

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 01/18/2022
⁴ API Number 30 - 025-47725	⁵ Pool Name WC025 G08 S253235G; LOWER BONE SPRING	⁶ Pool Code 97903
⁷ Property Code 329701	⁸ Property Name RUTHLESS 11 FEDERAL COM	⁹ Well Number 512H

II. ¹⁰ Surface Location

Ul or lot no. B	Section 11	Township 25S	Range 32E	Lot Idn	Feet from the 491'	North/South Line NORTH	Feet from the 2592'	East/West line EAST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. O	Section 14	Township 25S	Range 32E	Lot Idn	Feet from the 99'	North/South line SOUTH	Feet from the 2567'	East/West line EAST	County LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 04/30/2021	²² Ready Date 01/18/2022	²³ TD 21,063'	²⁴ PBTD 21,024'	²⁵ Perforations 11,049 - 21,024'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
16"		13 3/8"		1048'	630 SXS CL C/CIRC
12 1/4"		9 5/8"		4782'	1510 SXS CL C/CIRC
8 1/2"		5 1/2"		21,033'	3350 SXS CL H TOC 5470' CBL

V. Well Test Data

³¹ Date New Oil 01/18/2022	³² Gas Delivery Date 01/18/2022	³³ Test Date 01/28/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 824
³⁷ Choke Size 98	³⁸ Oil 5285	³⁹ Water 8823	⁴⁰ Gas 7121		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Kay Maddox Printed name: Kay Maddox Title: SENIOR REGULATORY SPECIALIST E-mail Address: kay_maddox@eogresources.com Date: 02/22/2022	Phone: 432-638-8475	OIL CONSERVATION DIVISION	
	Approved by: PATRICIA MARTINEZ		
	Title: PETROLEUM SPECIALIST		
	Approval Date: 7/30/2024		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47725	² Pool Code 97903	³ Pool Name WC025 G08 S253235G; LOWER BONE SPRING
⁴ Property Code 329701	⁵ Property Name RUTHLESS 11 FED COM	⁶ Well Number 512H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3507'

¹⁰Surface Location

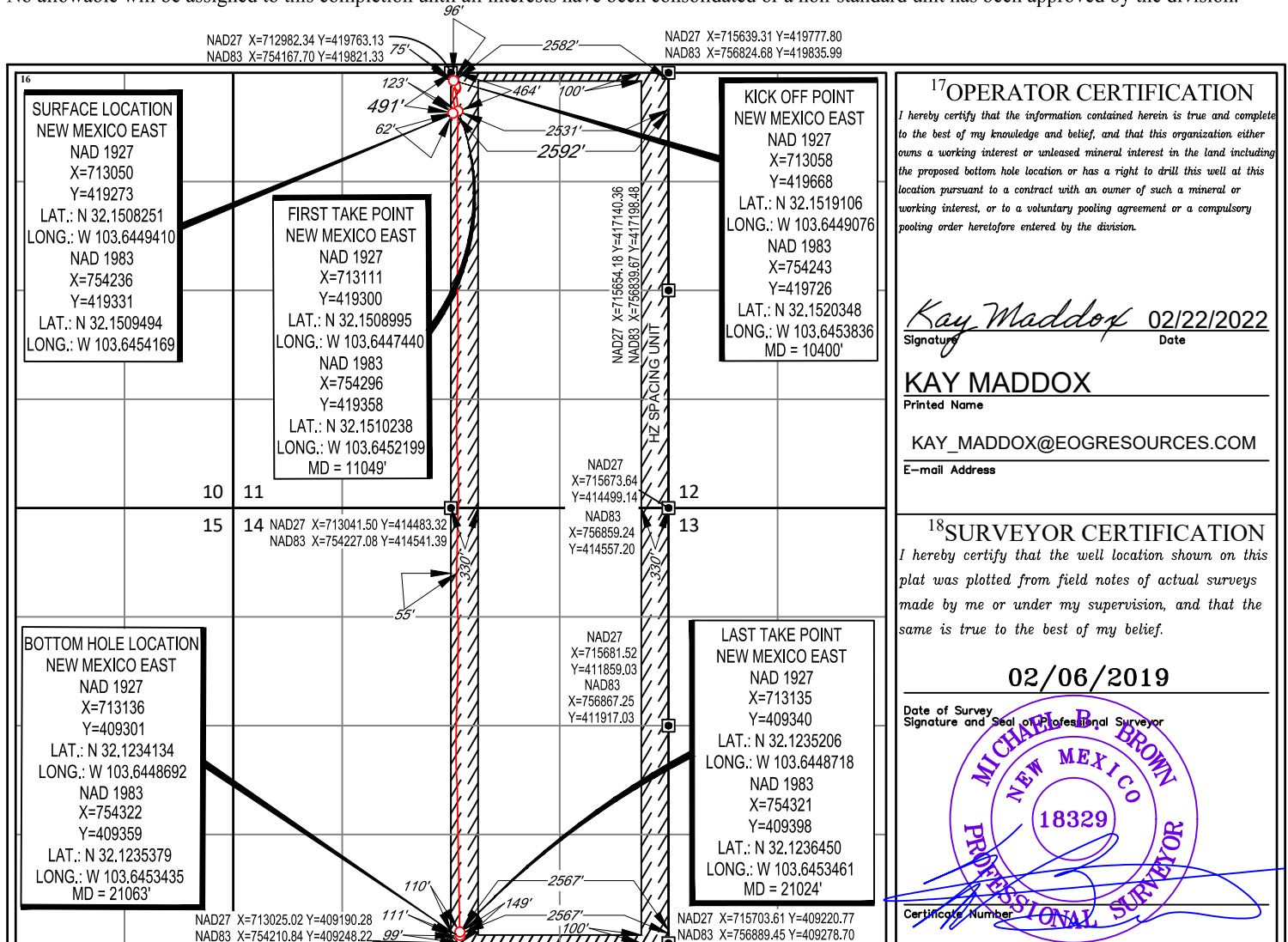
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	32-E	-	491'	NORTH	2592'	EAST	LEA

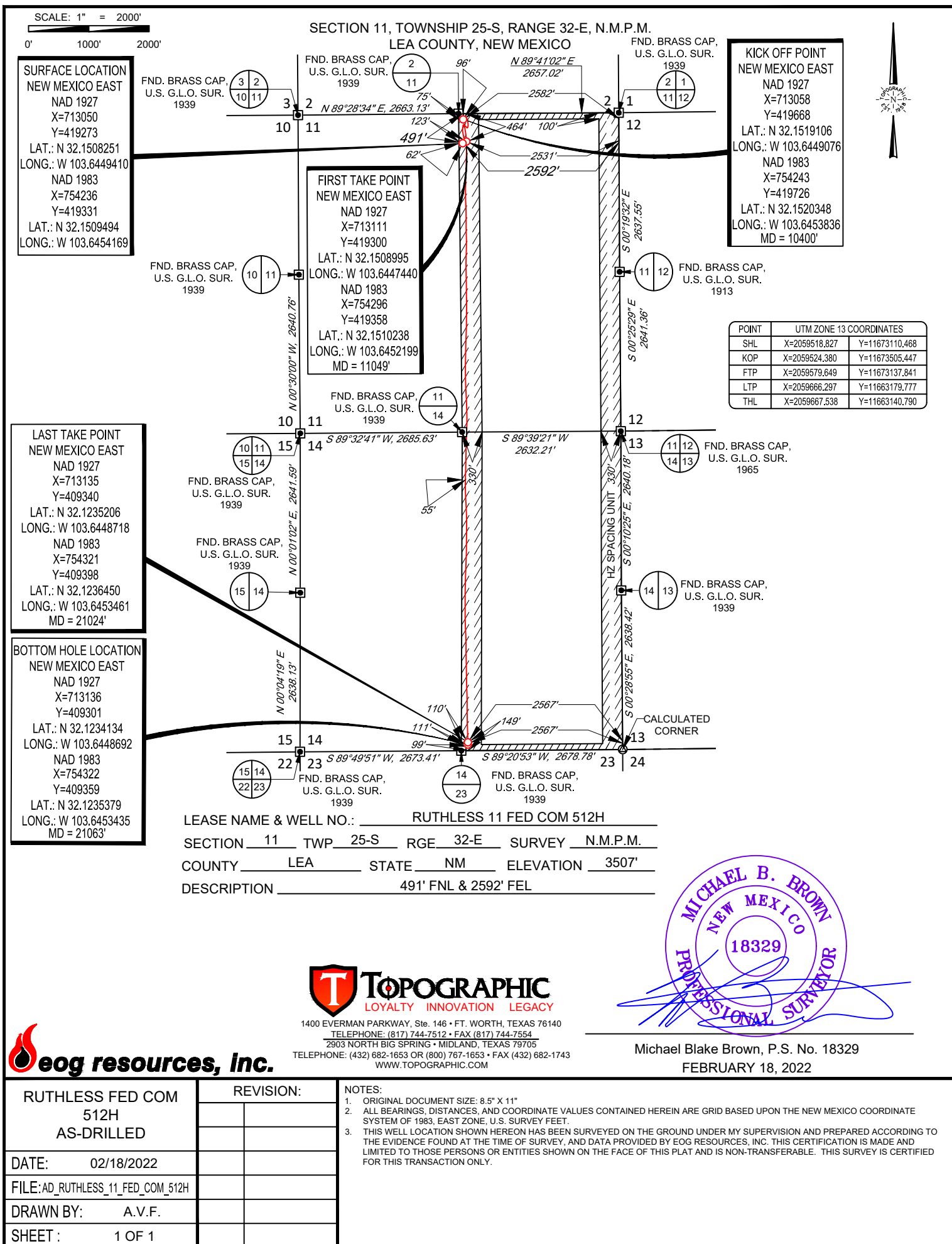
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	14	25-S	32-E	-	99'	SOUTH	2567'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL 8187
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







Midland

Lea County, NM (NAD 83 NME)

Ruthless 11 Fed Com

#512H

OH

Design: OH

Final PVA

03 June, 2021



Final PVA

Company: Midland Project: Lea County, NM (NAD 83 NME) Site: Ruthless 11 Fed Com Well: #512H Wellbore: OH Design: OH		Local Co-ordinate Reference: Well #512H TVD Reference: KB = 26' @ 3533.0usft MD Reference: KB = 26' @ 3533.0usft North Reference: Grid Survey Calculation Method: Minimum Curvature Database: PEDM	
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Project Lea County, NM (NAD 83 NME)			
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site Ruthless 11 Fed Com			
Site Position:		Northing:	419,142.00 usft
From: Map		Easting:	752,042.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 9' 1.687 N
		Longitude:	103° 39' 9.029 W
		Grid Convergence:	0.36 °

Well #512H			
Well Position	+N/-S	0.0 usft	Northing:
	+E/-W	0.0 usft	Easting:
Position Uncertainty	0.0 usft		Wellhead Elevation:
			usft
			Latitude:
			32° 9' 3.419 N
			Longitude:
			103° 38' 43.495 W
			Ground Level:
			3,507.0 usft

Wellbore OH					
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	6/2/2021	6.58	59.82	47,445.97432413

Design OH					
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	179.64	

Survey Program Date 6/3/2021					
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
200.0	21,063.0	Driltech MWD (OH)	EOG MWD+IFR1	MWD + IFR1	



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #512H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3533.0usft
Site:	Ruthless 11 Fed Com	MD Reference:	KB = 26' @ 3533.0usft
Well:	#512H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	
200.0	1.06	48.91	200.0	1.2	1.4	0.53	0.53	0.00	-1.8	0.0	
389.0	1.23	65.97	389.0	3.2	4.6	0.20	0.09	9.03	-5.5	1.1	
578.0	1.67	66.76	577.9	5.1	8.9	0.23	0.23	0.42	-10.2	1.2	
766.0	2.64	52.78	765.8	8.8	14.9	0.58	0.52	-7.44	-17.2	-2.0	
954.0	3.87	29.75	953.5	16.9	21.5	0.94	0.65	-12.25	-25.4	-10.3	
998.0	4.04	28.17	997.4	19.6	23.0	0.46	0.39	-3.59	-28.1	-11.0	
1,144.0	5.72	35.20	1,142.8	30.1	29.6	1.22	1.15	4.82	-41.6	-6.9	
1,333.0	5.63	340.80	1,331.0	46.5	32.0	2.74	-0.05	-28.78	-30.7	-44.3	
1,523.0	5.10	339.66	1,520.2	63.2	26.0	0.28	-0.28	-0.60	-33.9	-38.7	
1,712.0	5.01	346.42	1,708.5	79.1	21.1	0.32	-0.05	3.58	-36.0	-27.4	
1,901.0	6.07	352.31	1,896.6	97.1	17.8	0.64	0.56	3.12	-37.5	-18.6	
2,091.0	8.62	348.18	2,085.0	121.0	13.6	1.37	1.34	-2.17	-41.3	-16.4	
2,279.0	8.27	348.27	2,271.0	148.0	8.0	0.19	-0.19	0.05	-50.1	-10.8	
2,467.0	8.00	350.99	2,457.1	174.2	3.2	0.25	-0.14	1.45	-58.1	-3.3	
2,656.0	7.65	353.37	2,644.3	199.6	-0.4	0.25	-0.19	1.26	-64.5	3.5	
2,844.0	7.47	0.49	2,830.7	224.3	-1.7	0.51	-0.10	3.79	-68.7	14.3	
3,033.0	6.86	6.02	3,018.2	247.8	-0.4	0.49	-0.32	2.93	-70.8	21.4	
3,222.0	5.80	9.01	3,206.0	268.5	2.3	0.59	-0.56	1.58	-70.7	24.1	
3,410.0	4.57	8.13	3,393.3	285.3	4.8	0.66	-0.65	-0.47	-68.5	21.6	
3,600.0	2.11	353.98	3,582.9	296.2	5.5	1.36	-1.29	-7.45	-63.0	6.0	
3,789.0	1.23	39.86	3,771.9	301.3	6.5	0.81	-0.47	24.28	-27.9	40.4	
3,977.0	0.53	77.74	3,959.8	303.0	8.6	0.47	-0.37	20.15	6.0	31.4	
4,166.0	2.46	100.51	4,148.8	302.4	13.4	1.05	1.02	12.05	10.7	7.4	
4,355.0	4.22	115.98	4,337.4	298.6	23.7	1.04	0.93	8.19	-5.7	-13.0	
4,544.0	6.77	126.08	4,525.6	289.0	38.9	1.44	1.35	5.34	-36.1	-27.5	
4,729.0	6.95	136.89	4,709.3	274.4	55.4	0.70	0.10	5.84	-75.4	-32.4	

Company:	Midland	Local Co-ordinate Reference:	Well #512H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3533.0usft
Site:	Ruthless 11 Fed Com	MD Reference:	KB = 26' @ 3533.0usft
Well:	#512H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
4,916.0	4.31	136.89	4,895.3	261.0	67.9	1.41	-1.41	0.00	-106.9	-46.5	
5,105.0	2.11	117.38	5,084.0	254.3	75.9	1.28	-1.16	-10.32	-103.2	-99.9	
5,293.0	3.17	23.16	5,271.9	257.5	81.0	2.09	0.56	-50.12	120.9	-105.3	
5,482.0	6.86	18.94	5,460.1	272.9	86.7	1.96	1.95	-2.23	130.8	-101.4	
5,671.0	9.06	1.37	5,647.3	298.5	90.7	1.72	1.16	-9.30	140.2	-60.6	
5,860.0	7.83	353.36	5,834.3	326.2	89.6	0.90	-0.65	-4.24	120.4	-42.3	
6,049.0	7.12	347.56	6,021.7	350.4	85.6	0.55	-0.38	-3.07	99.5	-31.1	
6,238.0	7.21	345.45	6,209.2	373.3	80.1	0.15	0.05	-1.12	77.0	-27.8	
6,427.0	7.74	344.04	6,396.6	397.0	73.6	0.30	0.28	-0.75	53.1	-26.2	
6,616.0	7.03	342.02	6,584.0	420.3	66.5	0.40	-0.38	-1.07	29.7	-24.7	
6,805.0	3.96	349.14	6,772.1	437.7	61.7	1.66	-1.62	3.77	8.5	-26.6	
6,994.0	1.23	329.98	6,960.9	445.8	59.5	1.50	-1.44	-10.14	8.6	-24.5	
7,183.0	1.14	320.14	7,149.9	449.0	57.3	0.12	-0.05	-5.21	8.7	-23.0	
7,263.4	0.80	295.93	7,230.2	449.9	56.3	0.65	-0.42	-30.13	16.1	-17.7	
Brushy Top(Ruthless 11 Fed Com #512H)											
7,371.0	0.79	243.50	7,337.9	449.9	54.9	0.65	-0.01	-48.71	22.7	1.4	
7,560.0	1.14	239.28	7,526.8	448.4	52.1	0.19	0.19	-2.23	19.4	2.9	
7,749.0	1.67	224.07	7,715.8	445.4	48.6	0.34	0.28	-8.05	13.3	7.4	
7,937.0	1.85	226.71	7,903.7	441.4	44.5	0.10	0.10	1.40	7.9	6.9	
8,126.0	1.93	202.89	8,092.6	436.3	41.0	0.41	0.04	-12.60	-1.5	8.3	
8,315.0	2.46	204.65	8,281.5	429.7	38.1	0.28	0.28	0.93	-8.5	8.4	
8,409.0	2.64	204.21	8,375.4	425.9	36.4	0.19	0.19	-0.47	-12.8	8.4	
8,599.0	2.29	210.01	8,565.2	418.6	32.7	0.23	-0.18	3.05	-20.0	10.0	
8,787.0	2.02	230.58	8,753.1	413.3	28.2	0.43	-0.14	10.94	-22.0	17.8	
8,976.0	2.11	259.67	8,941.9	410.5	22.3	0.55	0.05	15.39	-17.0	27.9	
9,165.0	1.76	302.56	9,130.8	411.5	16.4	0.77	-0.19	22.69	1.0	34.4	
9,354.0	1.06	251.85	9,319.8	412.5	12.3	0.72	-0.37	-26.83	-29.5	20.3	



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #512H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3533.0usft
Site:	Ruthless 11 Fed Com	MD Reference:	KB = 26' @ 3533.0usft
Well:	#512H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
9,543.0	0.79	138.38	9,508.8	411.0	11.5	0.82	-0.14	-60.04	-7.5	-36.8
9,731.0	0.97	179.60	9,696.8	408.4	12.3	0.34	0.10	21.93	-32.4	-21.9
9,920.0	1.67	200.87	9,885.7	404.3	11.4	0.45	0.37	11.25	-42.4	-8.0
10,109.0	0.62	181.71	10,074.7	400.7	10.4	0.58	-0.56	-10.14	-41.0	-22.4
10,297.0	1.32	208.17	10,262.6	397.7	9.3	0.43	0.37	14.07	-49.8	-1.3
10,400.0	2.21	208.96	10,365.6	395.0	7.8	0.86	0.86	0.77	-52.8	-0.8
KOP, MD:10400.0', TVD:10365.6', N/S:395.0', E/W:7.8', INC:2.21										
10,419.0	2.37	209.04	10,384.6	394.3	7.4	0.86	0.86	0.43	-52.7	-1.2
10,465.1	8.23	168.34	10,430.5	390.2	7.6	14.35	12.72	-88.29	-38.3	-34.7
FTP Crossing, MD:10465.1', TVD:10430.5', N/S:390.2', E/W:7.6', INC:8.23										
10,512.0	14.86	162.20	10,476.4	381.2	10.2	14.35	14.13	-13.09	-35.2	-35.9
10,607.0	26.64	165.62	10,565.1	348.8	19.2	12.46	12.40	3.60	-41.3	-24.9
10,701.0	40.54	171.51	10,643.2	298.0	29.0	15.17	14.79	6.27	-51.0	-11.6
10,795.0	48.63	170.46	10,710.1	232.8	39.4	8.64	8.61	-1.12	-59.9	-2.2
10,889.0	52.32	170.90	10,769.9	161.3	51.1	3.94	3.93	0.47	-61.3	10.8
10,984.0	55.31	176.87	10,826.0	85.1	59.2	5.97	3.15	6.28	-49.4	23.3
11,078.0	66.57	179.77	10,871.6	3.1	61.5	12.28	11.98	3.09	-33.1	26.4
11,172.0	76.85	178.63	10,901.1	-86.0	62.7	11.00	10.94	-1.21	-19.0	27.3
11,267.0	89.16	181.71	10,912.6	-180.1	62.4	13.35	12.96	3.24	-9.1	26.7
11,361.0	88.99	182.23	10,914.2	-274.0	59.2	0.58	-0.18	0.55	-7.1	23.2
11,456.0	87.76	180.92	10,916.9	-368.9	56.6	1.89	-1.29	-1.38	-3.8	20.3
11,550.0	86.09	181.27	10,921.9	-462.8	54.8	1.82	-1.78	0.37	1.7	18.3
11,644.0	89.87	181.44	10,925.2	-556.7	52.6	4.03	4.02	0.18	5.6	15.8
11,739.0	92.77	181.71	10,923.0	-651.6	50.0	3.07	3.05	0.28	3.9	12.9
11,833.0	92.24	180.65	10,918.9	-745.5	48.0	1.26	-0.56	-1.13	0.3	10.7
11,927.0	91.71	179.60	10,915.7	-839.4	47.8	1.25	-0.56	-1.12	-2.3	10.3
12,022.0	89.69	178.90	10,914.5	-934.4	49.1	2.25	-2.13	-0.74	-3.0	11.2



Final PVA

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Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
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Survey											
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12,116.0	88.46	178.10	10,916.0	-1,028.4	51.5	1.56	-1.31	-0.85	-0.9	13.4	
12,211.0	87.67	177.84	10,919.2	-1,123.3	54.9	0.88	-0.83	-0.27	2.8	16.5	
12,305.0	90.84	179.25	10,920.5	-1,217.2	57.3	3.69	3.37	1.50	4.6	18.7	
12,400.0	91.80	180.04	10,918.3	-1,312.2	57.9	1.31	1.01	0.83	3.0	19.0	
12,494.0	91.80	179.77	10,915.3	-1,406.1	58.0	0.29	0.00	-0.29	0.5	18.9	
12,588.0	91.01	178.63	10,913.0	-1,500.1	59.3	1.48	-0.84	-1.21	-1.2	19.9	
12,683.0	89.96	178.46	10,912.2	-1,595.0	61.7	1.12	-1.11	-0.18	-1.5	22.1	
12,778.0	89.34	180.74	10,912.8	-1,690.0	62.4	2.49	-0.65	2.40	-0.4	22.5	
12,872.0	87.67	182.23	10,915.2	-1,784.0	60.0	2.38	-1.78	1.59	2.7	19.8	
12,966.0	90.92	181.09	10,916.4	-1,877.9	57.3	3.66	3.46	-1.21	4.3	16.8	
13,061.0	93.21	180.83	10,913.0	-1,972.8	55.7	2.43	2.41	-0.27	1.4	14.9	
13,156.0	92.86	179.86	10,907.9	-2,067.7	55.1	1.08	-0.37	-1.02	-3.0	14.1	
13,250.0	92.86	177.93	10,903.3	-2,161.6	56.9	2.05	0.00	-2.05	-7.2	15.7	
13,345.0	90.84	179.42	10,900.2	-2,256.5	59.1	2.64	-2.13	1.57	-9.7	17.6	
13,440.0	90.92	179.25	10,898.7	-2,351.5	60.2	0.20	0.08	-0.18	-10.6	18.4	
13,629.0	90.04	179.07	10,897.1	-2,540.4	63.0	0.48	-0.47	-0.10	-11.1	20.7	
13,724.0	90.48	178.54	10,896.7	-2,635.4	65.0	0.73	0.46	-0.56	-11.0	22.4	
13,819.0	89.34	181.00	10,896.9	-2,730.4	65.3	2.85	-1.20	2.59	-10.3	22.5	
13,914.0	89.25	181.09	10,898.0	-2,825.4	63.6	0.13	-0.09	0.09	-8.6	20.5	
14,009.0	90.04	180.48	10,898.6	-2,920.4	62.3	1.05	0.83	-0.64	-7.5	18.9	
14,103.0	91.63	180.30	10,897.2	-3,014.3	61.7	1.70	1.69	-0.19	-8.3	18.0	
14,202.8	89.96	182.11	10,895.9	-3,114.1	59.6	2.47	-1.67	1.82	-9.1	15.7	
TGT#1(Ruthless 11 Fed Com #512H)											
14,219.0	89.69	182.41	10,895.9	-3,130.3	58.9	2.47	-1.67	1.82	-9.0	15.0	
14,314.0	89.52	181.80	10,896.6	-3,225.2	55.4	0.67	-0.18	-0.64	-7.8	11.2	
14,408.0	89.43	181.27	10,897.4	-3,319.2	52.9	0.57	-0.10	-0.56	-6.4	8.4	
14,503.0	89.78	181.18	10,898.1	-3,414.2	50.9	0.38	0.37	-0.09	-5.1	6.1	

Company:	Midland	Local Co-ordinate Reference:	Well #512H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3533.0usft
Site:	Ruthless 11 Fed Com	MD Reference:	KB = 26' @ 3533.0usft
Well:	#512H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
14,597.0	90.84	181.27	10,897.6	-3,508.1	48.9	1.13	1.13	0.10	-5.1	3.9
14,692.0	90.75	180.83	10,896.3	-3,603.1	47.1	0.47	-0.09	-0.46	-5.8	1.9
14,787.0	90.75	180.48	10,895.0	-3,698.1	46.0	0.37	0.00	-0.37	-6.5	0.5
14,882.0	90.84	179.95	10,893.7	-3,793.1	45.7	0.57	0.09	-0.56	-7.3	-0.1
14,976.0	90.22	178.98	10,892.8	-3,887.1	46.6	1.22	-0.66	-1.03	-7.6	0.5
15,070.0	89.08	178.19	10,893.4	-3,981.0	48.9	1.48	-1.21	-0.84	-6.4	2.6
15,164.0	88.55	177.66	10,895.3	-4,075.0	52.3	0.80	-0.56	-0.56	-3.9	5.7
15,259.0	88.11	177.14	10,898.1	-4,169.8	56.6	0.72	-0.46	-0.55	-0.6	9.8
15,353.0	87.67	176.70	10,901.6	-4,263.6	61.6	0.66	-0.47	-0.47	3.4	14.5
15,447.0	89.96	178.10	10,903.5	-4,357.5	65.9	2.86	2.44	1.49	5.9	18.5
15,541.0	91.71	178.90	10,902.1	-4,451.4	68.4	2.05	1.86	0.85	5.1	20.7
15,636.0	91.45	178.72	10,899.5	-4,546.4	70.3	0.33	-0.27	-0.19	3.1	22.4
15,730.0	91.36	180.74	10,897.2	-4,640.4	70.8	2.15	-0.10	2.15	1.3	22.6
15,824.0	91.45	182.76	10,894.9	-4,734.3	67.9	2.15	0.10	2.15	-0.5	19.5
15,918.0	90.66	182.41	10,893.2	-4,828.2	63.7	0.92	-0.84	-0.37	-1.6	15.0
16,013.0	90.04	181.71	10,892.6	-4,923.1	60.3	0.98	-0.65	-0.74	-1.6	11.3
16,107.0	91.19	181.97	10,891.6	-5,017.0	57.2	1.25	1.22	0.28	-2.1	8.0
16,201.0	90.22	180.74	10,890.4	-5,111.0	55.0	1.67	-1.03	-1.31	-2.7	5.6
16,295.0	90.13	180.65	10,890.2	-5,205.0	53.9	0.14	-0.10	-0.10	-2.4	4.2
16,389.0	89.87	180.92	10,890.2	-5,299.0	52.6	0.40	-0.28	0.29	-1.9	2.6
16,484.0	91.71	182.23	10,888.8	-5,393.9	50.0	2.38	1.94	1.38	-2.6	-0.3
16,578.0	90.84	181.80	10,886.8	-5,487.9	46.7	1.03	-0.93	-0.46	-4.1	-3.8
16,672.0	89.43	180.39	10,886.5	-5,581.8	44.9	2.12	-1.50	-1.50	-3.8	-5.9
16,767.0	89.25	179.77	10,887.6	-5,676.8	44.7	0.68	-0.19	-0.65	-2.1	-6.3
16,861.0	89.34	178.19	10,888.8	-5,770.8	46.4	1.68	0.10	-1.68	-0.4	-4.9
16,956.0	91.89	177.75	10,887.8	-5,865.7	49.8	2.72	2.68	-0.46	-0.9	-1.8
17,050.0	91.80	177.49	10,884.7	-5,959.6	53.7	0.29	-0.10	-0.28	-3.3	1.9



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #512H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB = 26' @ 3533.0usft
Site:	Ruthless 11 Fed Com	MD Reference:	KB = 26' @ 3533.0usft
Well:	#512H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
17,144.0	90.66	176.61	10,882.7	-6,053.5	58.5	1.53	-1.21	-0.94	-4.8	6.4
17,238.0	91.10	178.02	10,881.3	-6,147.3	62.9	1.57	0.47	1.50	-5.7	10.6
17,332.0	90.75	178.72	10,879.8	-6,241.3	65.6	0.83	-0.37	0.74	-6.7	13.0
17,426.0	90.57	180.39	10,878.7	-6,335.3	66.3	1.79	-0.19	1.78	-7.2	13.5
17,521.0	89.87	180.92	10,878.3	-6,430.3	65.2	0.92	-0.74	0.56	-7.0	12.1
17,569.7	90.00	180.96	10,878.4	-6,479.0	64.4	0.29	0.28	0.09	-6.6	11.2
TGT#2(Ruthless 11 Fed Com #512H)										
17,615.0	90.13	181.00	10,878.3	-6,524.3	63.7	0.29	0.28	0.09	-6.2	10.3
17,709.0	89.16	180.65	10,878.9	-6,618.2	62.3	1.10	-1.03	-0.37	-4.6	8.7
17,804.0	87.67	179.77	10,881.5	-6,713.2	62.0	1.82	-1.57	-0.93	-1.0	8.0
17,898.0	90.66	181.62	10,882.9	-6,807.2	60.8	3.74	3.18	1.97	1.4	6.6
17,993.0	92.68	182.59	10,880.1	-6,902.1	57.3	2.36	2.13	1.02	-0.3	2.9
18,087.0	91.19	181.80	10,876.9	-6,995.9	53.7	1.79	-1.59	-0.84	-2.4	-1.0
18,181.0	91.89	181.62	10,874.4	-7,089.9	50.9	0.77	0.74	-0.19	-3.9	-4.0
18,275.0	92.51	181.80	10,870.8	-7,183.7	48.1	0.69	0.66	0.19	-6.5	-7.1
18,370.0	92.15	181.44	10,867.0	-7,278.6	45.4	0.54	-0.38	-0.38	-9.3	-10.1
18,464.0	92.42	181.44	10,863.2	-7,372.5	43.1	0.29	0.29	0.00	-12.0	-12.7
18,558.0	92.24	180.92	10,859.4	-7,466.4	41.2	0.58	-0.19	-0.55	-14.8	-14.9
18,652.0	90.66	180.39	10,857.0	-7,560.4	40.1	1.77	-1.68	-0.56	-16.2	-16.2
18,746.0	90.31	179.42	10,856.2	-7,654.4	40.2	1.10	-0.37	-1.03	-16.0	-16.3
18,841.0	91.36	180.04	10,854.8	-7,749.4	40.7	1.28	1.11	0.65	-16.3	-16.1
18,935.0	89.52	179.77	10,854.1	-7,843.4	40.8	1.98	-1.96	-0.29	-16.0	-16.2
19,029.0	91.45	178.72	10,853.3	-7,937.3	42.1	2.34	2.05	-1.12	-15.8	-15.2
19,123.0	90.84	176.79	10,851.4	-8,031.2	45.8	2.15	-0.65	-2.05	-16.6	-11.8
19,127.9	90.85	176.79	10,851.4	-8,036.2	46.0	0.18	0.18	0.00	-16.7	-11.6
TGT#3(Ruthless 11 Fed Com #512H)										
19,218.0	91.01	176.79	10,849.9	-8,126.1	51.1	0.18	0.18	0.00	-17.0	-6.8



Final PVA

Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Ruthless 11 Fed Com
Well: #512H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #512H
TVD Reference: KB = 26' @ 3533.0usft
MD Reference: KB = 26' @ 3533.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
19,313.0	92.07	179.16	10,847.3	-8,221.0	54.4	2.73	1.12	2.49	-18.5	-3.7
19,408.0	91.36	179.77	10,844.5	-8,315.9	55.3	0.99	-0.75	0.64	-20.2	-3.1
19,502.0	89.16	179.16	10,844.1	-8,409.9	56.2	2.43	-2.34	-0.65	-19.5	-2.4
19,596.0	90.92	178.98	10,844.0	-8,503.9	57.7	1.88	1.87	-0.19	-18.4	-1.2
19,691.0	93.21	179.07	10,840.6	-8,598.8	59.3	2.41	2.41	0.09	-20.7	0.2
19,785.0	92.24	178.90	10,836.1	-8,692.7	61.0	1.05	-1.03	-0.18	-24.1	1.6
19,879.0	91.80	178.81	10,832.8	-8,786.6	62.9	0.48	-0.47	-0.10	-26.3	3.2
19,974.0	92.51	179.07	10,829.2	-8,881.5	64.6	0.80	0.75	0.27	-28.7	4.7
20,068.0	91.63	178.90	10,825.8	-8,975.5	66.3	0.95	-0.94	-0.18	-31.0	6.1
20,162.0	90.31	178.37	10,824.2	-9,069.4	68.5	1.51	-1.40	-0.56	-31.5	8.1
20,256.0	89.52	178.02	10,824.4	-9,163.4	71.5	0.92	-0.84	-0.37	-30.2	10.8
20,350.0	92.15	179.86	10,823.0	-9,257.3	73.2	3.41	2.80	1.96	-30.5	12.2
20,445.0	91.36	179.60	10,820.1	-9,352.3	73.7	0.88	-0.83	-0.27	-32.3	12.4
20,539.0	91.10	179.42	10,818.1	-9,446.3	74.5	0.34	-0.28	-0.19	-33.2	13.0
20,633.0	90.13	178.81	10,817.1	-9,540.3	75.9	1.22	-1.03	-0.65	-33.1	14.1
20,727.0	90.31	178.63	10,816.7	-9,634.2	78.0	0.27	0.19	-0.19	-32.3	16.0
20,821.0	88.99	178.81	10,817.3	-9,728.2	80.1	1.42	-1.40	0.19	-30.6	17.8
20,916.0	88.11	178.46	10,819.7	-9,823.1	82.4	1.00	-0.93	-0.37	-27.1	19.8
Last MWD Survey (MD=20916.0')										
21,063.0	88.11	178.46	10,824.5	-9,970.0	86.4	0.00	0.00	0.00	-20.5	23.4
Projection to Bit (MD=21063.0') - PBHL(Ruthless 11 Fed Com #512H)										



Final PVA

Company: Midland
Project: Lea County, NM (NAD 83 NME)
Site: Ruthless 11 Fed Com
Well: #512H
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well #512H
TVD Reference: KB = 26' @ 3533.0usft
MD Reference: KB = 26' @ 3533.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: PEDM

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,400.0	10,365.6	395.0	7.8	KOP, MD:10400.0', TVD:10365.6', N/S:395.0', E/W:7.8', INC:2.21
10,465.1	10,430.5	390.2	7.6	FTP Crossing, MD:10465.1', TVD:10430.5', N/S:390.2', E/W:7.6', INC:8.23
20,916.0	10,819.7	-9,823.1	82.4	Last MWD Survey (MD=20916.0')
21,063.0	10,824.5	-9,970.0	86.4	Projection to Bit (MD=21063.0')

Checked By: _____ Approved By: _____ Date: _____

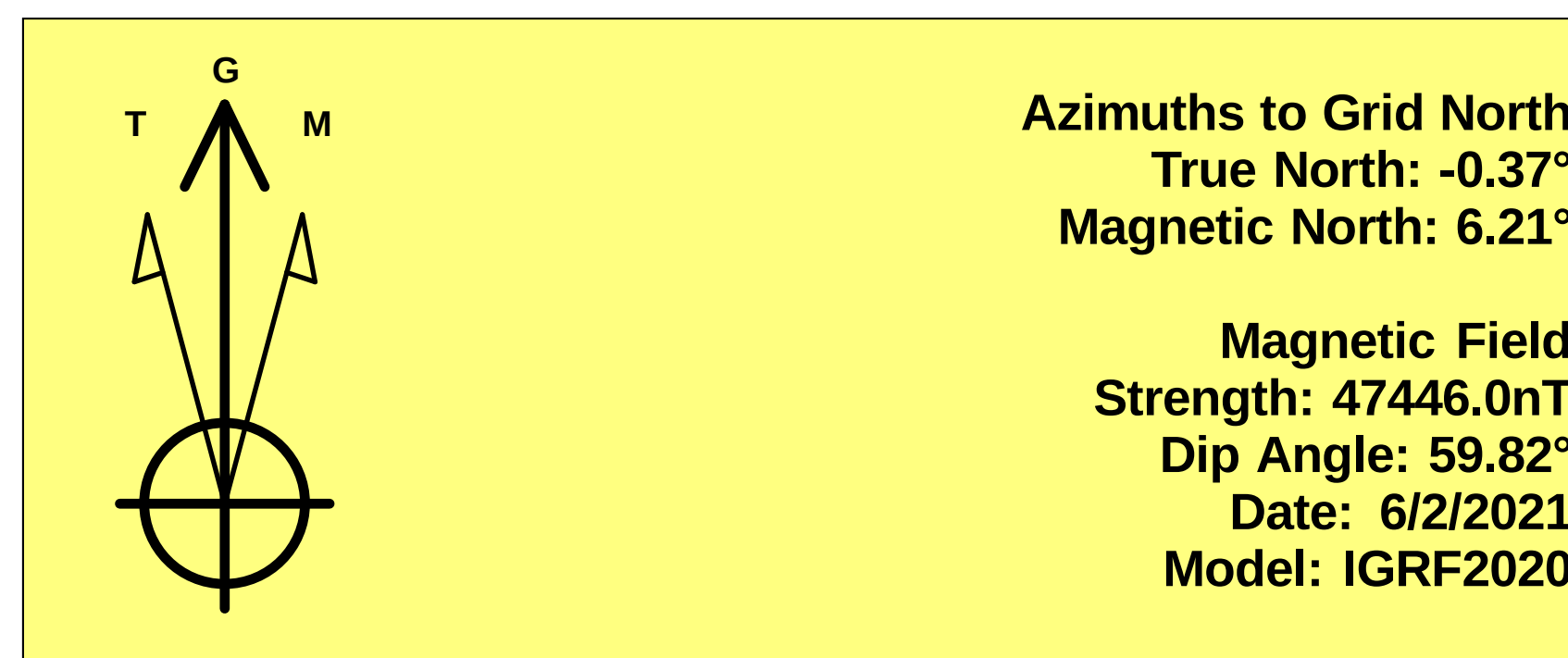
I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
 KAY MADDOX 02/14/2022



Lea County, NM (NAD 83 NME)

Ruthless 11 Fed Com #512H

Plan #1



To convert a Magnetic Direction to a Grid Direction, Add 6.21°
To convert a Magnetic Direction to a True Direction, Add 6.58° East
To convert a True Direction to a Grid Direction, Subtract 0.37°

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #512H

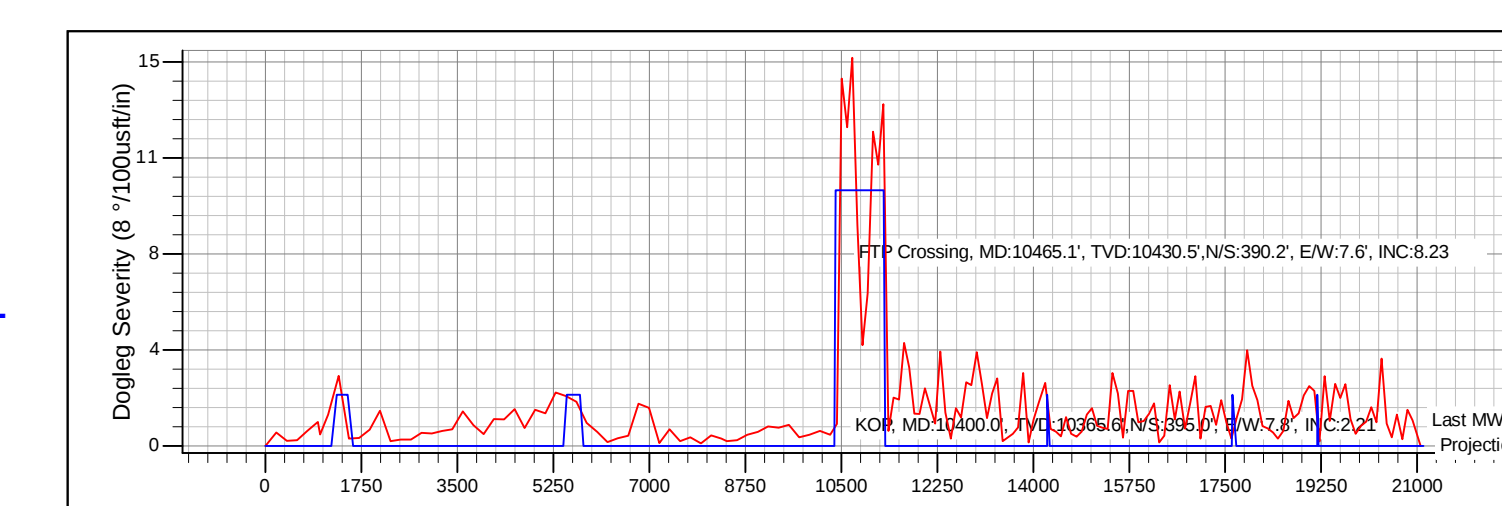
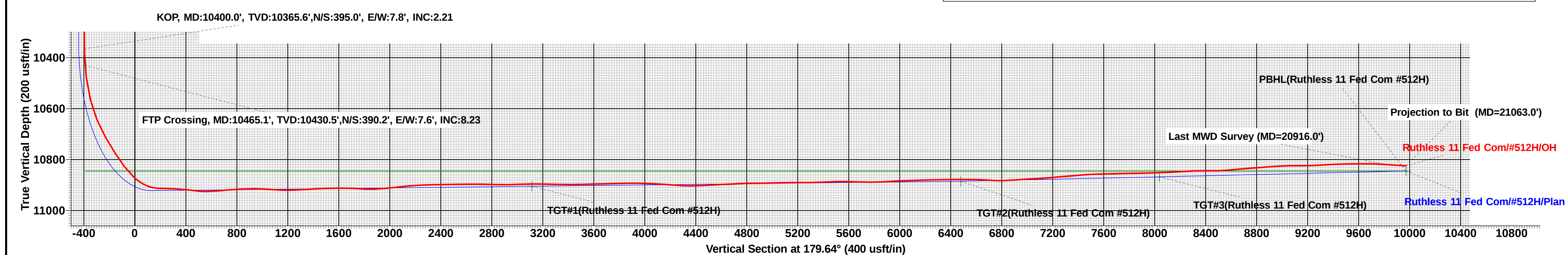
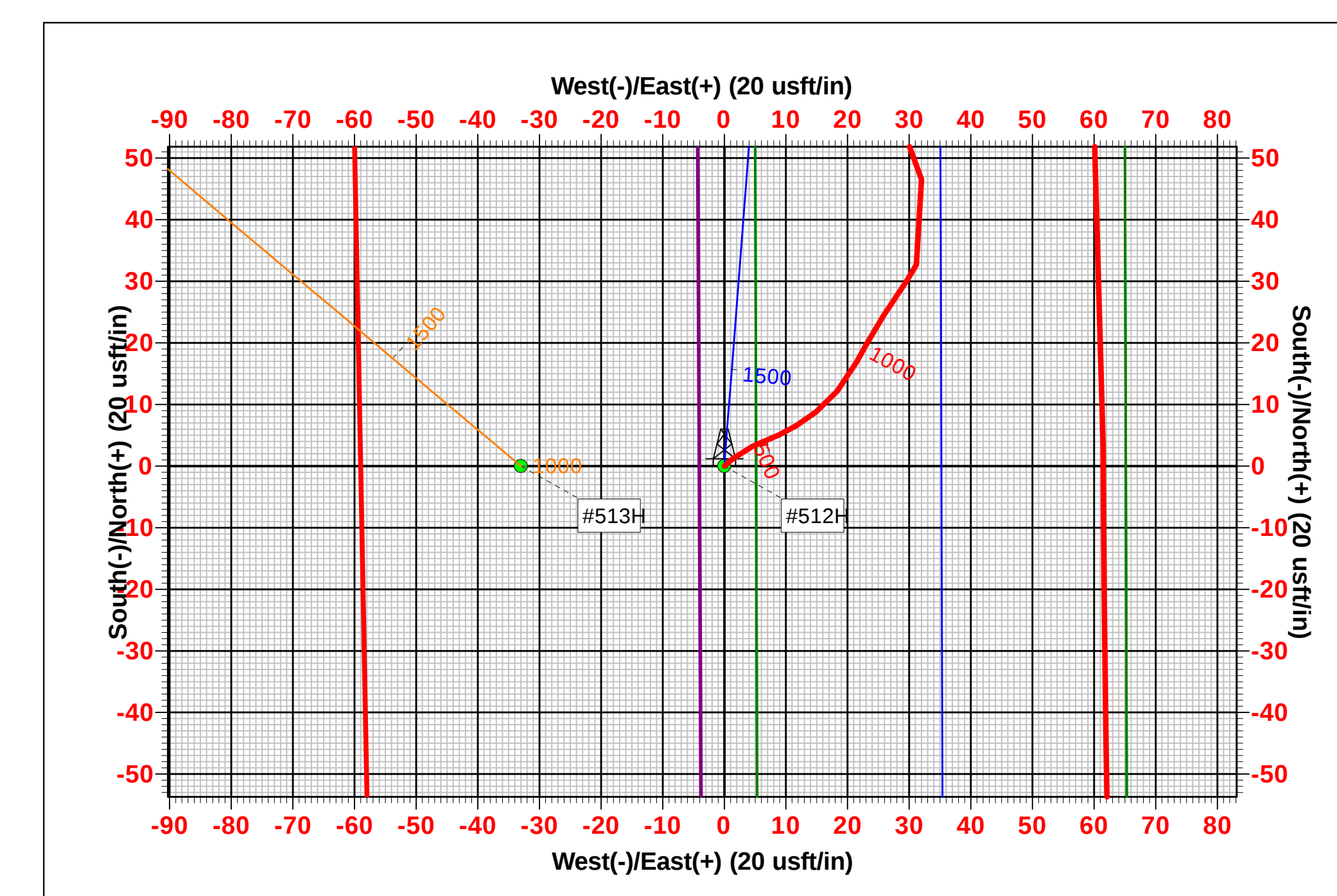
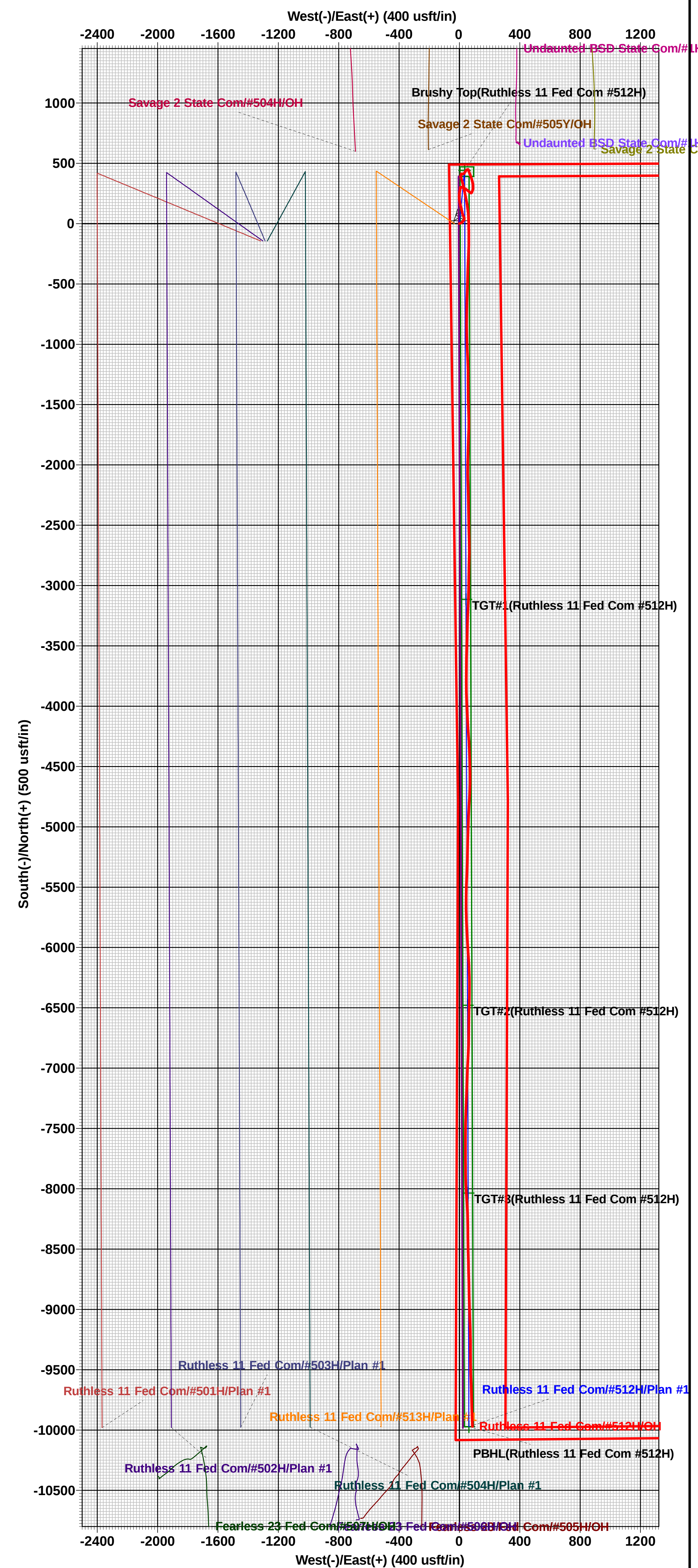
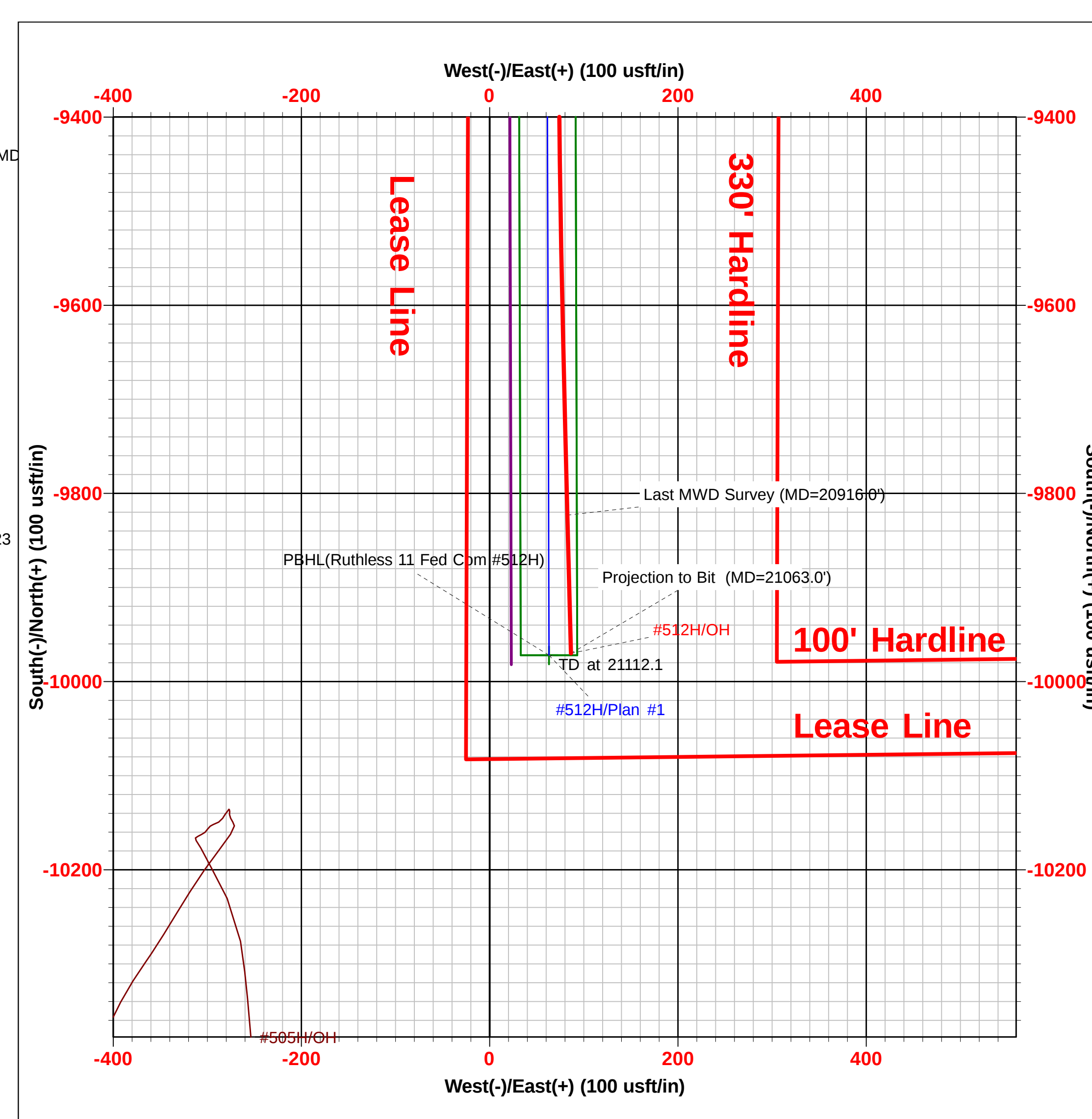
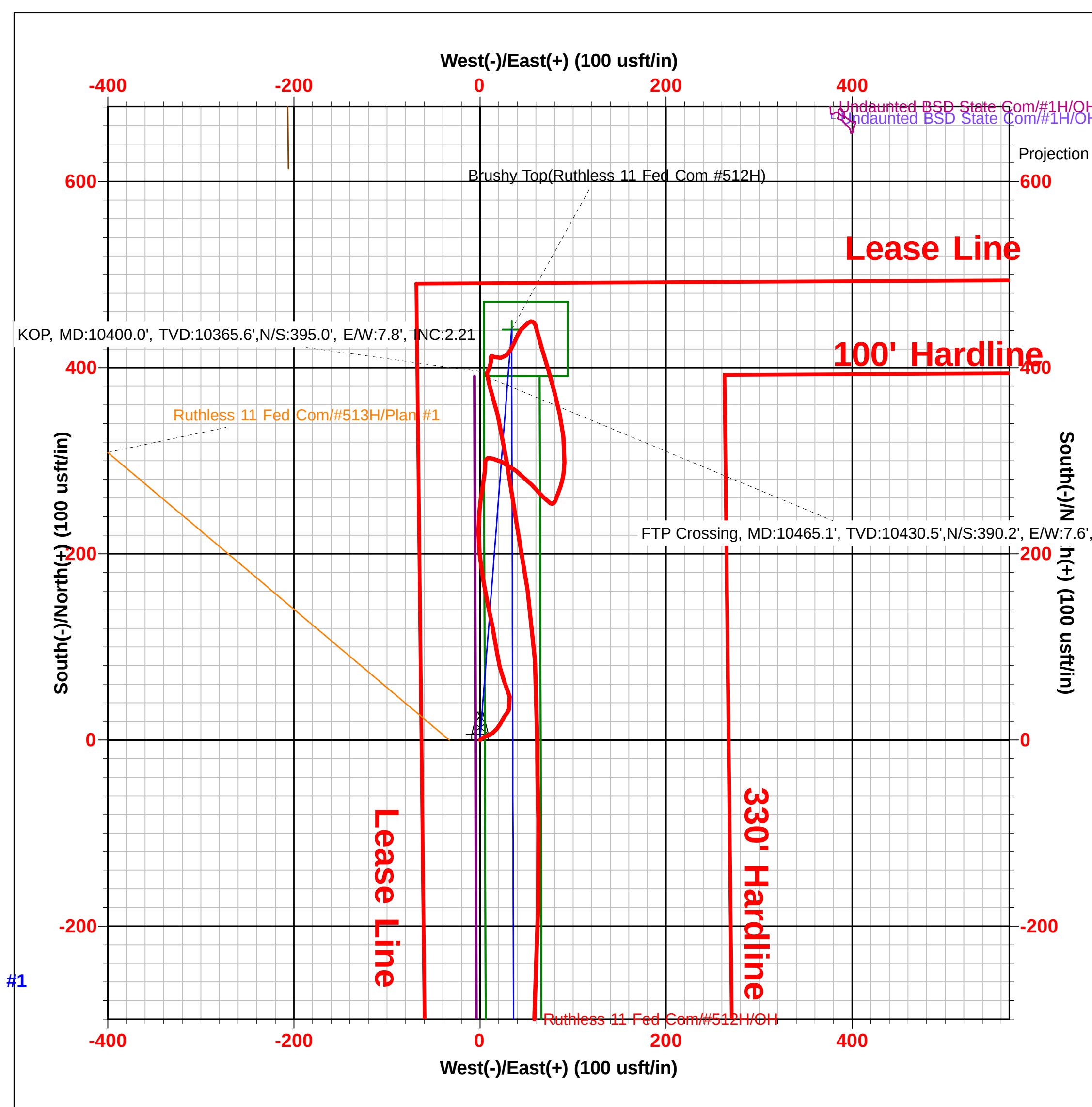
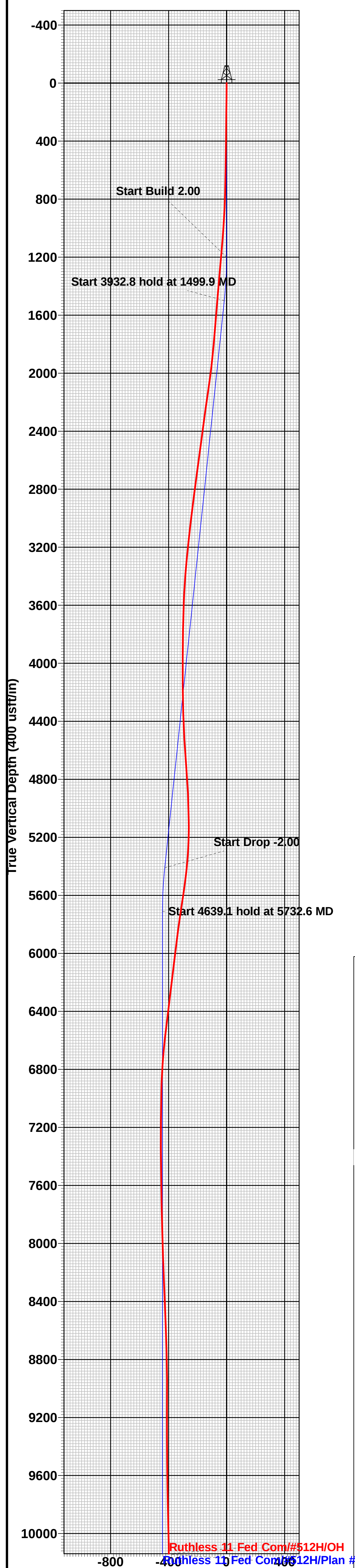
KB = 26' @ 3533.0usft
Northing 419331.00 Easting 754236.00 Latitude 32° 9' 3.419 N Longitude 103° 38' 43.495 W

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1200.0	0.00	0.00	1200.0	0.0	0.0	0.00	0.00	0.0	
3	1499.9	6.00	4.41	1499.3	15.6	1.2	2.00	4.41	-15.6	
4	5432.7	6.00	4.41	5410.7	425.4	32.8	0.00	0.00	-425.1	
5	5732.6	0.00	0.00	5710.0	441.0	34.0	2.00	180.00	-440.8	
6	10371.7	0.00	0.00	10349.1	441.0	34.0	0.00	0.00	-440.8	
7	11275.0	90.33	179.84	10922.0	-135.2	35.6	10.00	179.84	135.5	TGT#1(Ruthless 11 Fed Com #512H)
8	14253.6	90.33	179.84	10905.0	-3113.8	43.9	0.00	0.00	3114.0	TGT#2(Ruthless 11 Fed Com #512H)
9	14254.3	90.34	179.84	10905.0	-3114.4	43.9	2.00	0.00	3114.6	TGT#3(Ruthless 11 Fed Com #512H)
10	17618.7	90.34	179.84	10885.0	-6478.8	53.3	0.00	0.00	6479.3	PBHL(Ruthless 11 Fed Com #512H)
11	17633.0	90.63	179.84	10884.9	-6493.1	53.3	2.00	0.00	6493.3	
12	19175.8	90.63	179.84	10868.0	-8035.8	57.6	0.00	0.00	8036.0	
13	19178.5	90.68	179.84	10868.0	-8038.5	57.6	2.00	0.00	8038.7	
14	21112.1	90.68	179.84	10845.0	-9972.0	63.0	0.00	0.00	9972.2	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
Brushy Top(Ruthless 11 Fed Com #512H)	7230.0	441.0	34.0	419772.00	754270.00
PBHL(Ruthless 11 Fed Com #512H)	10845.0	-9972.0	63.0	409359.00	754299.00
TGT#3(Ruthless 11 Fed Com #512H)	10868.0	-8035.8	57.6	411295.20	754293.61
TGT#2(Ruthless 11 Fed Com #512H)	10885.0	-6478.8	53.3	412852.20	754289.27
TGT#1(Ruthless 11 Fed Com #512H)	10905.0	-3113.8	43.9	416217.20	754279.90



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name RUTHLESS 11 FEDERAL COM		
								6. Well Number: 512H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377				
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat WC025 G08 S253235G; LOWER BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	11	25S	32E		491	NORTH	2592	EAST	LEA
BH:	O	14	25S	32E		99	SOUTH	2567	EAST	LEA
13. Date Spudded 04/30/2021	14. Date T.D. Reached 05/25/2021		15. Date Rig Released 05/28/2021			16. Date Completed (Ready to Produce) 01/18/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3506' GL		
18. Total Measured Depth of Well MD 21,063' TVD 10,824'			19. Plug Back Measured Depth MD 21,024' TVD 10,824'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 11,049 - 21,024'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1048'		16"		630 CL C/CIRC		
9 5/8"		40# HCL 80		4,782'		12 1/4"		1510 CL C/CIRC		
5 1/2"		20# ECP 110		21,033'		8 1/2"		3350 CL H TOC 5470' CB		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number) 11,049 - 21,024' 3 1/8", 2160 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,049 - 21,024'		FRAC W/24,944,730 lbs proppant, 378,751 bbls load fld		
28. PRODUCTION										
Date First Production 01/18/2022		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Producing				
Date of Test 01/28/2022	Hours Tested 24	Choke Size 98	Prod'n For Test Period	Oil - Bbl 5285	Gas - MCF 7121	Water - Bbl. 8823	Gas - Oil Ratio 1347			
Flow Tubing Press.	Casing Pressure 824	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 44				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By		
31. List Attachments C-102, C-104, Directional Survey, H spacing										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Kay Maddox			Name Kay Maddox			Title Senior Regulatory Specialist			Date 02/22/2022	
E-mail Address kay_maddox@eogresources.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico			Northwestern New Mexico				
T. Anhy	Rustler	901'	T. Canyon	Brushy	7190'	T. Ojo Alamo	T. Penn A"
T. Salt		977'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		4788'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	9847'		T. Entrada	
T. Wolfcamp			T. 2nd BS Sand	10,423'		T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 83433

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 83433
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 83433

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 83433
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days of BLM approval.	7/30/2024