

Well Name: POKER LAKE UNIT 20-8 BD	Well Location: T25S / R30E / SEC 20 / NWSE / 32.113248 / -103.899786	County or Parish/State: EDDY / NM
Well Number: 106H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC064894A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001553245	Operator: XTO PERMIAN OPERATING LLC	

Notice of Intent

Sundry ID: 2781739

Type of Submission: Notice of Intent	Type of Action: Surface Disturbance
Date Sundry Submitted: 03/26/2024	Time Sundry Submitted: 12:56
Date proposed operation will begin: 04/08/2024	

Procedure Description: XTO Permian Operating, LLC respectfully requests to construct, operate, and maintain a sixty (60) foot wide and one-hundred (100) foot wide easement containing up forty-eight (48) 20" or less buried composite flexpipe or steel flowlines with a maximum safety pressure rating of 1400 psi (operating pressure: 750 psi) for transport oil, gas, frac water, gas lift, fuel gas, and produced water to either of the previously approved PLU 20 Facility Pads. The proposed corridor for the flowlines is the same corridor as previously approved in the APD: 2,609.05ft long, 60ft wide, being a total of 3.34 acres 5,647.08ft long, 100ft wide, being a total of 12.86 acres Total of 8,256.13ft long, and 16.2 acres. Flowline corridor located in: Section 20, Township 25S, Range 30E, NMPM, Eddy County, New Mexico. No new surface disturbance is needed/requested. Plats attached hereto.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2017040549_XTO_POKER_LAKE_UNIT_20_17_20_8_BD_FLOW_LINES_FINAL_04_19_2022_20240326125602.pdf

Received by OCD: 7/22/2024 9:18:41 AM

Page 2 of 8

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US Well Number: 3001553245	Operator: XTO PERMIAN OPERATING LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RANELL (RUSTY) KLEIN	Signed on: MAR 26, 2024 12:56 PM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 HOLIDAY HILL ROAD BLDG 5	
City: MIDLAND	State: TX
Phone: (432) 620-6700	
Email address: RANELL.KLEIN@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 07/01/2024
Signature: Chris Walls	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2	
1. Type of Well	
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

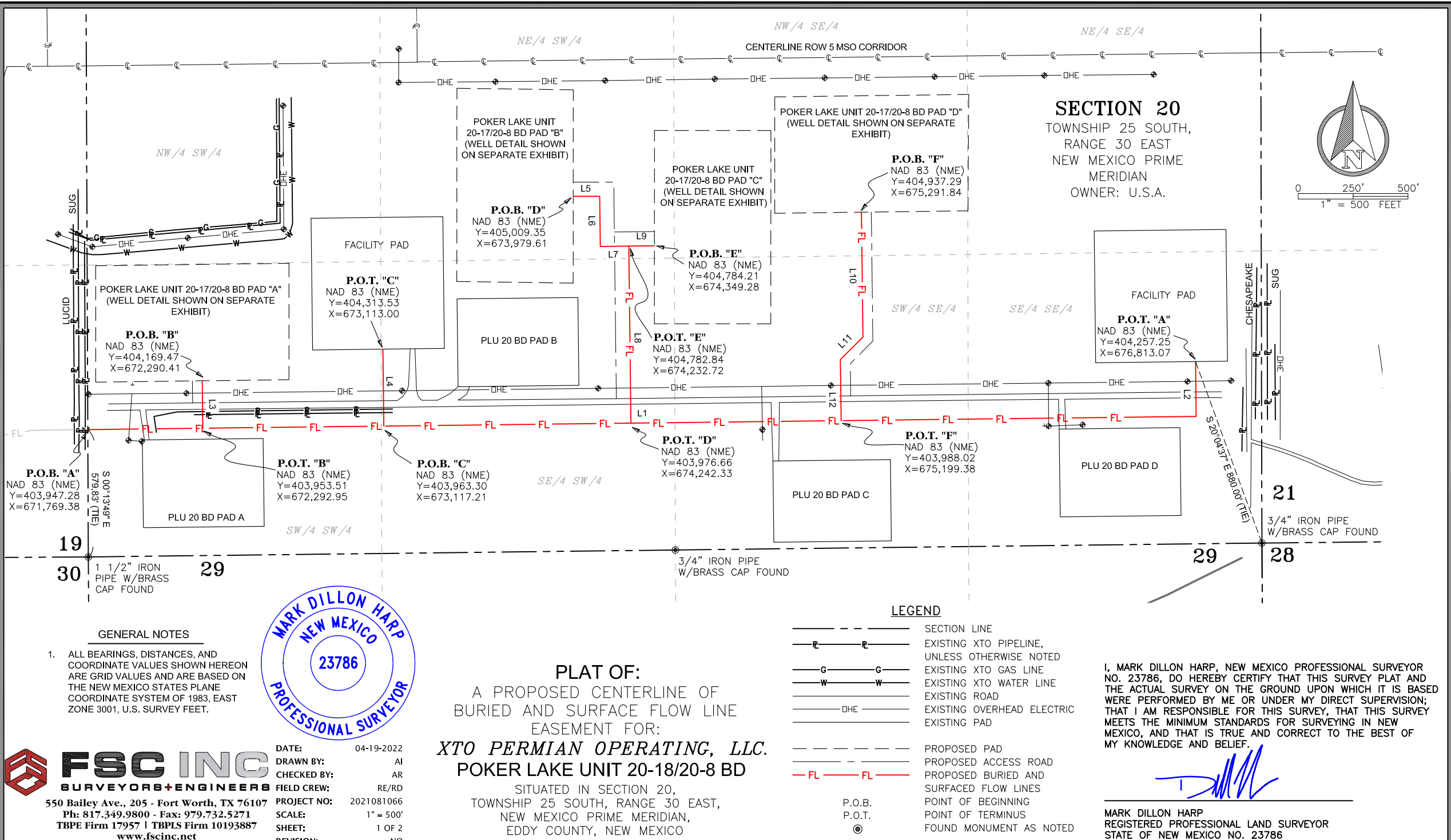
Additional Remarks

No new surface disturbance is needed/requested.

Plats attached hereto.

Location of Well

0. SHL: NWSE / 1718 FSL / 1574 FEL / TWSP: 25S / RANGE: 30E / SECTION: 20 / LAT: 32.113248 / LONG: -103.899786 (TVD: 0 feet, MD: 0 feet)
PPP: SESE / 100 FSL / 986 FEL / TWSP: 25S / RANGE: 30E / SECTION: 20 / LAT: 32.108605 / LONG: -103.897993 (TVD: 10795 feet, MD: 11500 feet)
BHL: NENE / 50 FNL / 760 FEL / TWSP: 25S / RANGE: 30E / SECTION: 8 / LAT: 32.15216 / LONG: -103.897969 (TVD: 10795 feet, MD: 27301 feet)



LINE TABLE "A"		
LINE	BEARING	DISTANCE
L1	N 89°19'10" E	5,046.78'
L2	N 00°37'31" W	250.04'
LINE TABLE "B"		
L3	S 00°40'26" E	215.98'
LINE TABLE "C"		
L4	N 00°41'20" W	350.26'
LINE TABLE "D"		
L5	S 89°59'31" E	120.42'
L6	S 00°41'37" E	228.06'
L7	N 89°19'07" E	129.94'
L8	S 00°40'58" E	806.24'
LINE TABLE "E"		
L9	S 89°19'39" W	116.57'
LINE TABLE "F"		
L10	S 00°40'52" E	568.68'
L11	S 45°01'50" W	144.99'
L12	S 00°41'32" E	278.17'
TOTAL LENGTH = 8,256.13 FEET OR 500.37 RODS		

I, MARK DILLON HARP, NEW MEXICO PROFESSIONAL SURVEYOR NO. 23786, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION; THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



MARK DILLON HARP
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 23786



FSC INC

SURVEYORS+ENGINEERS

550 Bailey Ave., 205 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	04-19-2022
DRAWN BY:	AI
CHECKED BY:	AR
FIELD CREW:	RE
PROJECT NO:	2021081066
SCALE:	1" = 500'
SHEET:	2 OF 2
REVISION:	NO

PLAT OF:
A PROPOSED CENTERLINE OF A
BURIED AND SURFACE FLOW LINE EASEMENT FOR:
XTO PERMIAN OPERATING, LLC.
POKER LAKE UNIT 20-18/20-8 BD
SITUATED IN SECTION 20,
TOWNSHIP 25 SOUTH, RANGE 30 EAST,
NEW MEXICO PRIME MERIDIAN,
EDDY COUNTY, NEW MEXICO

POKER LAKE UNIT 20-17/20-8 BD PROPOSED BURIED AND SURFACE FLOW LINES DESCRIPTION:

SURVEY OF A STRIP OF LAND 60.0 FEET WIDE AND 2,609.05 FEET, 158.12 RODS, OR 0.49 MILES IN LENGTH CROSSING SECTION 20, TOWNSHIP 25 SOUTH, RANGE 30 EAST N.M.P.M. EDDY COUNTY, NEW MEXICO AND BEING 30.0 FEET RIGHT AND 30.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE SURVEY, COMPRISING OF 3.34 ACRES AND DIVIDED IN EACH QUARTER QUARTER SECTION AS FOLLOWS:

LINE SEGMENTS: L3, AND L5-L12

SW/4 SW/4 SECTION 20 = 215.98 FEET = 13.09 RODS = 0.23 OF AN ACRE
SE/4 SW/4 SECTION 20 = 749.30 FEET = 45.41 RODS = 0.96 OF AN ACRE
NE/4 SW/4 SECTION 20 = 651.93 FEET = 39.51 RODS = 0.86 OF AN ACRE
SW/4 SE/4 SECTION 20 = 793.27 FEET = 48.08 RODS = 1.02 ACRES
NW/4 SE/4 SECTION 20 = 198.57 FEET = 12.03 RODS = 0.27 OF AN ACRE

POKER LAKE UNIT 20-17/20-8 BD PROPOSED BURIED AND SURFACE FLOW LINES DESCRIPTION:

SURVEY OF A STRIP OF LAND 100.0 FEET WIDE AND 5,647.08 FEET, 342.25 RODS, OR 1.07 MILES IN LENGTH CROSSING SECTION 20, TOWNSHIP 25 SOUTH, RANGE 30 EAST N.M.P.M. EDDY COUNTY, NEW MEXICO AND BEING 50.0 FEET RIGHT AND 50.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE SURVEY, COMPRISING OF 12.86 ACRES AND DIVIDED IN EACH QUARTER QUARTER SECTION AS FOLLOWS:

LINE SEGMENTS: L1, L2, AND L4

SW/4 SW/4 SECTION 21 = 1,336.67 FEET = 81.01 RODS = 3.35 ACRES
SE/4 SW/4 SECTION 21 = 1,686.94 FEET = 102.24 RODS = 3.48 ACRES
SW/4 SE/4 SECTION 21 = 1,335.76 FEET = 80.96 RODS = 3.07 ACRES
SE/4 SE/4 SECTION 21 = 1,287.71 FEET = 78.04 RODS = 2.96 ACRES

GENERAL NOTES

- ALL BEARINGS, DISTANCES, AND COORDINATE VALUES SHOWN HEREON ARE GRID VALUES AND ARE BASED ON THE NEW MEXICO STATES PLANE COORDINATE SYSTEM OF 1983, EAST ZONE 3001, U.S. SURVEY FEET.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 365939

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 365939
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmccclure	ACCEPTED FOR RECORD ONLY	7/29/2024