Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 349661 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-49283 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 State Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS **DRAGON 36 STATE** (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number Oil 510H 2. Name of Operator 9. OGRID Number EOG RESOURCES INC 7377 3. Address of Operator 10. Pool name or Wildcat 5509 Champions Drive, Midland, TX 79706 4. Well Location Unit Letter M : 655 feet from the S line and feet 746from the W Township Section 36 24S Range 33E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3492 GR Pit or Below-grade Tank Application or Closure \_\_ Distance from nearest fresh water well \_ Distance from nearest surface water Pit Type Depth to Groundwater Pit Liner Thickness: bbls: Construction Material \_\_\_\_ mil Below-Grade Tank: Volume\_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/18/2021 Tested production csg to 11,400 PSI for 30min, press held8/6/2021 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Grade Fst Doth Sacks Yield Class Pres Pres Open TOC Type Size Size lb/ft Set Dpth Held Drop Hole 08/25/21 Surf FreshWater 16 13.375 54.5 .155 0 1354 715 1.35 С 0 1500 0 Υ 08/27/21 FreshWater 12.25 9.625 J55 0 5204 1335 С 0 1900 0 Υ Int1 40 2.18 09/03/21 Prod FreshWater 8.5 5.5 20 HCP110 9694 16212 1905 1.23 С 0 11400 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed 9/6/2023 Regulatory Agent Type or print name Kay Maddox E-mail address kay\_maddox@eogresources.com Telephone No 432-686-3658

DATE

7/23/2024 11:42:49 AM

TITLE

Patricia L Martinez

For State Use Only:

APPROVED BY: