

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: SESE / 795 FSL / 700 FEL / TWSP: 32N / RANGE: 7W / SECTION: 26 / LAT: 36.9463828 / LONG: -107.5291319 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 795 FSL / 700 FEL / TWSP: 32N / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



HILCORP ENERGY COMPANY
Burnt Mesa 2M
Frac Isolation
API: 3004533274

JOB PROCEDURES		
<input checked="" type="checkbox"/>	NMOCD	Contact OCD and BLM (where applicable) 24 hrs prior to MIRU or running MITs. Record and document all casing pressures <u>daily</u> , including BH, IC (if present) and PC. Comply with all NMOCD, BLM (where applicable), and HEC safety
<input checked="" type="checkbox"/>	BLM	
<div>1. MIRU workover rig and associated equipment; NU and test BOP.</div> <div>2. Scan out with 2-3/8" tubing set at 8,215'</div> <div>3. RIH bit and scraper to clean wellbore, POOH.</div> <div>4. Set CIBP 50' above top of Dakota perforations +/-8,193'. Set packer 50' below MV perms (+/-6,380'), load hole with KCl, and pressure test down tubing to verify bridge plug set. RDMO</div> <div>5. Leave well isolated for 9-12 months.</div> <div>6. MIRU after isolation period. POOH packer and tubing, mill out CIBP and clean out wellbore.</div> <div>7. RIH with production string and put well back online, RDMO.</div>		



HILCORP ENERGY COMPANY

Burnt Mesa 2M

Frac Isolation

Burnt Mesa 2M - CURRENT WELLBORE SCHEMATIC

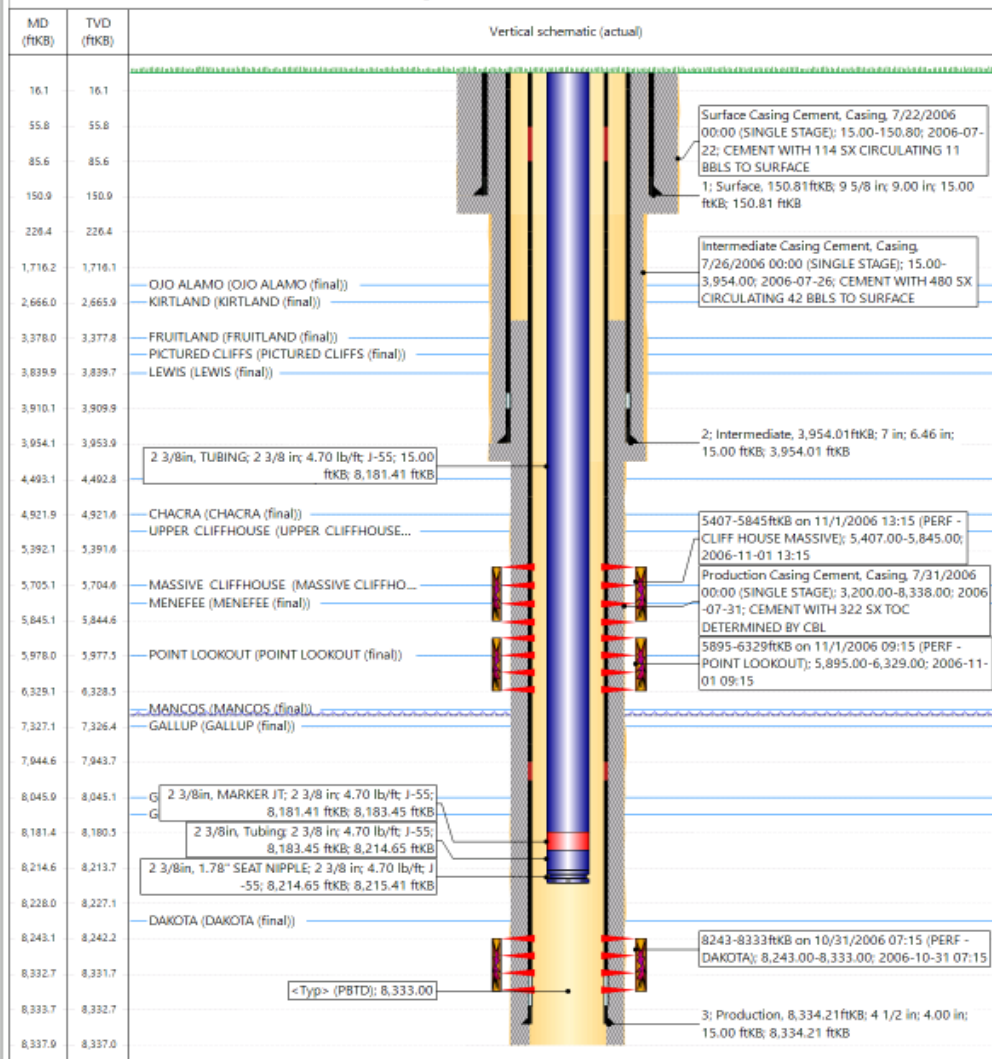


Current Schematic - Version 3

Well Name: BURNT MESA #2M

API Well 3004533274	Surface Legal Location 02B-032N-007W-P	Field Name BURNED MESA VERDE (PROPOSED GAS)	Route 0506	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,726.00	Original KBRT Elevation (ft) 6,741.00	Tubing Hanger Elevation (ft)	KB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole [VERTICAL]



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Report Printed: 7/9/2024



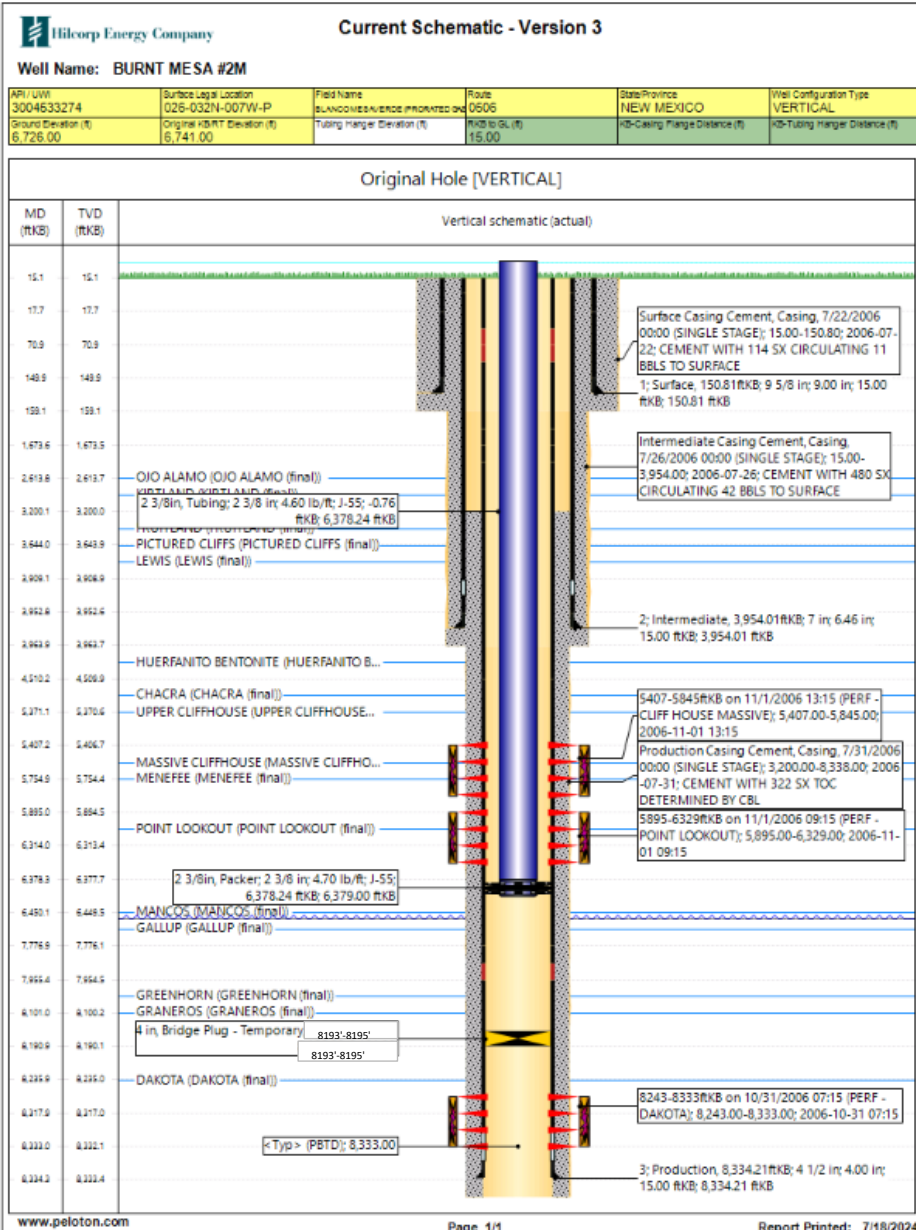
HILCORP ENERGY COMPANY

Burnt Mesa 2M

Frac Isolation

Burnt Mesa 2M - PROPOSED WELLBORE SCHEMATIC

Proposed - Isolation, Pre Drill Out



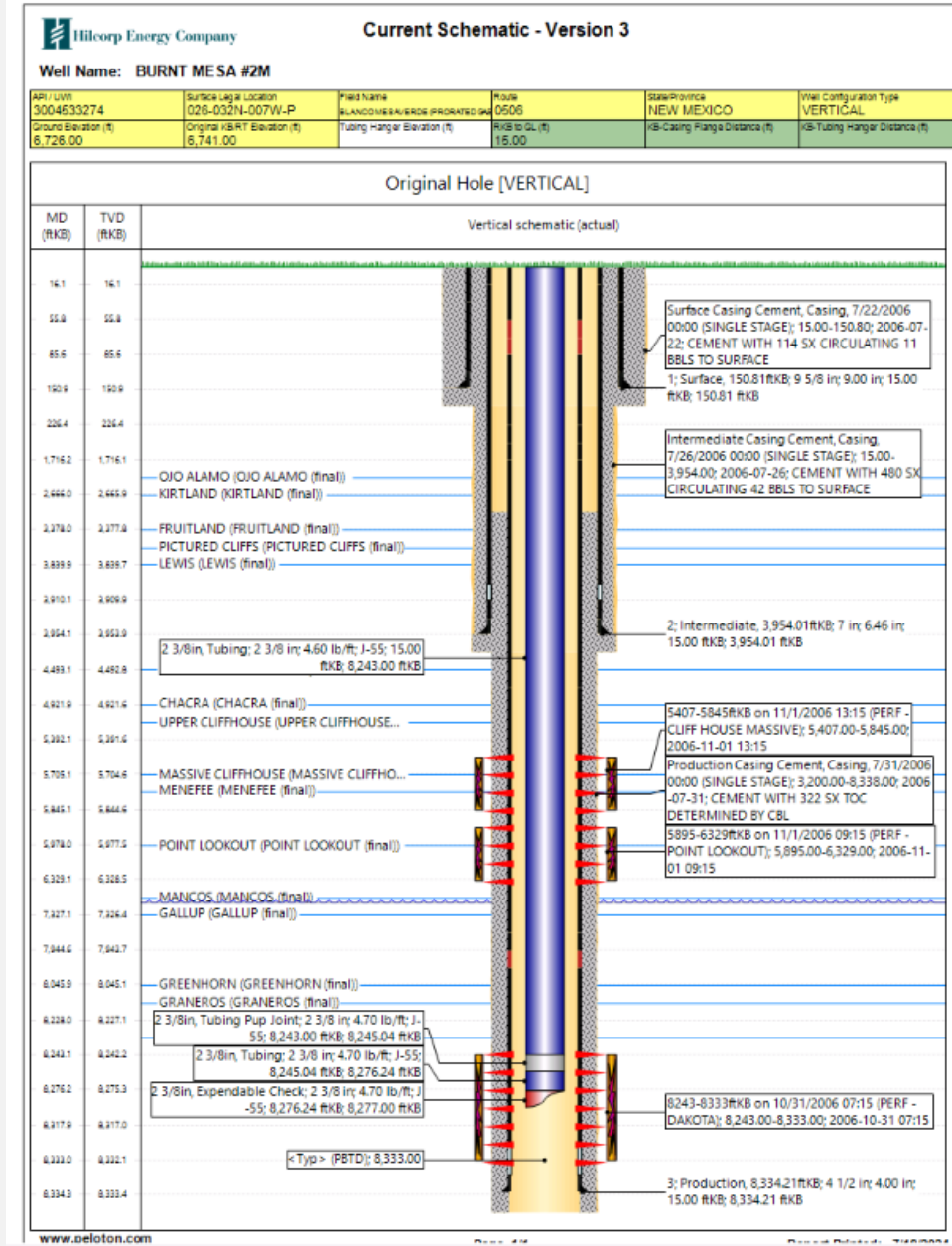


HILCORP ENERGY COMPANY

Burnt Mesa 2M Frac Isolation

Burnt Mesa 2M - PROPOSED WELLBORE SCHEMATIC

Proposed - Post Drill Out



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 367847

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 367847
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Production equipment needs to be removed - cibp and packer required to be removed prior to end of 12 month period. Report on subsequent.	7/30/2024