District I – (575) 393-6161Energy, Minerals and Natural ResourcesRevise1625 N. French Dr., Hobbs, NM 88240District III – (575) 748-1283WELL API NO.811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISION30-01.5District III – (505) 334-61781220 South St. Francis Dr.5. Indicate Type of Lease1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505STATE ☐ FEEDistrict IV – (505) 476-3460Santa Fe, NM 875056. State Oil & Gas Lease No.SUNDRY NOTICES AND REPORTS ON WELLS	ed July 18, 2013
811 S. First St., Artesia, NM 88210  District III − (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410  District IV − (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM  87505  OIL CONSERVATION DIVISION 1220 South St. Francis Dr.  Santa Fe, NM 87505  5. Indicate Type of Lease STATE ☐ FEE 6. State Oil & Gas Lease No.	5-45221
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM  87505  Santa Fe, NM 87505  6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	
	ement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	,
1. Type of Well: Oil Well Gas Well Other  Saltwater Disposal 8. Well Number	1
2. Name of Operator Overflow Energy, LLC  9. OGRID Number 2	.92641
3. Address of Operator 10. Pool name or Wildcat	07060
PO Box 354, Booker, TX 79005 SWD; Devonian-Siluria  4. Well Location	<u>in 97869</u>
Unit Letter E: 2,019 feet from the North line and 617 feet from the Wes	st line
Section 14 Township 23S Range 27E NMPM County	Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.114'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF	F.
	GCASING 🗆
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A	
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagraphy proposed completion or recompletion.	gram of
6/15/21-6/18/21 - Moved in rig, killed well with 165 bbls of 14.6# mud, tripped out of hole with 296 jts of 4	1/2" tuhing
& packer	1/2 tubing
6/19/21-6/20/21 <b>-</b> Shut down	
6/21/21-6/23/21 - Rig up wildcat WL and run CBL	
6/24/21 - Shut down, waited on OCD	
6/25/21 - trip in hole with 127 jts of 4 ½" tubing, tested to 4000# $6/26/21$ - Finish trip in hole with a total of 296 jts of 4 ½" tubing	
6/27/21 - set packer at 13292' with 35.000# dn weight! Get off on/off and circulate packer fluid and mud out	:! Get back
on on/off	
6/28/21 - NDBOP, install hangar, NUWH, pre-test casing to 800# ok for 30 min, RDMO, RD all equipment a	and move out
6/29/21 - MIT casing with Dan Smolik of the OCD to 520# ok for 32 min	
0/22/10	
Canad Doka, I III III I Dia Dalagga Doka, I	
Spud Date: $9/22/19$ Rig Release Date:	
Spud Date: 9/22/19 Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
	1
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Flight Villement TITLE Regulatory Technician DATE 6/30/2	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Flight Ukmuch  TITLE Regulatory Technician  DATE 6/30/2	

Rose SWD # 1: CBL Workover Report:

6/15/21 - 6/18/21 - Moved in rig, killed well with 165 bbls of 14.6# mud, tripped out of hole with 296 jts of 4 1/2" tubing & packer

6/19/21 - 6/20/21 - Shut down

6/21/21 – 6/23/21 – Rig up wildcat WL and run CBL

6/24/21 – Shut down, waited on OCD

6/25/21 – trip in hole with 127 jts of 4 ½" tubing, tested to 4000#

6/26/21 – Finish trip in hole with a total of 296 jts of 4 ½" tubing

6/27/21 – set packer at 13292' with 35.000# dn weight! Get off on/off and circulate packer fluid and mud out! Get back on on/off

6/28/21 – NDBOP, install hangar, NUWH, pre-test casing to 800# ok for 30 min, RDMO, RD all equipment and move out

6/29/21 – MIT casing with Dan Smolik of the OCD to 520# ok for 32 min

## State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Date:	6-29-21	
API#	30-015-45221	

A Mechanical Integrity Test (M.I.T.) was performed on, Well Rose SWD #001

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, <a href="https://www.emnrd.state.nm.us/ocd/OCDOnllne.htm">www.emnrd.state.nm.us/ocd/OCDOnllne.htm</a> 7 to 10 days after postdating.

\_\_\_\_ M.I.T. **is unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

M.I.T. **for Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

\_\_\_\_ M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). *Only after receipt of the C-103 will the non-compliance be closed.* 

\_\_\_\_M.I.T.**is successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

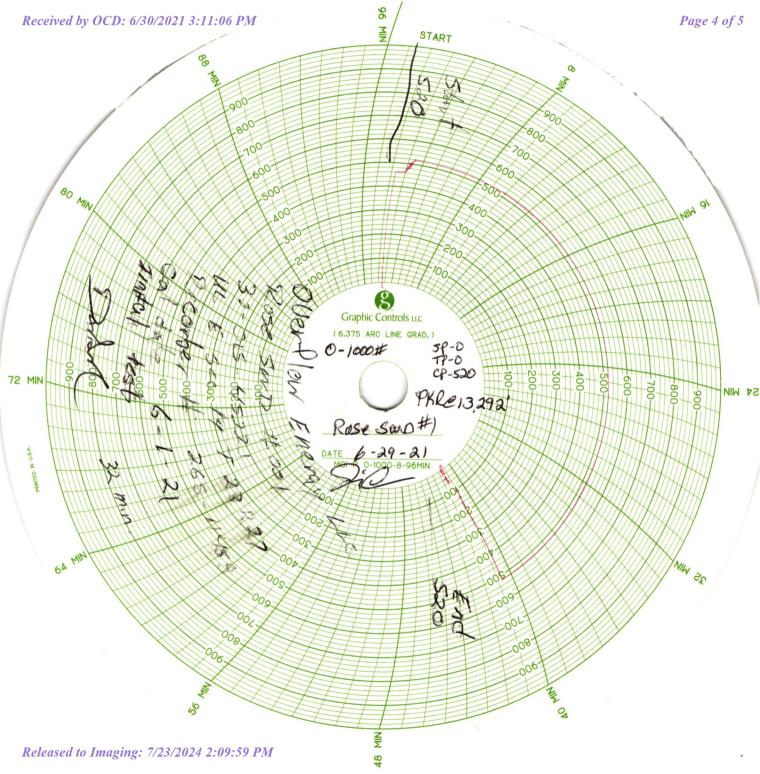
If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Dan Smolik, Compliance Officer

EMNRD-O.C.D.

District II - Artesia, NM



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 33648

## **CONDITIONS**

Operator:	OGRID:
OVERFLOW ENERGY, LLC	292641
P.O. Box 354	Action Number:
Booker, TX 79005	33648
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By	Condition	Condition Date
kfortner	None	7/23/2024