Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-005-60031

5. Indicate Type of Lease STATE ☑ FEE ☐

6. State Oil & Gas Lease No. K-2803 (1971 paperwork)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: TWIN LAKES SAN ANDRES UNIT

1. Type of Well: Oil Well ☑ Gas Well ☐ Other

8. Well Number: 26

2. Name of Operator: Chevron U.S.A. Inc.

9. OGRID Number: 371666 (Petrolia on record)

3. Address of Operator: 6301 Deauville Blvd Midland, Texas 79706

10. Pool name or Wildcat: Twin Lakes; San Andres (assoc)

4. Well Location
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 36 Township 8S Range 28E NMPM County Chaves

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3,957' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☑
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 4/30/2024

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

P&A Operations Summary - External

Well Name	Field Name	Lease	Area
TWIN LAKES SAN ANDRES UNIT 26	Twin		Central Permian
Business Unit	**County/ Parish**	**Global Metrics Region**	**Surface UWI**
Mid-Continent	Chaves	Lower 48	3000560031

Basic Well Data

Current RKB Elevation	Original RKB Elevation (ft)	Latitude (°)	Longitude (°)
	3,962.00		

Daily Operations

Start Date	Summary
4/8/2024	Review JSA, check well for pressure, 0 PSI on production, excavated and located the surface that was an open hole casing. SWA and called wells team. Engineer asked us to install cellar, crew installed production risers and back filled well.
4/9/2024	Picked up cellar from lovington, hauled to site, review JSA, check area for gas, excavated around well and set cellar, graded location, remove flow line.
4/19/2024	Moved from LSAU 14 to Twin lakes 26 MIRU equipment
4/20/2024	Weekend
4/21/2024	Weekend
4/22/2024	Held safety meeting, check pressure. TOH with rods. Unable to release TAC
4/23/2024	Held safety meeting, check pressure. RUWL cut tubing at 2450' RDWL ND WH NU BOP TOH with tubing RUWL run gauge ring RDWL EIR
4/24/2024	Safety Meeting. RIH with CICR set at 2450. test Tubing. Sz 61 SKS below CICR. Spot 25 SKS to 2100. Ran CBL. Pressure Tested Cement plug TIH Tagged Cement plug at 2089. Spot 13 sks from2085 to 1900. Secure Loc.
4/25/2024	Held Safety Meeting. Perf at 1878' Est CC up surface casing. Sqz 252 SKS from 1878' to 430' Shut Down due to wind.
4/26/2024	Held Safety Meeting. Passed Bubble test on surface casing. Tagged and pressure test cement plg at 592'. Perf at 582' Est CC up surface casing. Sqz 180 SKS from 582' to surface. R/D Eq.

Released to Imaging: 7/24/2024 11:06:26 AM

AS PLUGGED WELLBORE DIAGRAM

FIELD:	Twin Lakes - San Andres Unit		API NO.: 30-005-60031	Spud Date:	9/16/1967
LEASE/UNIT:	Twin Lakes - San Andres Unit		CHEVNO:	TD Date:	9/29/1967
WELL NO.:	26		PROD FORMATION: San Andres	Comp Date:	10/23/1967
COUNTY:	Chaves	ST: New Mexico	STATUS: SI Oil Well	GL:	3,957'
LOCATION:	1980' FNL & 1980' FWL, Unit F, Sec. 36, T-8S, R-28E			KB:	
				Base of Fresh Water:	UNKNOWN
				POTASH:	**No**

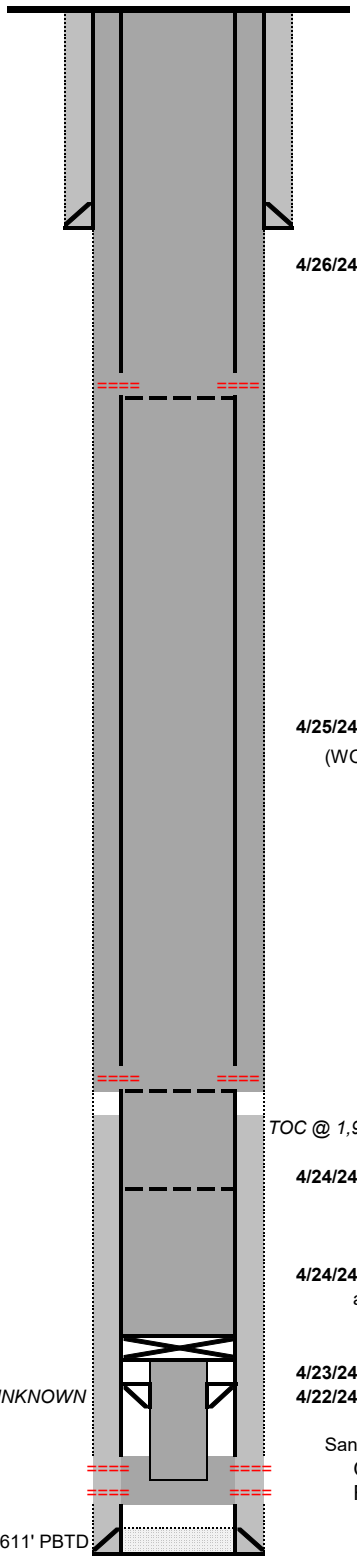
Surface Casing

Size:	8 5/8"
Wt., Grd.:	20#
Depth:	320'
Sxs Cmt:	125
Circulate:	Yes
TOC:	Surface
Hole Size:	11"

Production Casing

Size:	4-1/2"
Wt., Grd.:	9.5#
Depth:	2,614'
DV Tool:	N/A
Sxs Cmt:	100
Circulate:	No
TOC:	Unknown
Hole Size:	6-3/4"

Formation	Top (MD)
Rustler	708'
Yates	780'
Queen	1,440'
Grayburg	1,590'
San Andres	1,937'



4/26/24: Perf & 582' & circulate 180 sx Class C to surface

4/25/24: Perf @ 1,878' & circulate 252 sx Class C f/ 1,878' - 430' (WOC & tag @ 592')

TOC @ 1,914' per CBL on 4/24/24

4/24/24: Spot 13 sx Class C f/ 2,085' - 1,900' (WOC & tag @ 1,887')

4/24/24: Set Cement Retainer @ 2,450'; squeeze 61 sx Class C and spot 25 sx on top to 2,100' (WOC & tag @ 2,089')

TAC SET DEPTH UNKNOWN

4/23/24: Locate TAC on CCL, cut tubing at 2,450' and pull same
4/22/24: Pull rods, unable to release TAC

San Andres Perfs
Original: 2,598' - 2,608'
Recomplete: 2,564' - 2,584'; 2,586' - 2,592'

2,614' TD / 2,614' Prod Csg / 2,611' PBTD

From: Hejl, Kevin
To: Torres, Mark
Subject: FW: [EXTERNAL] 30-005-60031 Changes
Date: Monday, April 29, 2024 11:58:09 AM

Kevin Hejl
MCBU Well Services Complex Engineer
970-250-9554

From: Christie, Donald, EMNRD <Donald.Christie@emnrd.nm.gov>
Sent: Thursday, April 25, 2024 6:55 PM
To: Hejl, Kevin <kevinhejl@chevron.com>
Cc: Thomas, Joshua <joshthomas@chevron.com>
Subject: [**EXTERNAL**] Re: [EXTERNAL] 30-005-60031 Changes

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

My apologies for the delay in responding.
Thank you for the CBL and the plan.
All looks good, proceed.

Cheers,
Don

Get Outlook for iOS

From: Hejl, Kevin <kevinhejl@chevron.com>
Sent: Thursday, April 25, 2024 5:39:34 AM
To: Christie, Donald, EMNRD <Donald.Christie@emnrd.nm.gov>
Cc: Thomas, Joshua <joshthomas@chevron.com>
Subject: RE: [EXTERNAL] 30-005-60031 Changes

Don,

Please see our path forward after squeezing off the perforations and placing the 25 sacks on top of the CICR. I've also attached the CBL that was run yesterday.

- Mix and pump 13 sacks from TOC at 2,085' to 1,900' (completed last night)
- Perforate the 4 ½" casing at 1,900' and establish circulation
- Mix and pump/circulate 256 sacks from 1,900' to 430'
- WOC. Tag and test
- Perforate the 4 ½" casing at 420' and establish circulation
- Mix and pump 100 sacks from 420' to surface

Visually confirm cement to surface

Call or email with any questions.

Thanks

Kevin Hejl
MCBU Well Services Complex Engineer
970-250-9554

From: Christie, Donald, EMNRD <Donald.Christie@emnrd.nm.gov>
Sent: Tuesday, April 23, 2024 2:13 PM
To: Hejl, Kevin <kevinhejl@chevron.com>; Savala, Jorge [Airswift] <jorgesavala@chevron.com>
Cc: Thomas, Joshua <joshthomas@chevron.com>
Subject: [**EXTERNAL**] Re: [EXTERNAL] 30-005-60031 Changes

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Thank you Kevin.

Get Outlook for iOS

From: Hejl, Kevin <kevinhejl@chevron.com>
Sent: Tuesday, April 23, 2024 12:27:53 PM
To: Savala, Jorge [Airswift] <jorgesavala@chevron.com>; Christie, Donald, EMNRD <Donald.Christie@emnrd.nm.gov>
Cc: Thomas, Joshua <joshthomas@chevron.com>
Subject: RE: [EXTERNAL] 30-005-60031 Changes

Don,

Jorge communicated the planned variance now that we know the depth of the TAC in relation to the top perforation. Please see our path forward for your approval.

- Cut and pull tubing at 2,455’
- RIH and set 4 ½” cast iron cement retainer at 2,450’
- Test casing and CICR from 2,450’ to surface
- Establish injection rate below CICR into the perforations
- Mix and pump 86 sacks through the CICR
    - 25 sacks from 2,450’-2,100’ on top of the CICR
    - 10 sacks from 2,450’-2,592’ (bottom perforation) below the CICR
    - 51 sacks excess to squeeze the perforations or circulate from 2,592’-2,100’ in the 6 ¾” OH x 4 ½” annulus
- If the well circulates during this operation, the remaining plugs will be perf and circ./sqz. If the well does not circulate, we will run a CBL from TOC at 2,100’ to surface and adjust the

remaining plugs as needed pending the CBL results.

Call or email with any questions.

Thanks

Kevin Hejl
MCBU Well Services Complex Engineer
970-250-9554

From: Savala, Jorge [Airswift] <jorgesavala@chevron.com>
Sent: Monday, April 22, 2024 5:29 PM
To: Christie, Donald, EMNRD <Donald.Christie@emnrd.nm.gov>
Cc: Hejl, Kevin <kevinhejl@chevron.com>
Subject: RE: [EXTERNAL] 30-005-60031 Changes

Will do, thank you.

From: Christie, Donald, EMNRD <Donald.Christie@emnrd.nm.gov>
Sent: Monday, April 22, 2024 5:17 PM
To: Savala, Jorge [Airswift] <jorgesavala@chevron.com>
Cc: Hejl, Kevin <kevinhejl@chevron.com>
Subject: [**EXTERNAL**] Re: [EXTERNAL] 30-005-60031 Changes

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Good evening, Jorge
Please proceed as described above.

Cheers!
Don

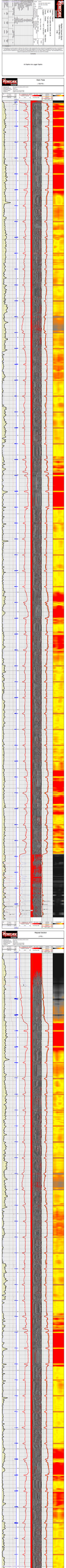
Get Outlook for iOS

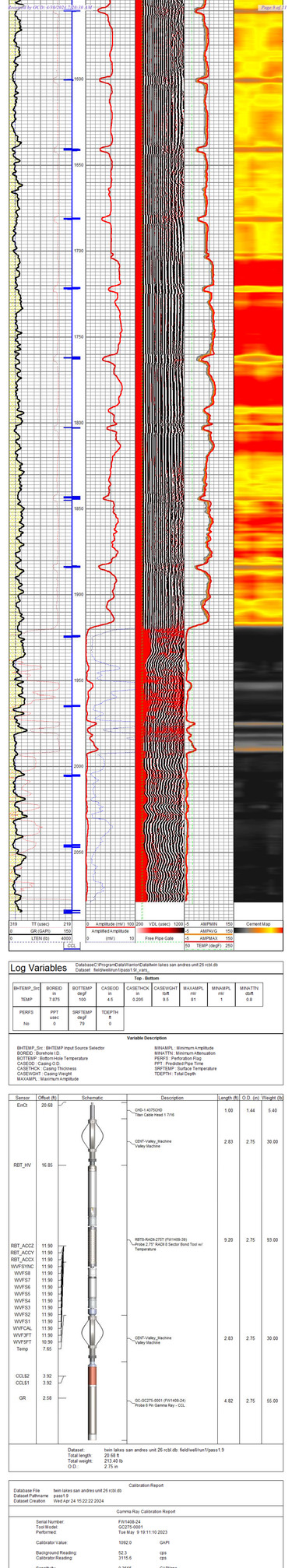
From: Savala, Jorge [Airswift] <jorgesavala@chevron.com>
Sent: Monday, April 22, 2024 3:30:57 PM
To: Christie, Donald, EMNRD <Donald.Christie@emnrd.nm.gov>
Cc: Hejl, Kevin <kevinhejl@chevron.com>
Subject: [EXTERNAL] 30-005-60031 Changes

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good evening, Donald.
As per our conversation. We were able to get the rods and pump out of the hole. Unfortunately,

were unable to release the tubing anchor due to not being able to pull the slips from the well head. When we pull on the tubing the 4-1/2 casing comes with it, so were not able to pull the slips. We would like to cut the tubing and leave the TAC in the well. We will be running at CCL to check where the anchor is prior to cutting, Ill be sure to let you know where we would like to cut before moving forward.


Main Pass
Logs Inc.
Company
Well
Field
County
State
Location
Elevation
Permanent Datum
Log Measured From
Drilling Measured From
Date
Run No.
Depth Driller
Depth Logger
Bottom Logged Interval
Top Logged Interval
Casing Driller
Casing Logger
Bit Size
Type Fluid in Hole
Density / Viscosity
pH / Fluid Loss
Source of Sample
Rm @ Measured Temp
Rmf @ Measured Temp
Rmc @ Measured Temp
Source of Rmf / Rmc
Rm @ BHT
Time Since Circulation
Max Rec. Temp.
Equipment Number
Location
Recorded By
Witnessed By
Run 1
Run 2
Run 3
Gamma Ray
Resistivity
Density
Neutron
Sonic
Caliper
Bit Size
Gamma Ray
Resistivity
Density
Neutron
Sonic
Caliper
Bit Size
Gamma Ray
Resistivity
Density
Neutron
Sonic
Caliper
Bit Size



Log Variables

Database:C:\ProgramData\Warrior\Data\twin lakes san andres unit 26 rcfd.db
Dataset: field\wellrun1\pass1.9_vars_

Top - Bottom

BHTEMP_Src	BOREID	BOTTEMP	CASEOD	CASECHCK	CASEWGHT	MAXAMPL	MINAMPL	MINATTN
	in	degF	in	in	lb/ft	mV	mV	db/ft
TEMP	7.875	100	4.5	0.205	9.5	81	1	0.8

PERFS	PPT	SRFTEMP	TDEPTH
	usec	degF	ft
No	0	79	0

Variable Description

BHTEMP_Src : BHTEMP Input Source Selector
BOREID : Borehole I.D.
BOTTEMP : Bottom-Hole Temperature
CASEOD : Casing O.D.
CASECHCK : Casing Thickness
CASEWGHT : Casing Weight
MAXAMPL : Maximum Amplitude
MINAMPL : Minimum Amplitude
MINATTN : Minimum Attenuation
PERFS : Perforation Flag
PPT : Predicted Pipe Time
SRFTEMP : Surface Temperature
TDEPTH : Total Depth

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
EnCt	20.68		CHD-1.437SCHD Titan Cable Head 1.7/16	1.00	1.44	5.40
			CENT-Valley_Machine Valley Machine	2.83	2.75	30.00
RBT_HV	16.85					
RBT_ACCZ	11.90		RBTS-RADII-27ST (FW1409-39) Probe 2.75" RADII 8 Sector Bond Tool w/ Temperature	9.20	2.75	93.00
RBT_ACCY	11.90					
RBT_ACCX	11.90					
WVFSYNC	11.90					
WVFS8	11.90					
WVFS7	11.90					
WVFS6	11.90					
WVFS5	11.90					
WVFS4	11.90					
WVFS3	11.90					
WVFS2	11.90					
WVFS1	11.90					
WVFCAL	11.90					
WVF3FT	11.90		CENT-Valley_Machine Valley Machine	2.83	2.75	30.00
WVF5FT	10.90					
Temp	7.65					
CCLS2	3.92					
CCLS1	3.92					
GR	2.58		GC-GC275-0001 (FW1408-24) Probe 6 Pin Gamma Ray - CCL	4.82	2.75	55.00

Dataset: twin lakes san andres unit 26 rcfd.db: field\wellrun1\pass1.9
Total length: 20.68 ft
Total weight: 213.40 lb
O.D.: 2.75 in

Calibration Report

Database File: twin lakes san andres unit 26 rcfd.db
Dataset Pathname: pass1.9
Dataset Creation: Wed Apr 24 15:22:22 2024

Gamma Ray Calibration Report

Serial Number: FW1408-24
Tool Model: GC275-0001
Performed: Tue May 9 19:11:10 2023

Calibrator Value: 1092.0 GAPI

Background Reading: 52.3 cps
Calibrator Reading: 3115.6 cps

Sensitivity: 0.3565 GAPI/cps

Segmented Cement Bond Log Calibration Report

Serial Number: FW1409-39
Tool Model: RADII-27ST

Calibration Casing Diameter: 4.500 in
Calibration Depth: 1279.717 ft

Master Calibration, performed (Derived):

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	-0.004	1.380	1.000	81.196	57.930	1.231
CAL	0.000	0.724				
5'	-0.001	1.033	1.000	81.196	77.570	1.043
SUM						
S1	-0.005	1.169	0.000	100.000	85.216	0.411
S2	-0.005	1.178	0.000	100.000	84.567	0.406
S3	-0.006	1.357	0.000	100.000	73.467	0.419
S4	-0.005	1.602	0.000	100.000	62.204	0.317
S5	-0.007	1.635	0.000	100.000	60.905	0.405
S6	-0.008	1.561	0.000	100.000	63.726	0.532
S7	-0.010	1.431	0.000	100.000	69.370	0.599
S8	-0.007	1.227	0.000	100.000	81.005	0.594

Internal Reference Calibration, performed Wed Apr 24 13:46:34 2024:

	Raw (v)		Calibrated (v)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
CAL	0.000	0.000	0.000	0.724	1.000	0.000

Air Zero Calibration, performed Wed Apr 24 13:44:35 2024:

	Raw (v)	Calibrated (v)	Results
	Zero	Zero	Offset
3'	0.000	0.000	0.000
5'	0.000	0.000	0.000
SUM			
S1	0.000	0.000	0.000
S2	0.000	0.000	0.000
S3	0.000	0.000	0.000
S4	0.000	0.000	0.000
S5	0.000	0.000	0.000
S6	0.000	0.000	0.000
S7	0.000	0.000	0.000
S8	0.000	0.000	0.000

Inclinometer Calibration Report

Performed: Wed Jan 30 14:05:40 2019

	Low Read.	High Read.	Low Ref.	High Ref.	
X Accelerometer	-908.00	893.00	-1.00	1.00	gee
Y Accelerometer	-907.00	902.00	-1.00	1.00	gee
Z Accelerometer	3.03	885.93	0.00	1.00	gee

Twin Lakes San Andres Unit #26 3000560031 (33.57834034, -104.04385542)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 338923

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 338923
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	5/2/2024