHL (Bushwood 2116 B2GB Fed Com 1H)										

Planning Report - Geographic

Database:	EDM 5000.15 Single User Db	Local Co-ordinate Reference:	Well Bushwood 21/16 B2GB Fed Com 1H
Company:		TVD Reference:	KB @ 3647.00usft
Project:	Lea County, NM	MD Reference:	KB @ 3647.00usft
Site:	Bushwood Pad	North Reference:	Grid
Well:	Bushwood 21/16 B2GB Fed Com 1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Prelim Plan #1		

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
PBHL (Bushwood 2116 I - plan hits target center - Point	0.00	0.00	9,960.00	8,046.82	-484.40	607,121.08	746,624.58	32.66724831	-103.66622141
LP (Bushwood 2116 B2C - plan hits target center - Point	0.00	0.00	10,140.00	326.91	-447.12	599,401.17	746,661.86	32.64602924	-103.66625787
Lone Range 16 State #1 - plan misses target center by 3561.60usft at 13887.24usft MD (10059.63 TVD, 3773.92 N, -463.77 E) - Circle (radius 100.00)	0.00	0.00	13,619.00	3,857.37	-369.44	602,931.63	746,739.54	32.65573148	-103.66593342
Kimo Sabe #1 - plan misses target center by 4410.23usft at 14857.72usft MD (10037.01 TVD, 4744.12 N, -468.45 E) - Circle (radius 100.00)	0.00	0.00	14,445.00	4,847.36	-373.11	603,921.62	746,735.86	32.65845257	-103.66592515

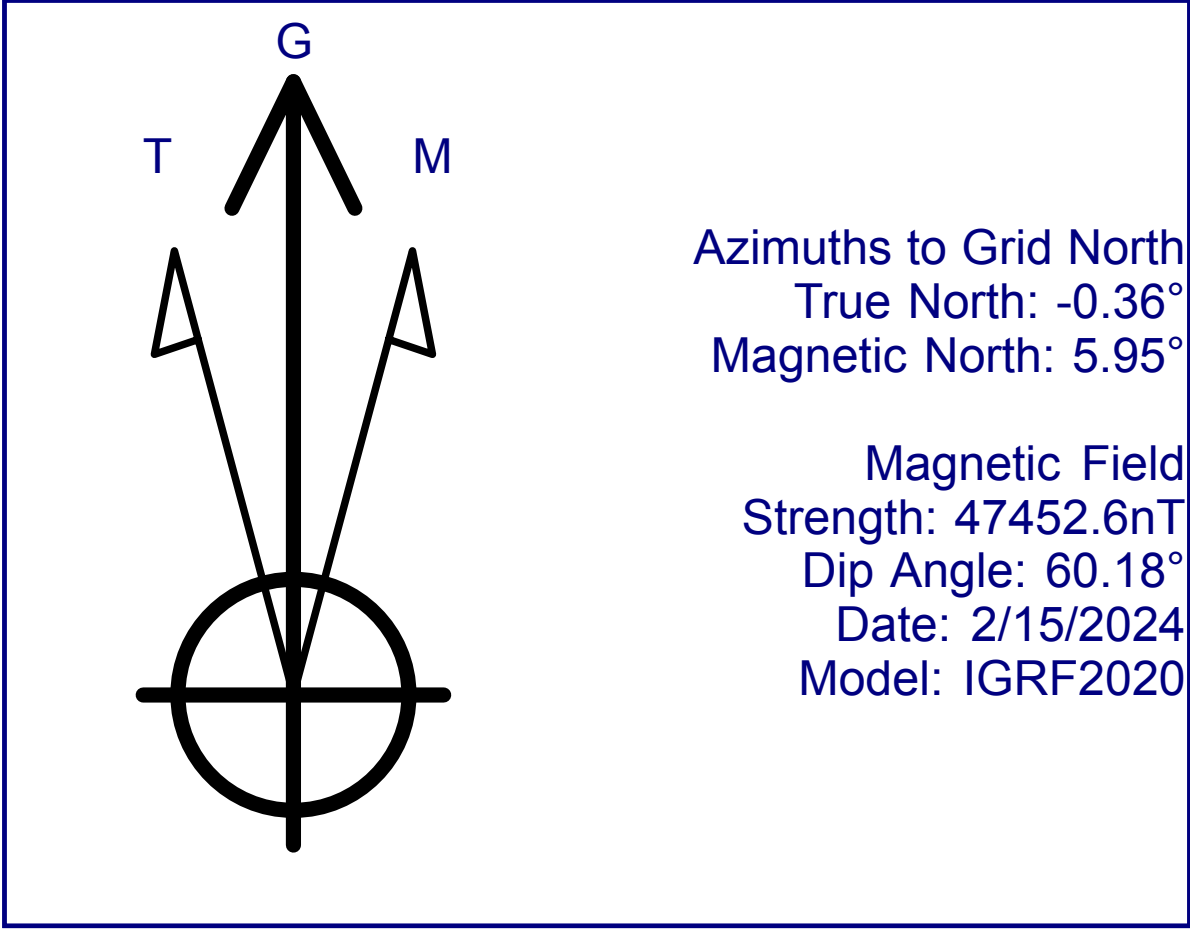
Plan Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
2,000.00	2,000.00	0.00	0.00	KOP - Start Build @ 2°/100'	
2,188.71	2,188.57	-2.12	-5.84	EOB @ 2188.71' MD, 2188.57' TVD, 3.77° INC	
9,189.41	9,174.09	-159.56	-438.92	Start Drop @ 2°/100'	
9,378.12	9,362.66	-161.68	-444.76	Vertical @ 9362.66' TVD	
9,678.12	9,662.67	-161.68	-444.76	Start Build @ 12°/100'	
10,439.25	10,140.00	326.91	-447.12	Landing Point @ 10439.25' MD, 10140.00' TVD, 91.34° INC, 359.72° Azi	
18,161.35	9,960.00	8,046.82	-484.40	PBHL @ 18161.35' MD	

Well Name: Bushwood 21/16 B2GB Fed Com 1H
Project: Lea County, NM
Wellbore: Wellbore #1
Plan: Prelim Plan #1

SURFACE LOCATION		Ground Elevation:		3622.00	KB @ 3647.00usft	
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	
0.00	0.00	599074.26	747108.98	32.64512300	-103.66481200	

TARGET LOCATIONS					
Name	TVD	+N/-S	+E/-W	Northing	Easting
PBHL (Bushwood 2116 B2GB Fed Com 1H)	9960.00	8046.82	-484.40	607121.08	746624.58
LP (Bushwood 2116 B2GB Fed Com 1H)	10140.00	326.91	-447.12	599401.16	746661.86
Lone Range 16 State #1	13619.00	3857.37	-369.44	602931.62	746739.54
Kimo Sabe #1	14445.00	4847.36	-373.11	603921.62	746735.87

SECTION DETAILS:											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation	
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP - Start Build @ 2°/100'	
2	2000.00	0.00	0.00	2000.00	0.00	0.00	0.00	0.00	0.00	EOB @ 2188.71' MD, 2188.57' TVD, 3.77° INC	
3	2188.71	3.77	250.02	2188.57	-2.12	-5.84	2.00	250.02	-2.09	Start Drop @ 2°/100'	
4	9189.41	3.77	250.02	9174.09	-159.56	-438.92	0.00	0.00	-157.41	Vertical @ 9362.66' TVD	
5	9378.12	0.00	0.00	9362.66	-161.68	-444.76	2.00	180.00	-159.51	Start Build @ 12°/100'	
6	9678.12	0.00	0.00	9662.66	-161.68	-444.76	0.00	0.00	-159.51	Landing Point @ 10439.25' MD, 10140.00' TVD, 91.34° INC, 359.72° Azi	
7	10439.25	91.34	359.72	10140.00	326.91	-447.12	12.00	359.72	329.09	PBHL @ 18161.35' MD	
8	18161.35	91.34	359.72	9960.00	8046.82	-484.40	0.00	0.00	8049.09		



Well Planning: Jerry Howard
18:32, February 15 2024

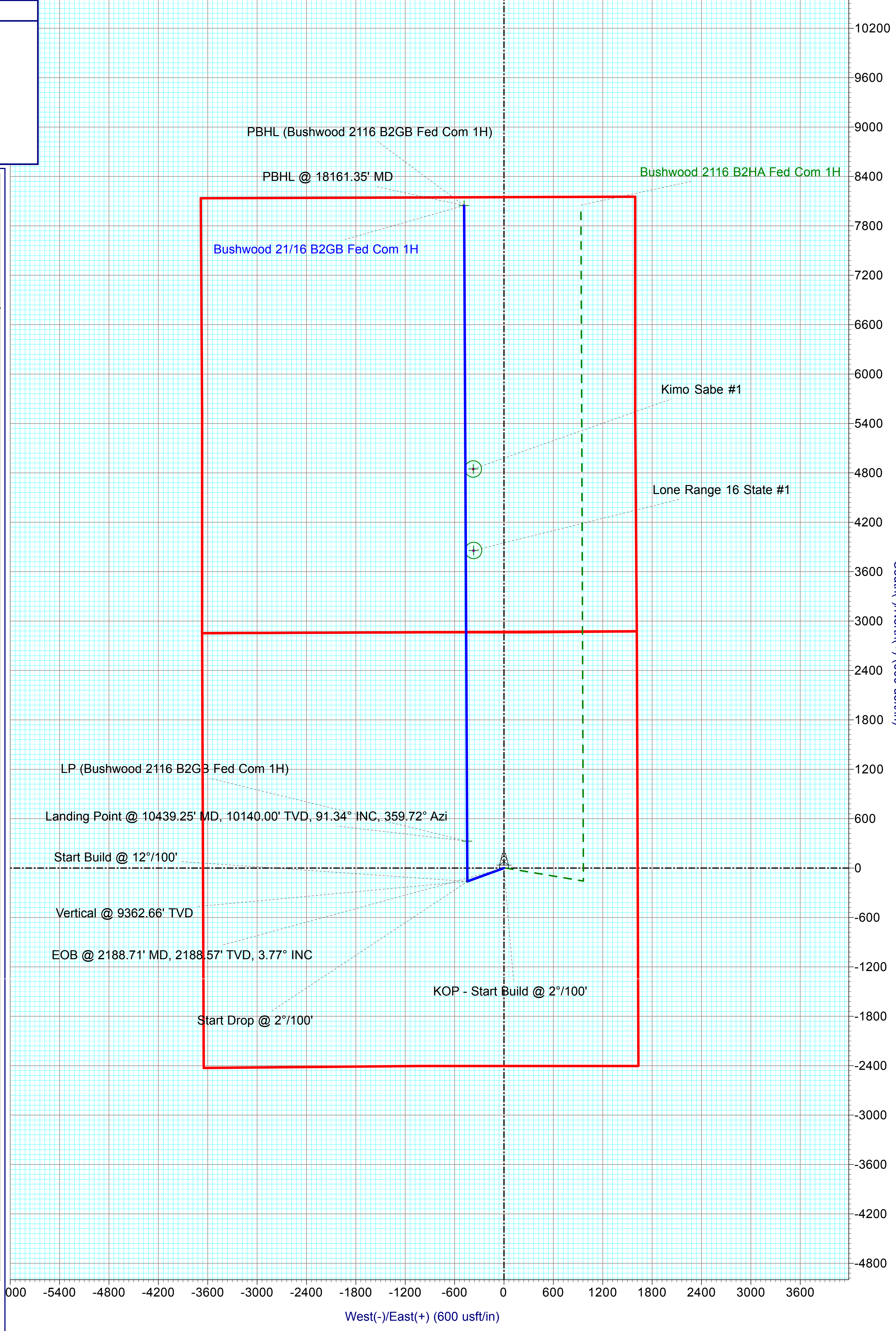
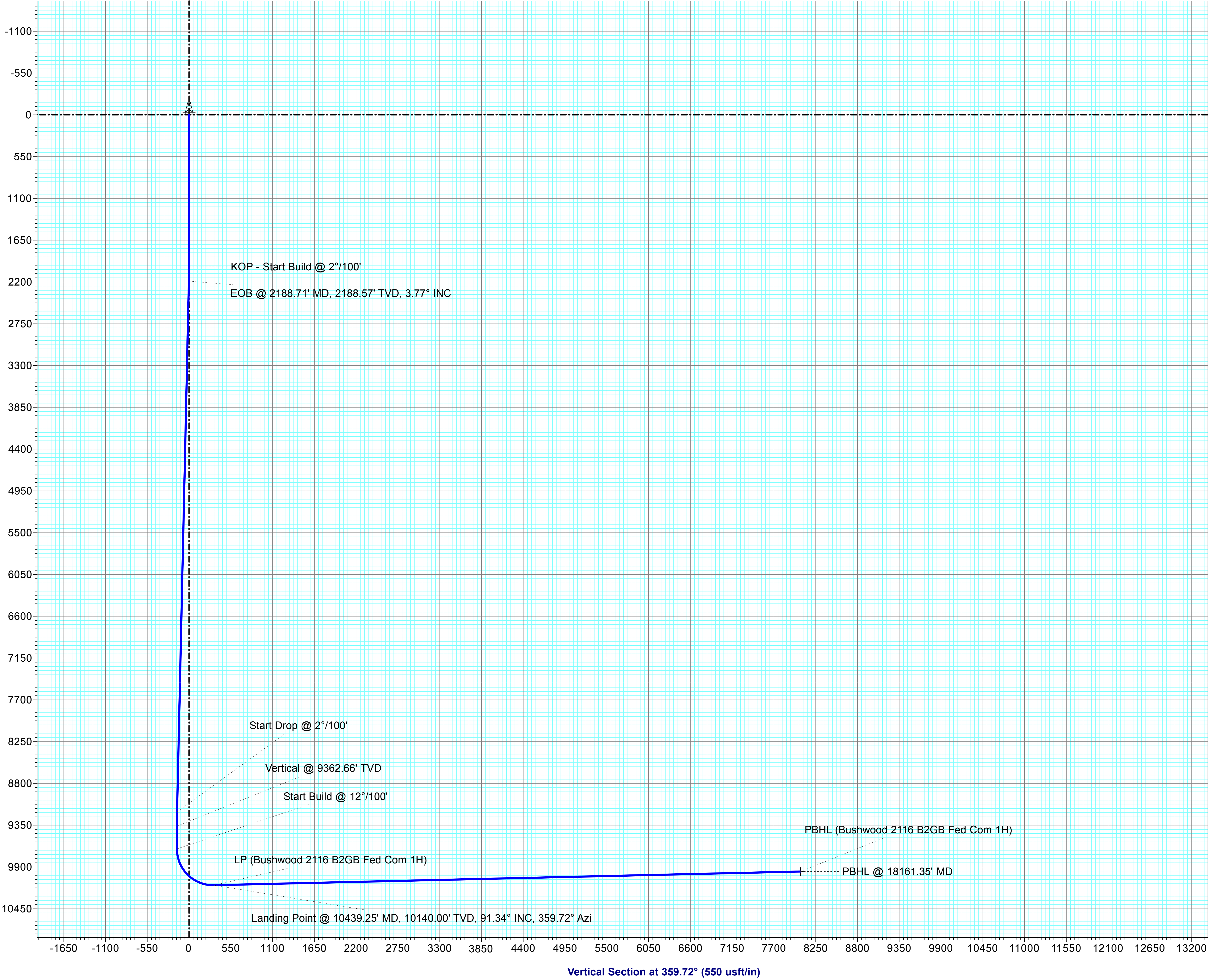
Map System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone Name: New Mexico Eastern Zone

Latitude: 32.64512300
Longitude: -103.66481200

Grid East: 747108.98
Grid North: 599074.26
Scale Factor: 1.000

Geomagnetic Model: IGRF2020
Sample Date: 15-Feb-24
Magnetic Declination: 6.31°
Dip Angle from Horizontal: 60.18°
Magnetic Field Strength: 47452.63846843nT

To convert a Magnetic Direction to a Grid Direction, Add 5.95°



Intent ☒ As Drilled ☐

API #		
Operator Name: Mewbourne Oil Co.	Property Name: Bushwood 21/16 B2GB Fed Com	Well Number 1H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
J	21	19S	33E		2251	S	2080	E	LEA
Latitude 32.644686					Longitude -103.66626				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
G	21	19S	33E		2740	S	2080	E	LEA
Latitude 32.646027					Longitude -103.666287				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	16	19S	33E		100	N	2080	E	LEA
Latitude 32.667248					Longitude -103.666222				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ YIs this well an infill well? ☐ N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	MEWBOURNE OIL COMPANY
WELL NAME & NO.:	BUSHWOOD 21/16 B2GB FED COM 1H
APD ID:	10400084789
SURFACE HOLE FOOTAGE:	2412'/S & 1625'/E
BOTTOM HOLE FOOTAGE:	100'/N & 2080'/E
SURFACE LOCATION:	Section 21, T.19 S., R.33 E. NMP.
COUNTY:	Lea County, New Mexico

COA

H ₂ S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input type="radio"/> None	<input checked="" type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Open Annulus
Special Requirements	<input type="checkbox"/> Water Disposal	<input checked="" type="checkbox"/> COM	<input type="checkbox"/> Unit

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H₂S) Drilling Plan shall be activated **AT SPUD**. As a result, the Hydrogen Sulfide area must meet **43 CFR 3176** requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING DESIGN

1. The **13-3/8** inch surface casing shall be set at approximately **1,500 ft.** (a minimum of 25 feet (Lea County) into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 ft. above the salt.**
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic-type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **24 hours** or **500 psi compressive strength**, whichever is greater. (This is to include the lead cement)

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 psi compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Note: Intermediate casing set depth has been adjusted per BLM geologist's recommendation.

2. The **9-5/8** inch intermediate casing shall be set in a competent bed at approximately **5,200 ft.** The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
 - **Cement to surface.** If cement does not circulate see B.1.a, c-d above. Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to **Potash**.
 - ❖ In Secretary Potash Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.
3. Operator has proposed to set **5-1/2 inch 20# P-110** production casing at approximately **18,161 ft.** (9,960 ft. TVD). The minimum required fill of cement behind the **5-1/2-inch** production casing is:
 - Cement shall be tie-back **at least 500 ft.** into intermediate casing. If cement does not circulate, contact the appropriate BLM office.

C. PRESSURE CONTROL

1. Variance approved to use **flex line** from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi. Before drilling the surface casing shoe out, the BOP/BOPE and annular preventer shall be pressure-tested in accordance with **title 43 CFR 3172**.
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.

- d. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in the **title 43 CFR 3172.6(b)(9)** must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

EMAIL or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
BLM_NM_CFO_DrillingNotifications@BLM.GOV
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per **title 43 CFR 3172**
 - as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The

- casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
 4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
 5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
 6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
 7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
 8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in the **title 43 CFR 3172** and **API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for

- review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
 4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in the **title 43 CFR 3172.6(b)(9)** must be followed.
 - e. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
 5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
 - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester

to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

- d. The test shall be run on a 5000-psi chart for a 2-3M BOP/BOP, on a 10000-psi chart for a 5M BOP/BOPE and on a 15000-psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one-hour chart. A circular chart shall have a maximum 2-hour clock. If a twelve hour or twenty-four-hour chart is used, tester shall make a notation that it is run with a two-hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low-pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

SA 05/15/2024

Hydrogen Sulfide Drilling Operations Plan
Mewbourne Oil Company

1. General Requirements

Rule 118 does not apply to this well because MOC has researched this area and no high concentrations of H₂S were found. MOC will have on location and working all H₂S safety equipment before the Delaware formation for purposes of safety and insurance requirements.

2. Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis, will have received training from a qualified instructor in the following areas prior to entering the drilling pad area of the well:

1. The hazards and characteristics of hydrogen sulfide gas.
2. The proper use of personal protective equipment and life support systems.
3. The proper use of hydrogen sulfide detectors, alarms, warning systems, briefing areas, evacuation procedures.
4. The proper techniques for first aid and rescue operations.

Additionally, supervisory personnel will be trained in the following areas:

- 1 The effects of hydrogen sulfide on metal components. If high tensile tubular systems are utilized, supervisory personnel will be trained in their special maintenance requirements.
- 2 Corrective action and shut in procedures, blowout prevention, and well control procedures while drilling a well.
- 3 The contents of the Hydrogen Sulfide Drilling Operations Plan.

There will be an initial training session prior to encountering a known hydrogen sulfide source. The initial training session shall include a review of the site specific Hydrogen Sulfide Drilling Operations Plan.

3. Hydrogen Sulfide Safety Equipment and Systems

All hydrogen sulfide safety equipment and systems will be installed, tested, and operational prior to drilling below the 9 5/8" intermediate casing.

1. Well Control Equipment
 - A. Choke manifold with minimum of one adjustable choke/remote choke.
 - B. Blowout preventers equipped with blind rams and pipe rams to accommodate all pipe sizes with properly sized closing unit
 - C. Auxiliary equipment including annular type blowout preventer.
2. Protective Equipment for Essential Personnel

Thirty minute self contained work unit located in the dog house and at briefing areas.

Additionally: If H₂S is encountered in concentrations less than 10 ppm, fans will be placed in work areas to prevent the accumulation of hazardous amounts of poisonous gas. If higher concentrations of H₂S are detected the well will be shut in and a rotating head, mud/gas separator, remote choke and flare line with igniter will be installed.

3. Hydrogen Sulfide Protection and Monitoring Equipment

Two portable hydrogen sulfide monitors positioned on location for optimum coverage and detection. The units shall have audible sirens to notify personnel when hydrogen sulfide levels exceed 20 PPM.

4. Visual Warning Systems

A. Wind direction indicators as indicated on the wellsite diagram.

B. Caution signs shall be posted on roads providing access to location. Signs shall be painted a high visibility color with lettering of sufficient size to be readable at reasonable distances from potentially contaminated areas.

4. **Mud Program**

The mud program has been designed to minimize the amount of hydrogen sulfide entrained in the mud system. Proper mud weight, safe drilling practices, and the use of hydrogen sulfide scavengers will minimize hazards while drilling the well.

5. **Metallurgy**

All tubular systems, wellheads, blowout preventers, drilling spools, kill lines, choke manifolds, and valves shall be suitable for service in a hydrogen sulfide environment when chemically treated.

6. **Communications**

State & County Officials phone numbers are posted on rig floor and supervisors trailer. Communications in company vehicles and toolpushers are either two way radios or cellular phones.

7. **Well Testing**

Drill stem testing is not an anticipated requirement for evaluation of this well. If a drill stem test is required, it will be conducted with a minimum number of personnel in the immediate vicinity. The test will be conducted during daylight hours only.

8. **Emergency Phone Numbers**

Eddy County Sheriff's Office	911 or 575-887-7551
Ambulance Service	911 or 575-885-2111
Carlsbad Fire Dept	911 or 575-885-2111
Loco Hills Volunteer Fire Dept.	911 or 575-677-3266
Closest Medical Facility - Columbia Medical Center of Carlsbad	575-492-5000

Mewbourne Oil Company	Hobbs District Office	575-393-5905
	Fax	575-397-6252
	2nd Fax	575-393-7259

District Manager	Robin Terrell	575-390-4816
Drilling Superintendent	Frosty Lathan	575-390-4103
	Bradley Bishop	575-390-6838
Drilling Foreman	Wesley Noseff	575-441-0729

Operator Name: MEWBOURNE OIL COMPANY

Well Name: BUSHWOOD 21/16 B2GB FED COMWell Number: 1H

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: IRRIGATION

Water source use type:

DUST CONTROL

CAMP USE

SURFACE CASING

INTERMEDIATE/PRODUCTION CASING

STIMULATION

Source latitude: 32.634079

Source longitude: -103.707472

Source datum: NAD83

Water source permit type:

WATER WELL

Water source transport method:

TRUCKING

Source land ownership: PRIVATE

Source transportation land ownership: STATE

Water source volume (barrels): 1940

Source volume (acre-feet): 0.2500526

Source volume (gal): 81480

Water source type: IRRIGATION

Water source use type:

DUST CONTROL

SURFACE CASING

INTERMEDIATE/PRODUCTION CASING

STIMULATION

Source latitude: 32.32698

Source longitude: -104.21917

Source datum: NAD83

Water source permit type:

WATER WELL

Water source transport method:

TRUCKING

Source land ownership: PRIVATE

Operator Name: MEWBOURNE OIL COMPANY

Well Name: BUSHWOOD 21/16 B2GB FED COM

Well Number: 1H

Source transportation land ownership: FEDERAL

Water source volume (barrels): 1940

Source volume (acre-feet): 0.2500526

Source volume (gal): 81480

Water source and transportation

Bushwood21_16B2GBFedCom1H_watersourceandtransmap_20220426094132.pdf

Water source comments: Both sources shown on one map.

New water well? N

New Water Well Info

Well latitude:Well Longitude:Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):Well casing type:

Well casing outside diameter (in.):Well casing inside diameter (in.):

New water well casing?Used casing source:

Drilling method:Drill material:

Grout material:Grout depth:

Casing length (ft.):Casing top depth (ft.):

Well Production type:Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: Caliche

Construction Materials source location

Bushwood21_16B2GBFedCom1H_calichesourceandtransmap_20220426094145.pdf

Operator Name: MEWBOURNE OIL COMPANY**Well Name:** BUSHWOOD 21/16 B2GB FED COM**Well Number:** 1H

Section 7 - Methods for Handling

Waste type: DRILLING**Waste content description:** Drill cuttings**Amount of waste:** 940 barrels**Waste disposal frequency :** One Time Only**Safe containment description:** Drill cuttings will be properly contained in steel tanks (20 yard roll off bins.)**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE**Disposal type description:****Disposal location description:** NMOCD approved waste disposal locations are CRI or Lea Land, both facilities are located on HWY 62/180, Sec. 27 T20S R32E.**Waste type:** SEWAGE**Waste content description:** Human waste & grey water**Amount of waste:** 1500 gallons**Waste disposal frequency :** Weekly**Safe containment description:** 2,000 gallon plastic container**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE**Disposal type description:****Disposal location description:** City of Carlsbad Water Treatment facility**Waste type:** GARBAGE**Waste content description:** Garbage & trash**Amount of waste:** 1500 pounds**Waste disposal frequency :** One Time Only**Safe containment description:** Enclosed trash trailer**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE**Disposal type description:****Disposal location description:** Waste Management facility in Carlsbad.

Reserve Pit

Reserve Pit being used? NO

Operator Name: MEWBOURNE OIL COMPANY**Well Name:** BUSHWOOD 21/16 B2GB FED COM**Well Number:** 1H**Temporary disposal of produced water into reserve pit?** NO**Reserve pit length (ft.)****Reserve pit width (ft.)****Reserve pit depth (ft.)****Reserve pit volume (cu. yd.)****Is at least 50% of the reserve pit in cut?****Reserve pit liner****Reserve pit liner specifications and installation description**

Cuttings Area

Cuttings Area being used? NO**Are you storing cuttings on location?** N**Description of cuttings location****Cuttings area length (ft.)****Cuttings area width (ft.)****Cuttings area depth (ft.)****Cuttings area volume (cu. yd.)****Is at least 50% of the cuttings area in cut?****WCuttings area liner****Cuttings area liner specifications and installation description**

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N**Ancillary Facilities****Comments:**

Section 9 - Well Site

Well Site Layout Diagram:

Bushwood_21_16_B2GB_Fed_Com__1H_Well_Site_Layout_20240312104631.pdf

Comments:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 363672

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID:
	14744
	Action Number: 363672
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104	7/19/2024
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	7/19/2024
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	7/19/2024
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing	7/19/2024
pkautz	If cement does not circulate on any string, a CBL is required for that string of casing	7/19/2024