

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: NORTH BLONDIE 3-15 Well Location: T25S / R34E / SEC 34 / County or Parish/State: /

FED COM SWSE /

Well Number: 10H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM66927 Unit or CA Name: Unit or CA Number:

US Well Number: 300255200200X1 Well Status: Drilling Well Operator: DEVON ENERGY

PRODUCTION COMPANY LP

Subsequent Report

Sundry ID: 2781966

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 03/27/2024 Time Sundry Submitted: 11:56

Date Operation Actually Began: 03/27/2024

Actual Procedure: SURFACE CASING - (3/21/24 - 3/22/24) SPUD 3/21/24 @ 23:00. TD 17-1/2" HOLE @ 1000'. SURF RIH W/ 23 JTS 13-3/8" 54.5# J-55 CSG, SET @ 984'. LEAD W/ 750 SX CL C, YLD 1.82 CU FT/SK. DISP W/ 145 BBLS WATER. CIRC 333 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.

Page 1 of 2

eived by OCD: 4/2/2024 8:19:52 AM Well Name: NORTH BLONDIE 3-15 County or Parish/State: / Well Location: T25S / R34E / SEC 34 / SWSE /

FED COM

Well Number: 10H Type of Well: OIL WELL **Allottee or Tribe Name:**

Lease Number: NMNM66927 **Unit or CA Name: Unit or CA Number:**

US Well Number: 300255200200X1 Well Status: Drilling Well **Operator: DEVON ENERGY**

PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: WINDELL SALTER Signed on: MAR 27, 2024 11:56 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted Disposition Date: 03/29/2024

Signature: Jonathon Shepard

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

	Expires:		
Lease Serial No	`		

BUKEAU OF LAND MANAGEMENT			J. Lease Beriai 140.	NMNM66927		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee of	or Tribe Name		
		7. If Unit of CA/Agre	ement, Name and/or No.			
1. Type of Well	FRIPLICATE - Other instructions on page					
Oil Well Gas W	Vell Other		8. Well Name and No	NORTH BLONDIE 3-15 FED COM/1		
2. Name of Operator DEVON ENERG	BY PRODUCTION COMPANY LP		9. API Well No. 3002	2552002		
3a. Address 333 WEST SHERIDAN	AVE, OKLAHOMA CITY, 3b. Phone No.	(include area code)	10. Field and Pool or	Exploratory Area		
	(405) 235-36	11 	Jabalina/Wolfcam	<u> </u>		
4. Location of Well (Footage, Sec., T.,R SEC 34/T25S/R34E/NMP	.,M., or Survey Description)		11. Country or Parish	, State		
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPORT OR OTI	HER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent	Acidize Deep		Production (Start/Resume)	Water Shut-Off		
			Reclamation	Well Integrity		
Subsequent Report	= ' ' =		Recomplete Temporarily Abandon	✓ Other		
Final Abandonment Notice	Convert to Injection Plug		Water Disposal			
completed. Final Abandonment Not is ready for final inspection.) SURFACE CASING - (3/21/24 SET @ 984. LEAD W/ 750 SX	ins. If the operation results in a multiple comices must be filed only after all requirements 3/22/24) SPUD 3/21/24 @ 23:00. TD 17 CL C, YLD 1.82 CU FT/SK. DISP W/ 14 10 MIN, OK. PT CSG TO 1500 PSI FOR	s, including reclamation, 7-1/2 HOLE @ 1000. S 45 BBLS WATER. CIR	have been completed and source of the source	the operator has detennined that the site -3/8 54.5# J-55 CSG,		
4. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) WINDELL SALTER / Ph: (405) 919-9461		Agent Title				
Signature (Electronic Submission) Date		Date	03/27/2024			
	THE SPACE FOR FEDI	ERAL OR STATE	OFICE USE			
Approved by						
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted		Petroleum Title		03/30/2024 Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject least which would entitle the applicant to conduct operations thereon.		t or ase Office CARLSB	AD			
	B U.S.C Section 1212, make it a crime for an		willfully to make to any de	epartment or agency of the United States		

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SWSE / 230 FSL / 2520 FEL / TWSP: 25S / RANGE: 34E / SECTION: 34 / LAT: 32.08037 / LONG: -103.457404 (TVD: 0 feet, MD: 0 feet) PPP: NWNE / 100 FNL / 2310 FEL / TWSP: 26S / RANGE: 34E / SECTION: 3 / LAT: 32.0794617 / LONG: -103.4567247 (TVD: 10500 feet, MD: 10526 feet) PPP: SWSE / 1186 FSL / 2310 FEL / TWSP: 26S / RANGE: 34E / SECTION: 10 / LAT: 32.0539717 / LONG: -103.4567125 (TVD: 10992 feet, MD: 20200 feet) PPP: NWSE / 2486 FSL / 2310 FEL / TWSP: 26S / RANGE: 34E / SECTION: 10 / LAT: 32.0575449 / LONG: -103.4567143 (TVD: 11004 feet, MD: 18900 feet) PPP: NWNE / 191 FNL / 2309 FEL / TWSP: 26S / RANGE: 34E / SECTION: 10 / LAT: 32.0646914 / LONG: -103.4567179 (TVD: 11027 feet, MD: 16300 feet) BHL: SWNE / 2050 FNL / 2310 FEL / TWSP: 26S / RANGE: 34E / SECTION: 15 / LAT: 32.045076 / LONG: -103.456708 (TVD: 10964 feet, MD: 23436 feet)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 328730

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	328730
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
lukas.chave	z None	7/16/2024