

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NENE / 825 FNL / 825 FEL / TWSP: 30N / RANGE: 11W / SECTION: 25 / LAT: 36.78775 / LONG: -107.936142 (TVD: 0 feet, MD: 0 feet)

BHL: NENE / 825 FNL / 825 FEL / TWSP: 30N / SECTION: / LAT: 36.78775 / LONG: 107.936142 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: NYE SRC #15

API: 3004520985	Field: BSN DK(PRO GAS)	#0068	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:		Rig/Service: 103

Jobs

Actual Start Date: 3/11/2024End Date: 7/12/2024

Report Number 11	Report Start Date 7/10/2024	Report End Date 7/10/2024
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Operation

PRE JOB SAFETY MEETING, RECORD WELLHEAD PRESSURES, SPOT BASE BEAM, RIG UP, BDW 10 MIN

NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE, FUNCTION TEST BOPE, PRESSURE TEST BOPE, GOOD TEST

UNSEAT HANGER, TRIP OUT OF HOLE, 79 STANDS AND A SINGLE, LD BHA, PU CLEAN OUT BHA, 3-7/8" MILL, BIT SUB AND STRING FLOAT, TRIP IN 20 JOINTS, TALLY GOING IN HOLE

SHUT IN WELL AND SECURE FOR NIGHT

TTRAVEL TO HILCORP YARD

Report Number 12	Report Start Date 7/11/2024	Report End Date 7/11/2024
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Operation

CREW TRAVELED TO LOCATION.

HELP PRE JOB SAFETY MEETING. BDW.

CONTIUNE TO TALLY AND TIH WITH TUBING IN DERRICK.

TALLY AND P/U TUBING. TAGGED PLUG PARTS AT 5240'. P/U POWER SWIVEL.

KI AIR/MIST AND ESTABLISH CIRCULATION W/ 1200 CFM, 10 BBLS/HR WATER, 1 GAL/10 BBL SOAP,1 GAL/10 BBLS CI.

CHASE PLUG TO 5590'. WELL MAKING HEAVY SAND. LET SAND CLEAN UP. L/D POWER SWIVEL.

SAND FROM 1/4 BUCKET PER SAMPLE DOWN TO 1/2 CUP PER SAMPLE.

TALLY AND P/U TUBING. TAGGED PLUG AT 7010'. P/U POWER SWIVEL.

KI AIR/MIST AND ESTABLISH CIRCULATION W/ 1200 CFM, 14 BBLS/HR WATER, 1 GAL/10 BBL SOAP,1 GAL/10 BBLS CI.

DRILL OUT CIBP AT 7010'. CHASE PLUG DOWN TO 7030'. CLEANED UP WELL. L/D POWER SWIVEL.

TOH WITH 42 STDs TO ABOVE PERFS.

SHUT IN WELL. SECUREDLOCATION. DEBRIEFED CREW.

CREW TRAVELED HOME.

Report Number 13	Report Start Date 7/12/2024	Report End Date 7/12/2024
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Operation

CREW TRAVELED TO LOCATION.

HELD PRE JOB SAFETY MEETING. BDW.

TIH WITH TUBING IN DERRICK. TAG FILL AT 7145' (50' OF FILL). P/U POWER SWIVEL.

KI AIR/MIST AND ESTABLISH CIRCULATION W/ 1200 CFM, 12 BBLS/HR WATER, 1 GAL/10 BBL SOAP,1 GAL/10 BBLS CI.

CLEAN OUT FILL FROM 7145' TO 7195' (TOP OF FISH). L/D SWIVEL. RETURNS SHOWED LIGHT SAND AND PLUG PARTS DURING CLEAN OUT. SAND DOWN TO A TRACE PER SAMPLE.

TOH WITH TUBING. L/D 3-7/8" STRING MILL.

P/U BHA. DRIFT AND TIH WITH TUBING IN DERRICK.

LAND TUBING AS FOLLOWS.

TUBING HANGER

227 - 2-3/8" J-55 YELLOW TUBING (7113.54')

1 - 2-3/8" X 2' PUP JOINT

1 - 2-3/8" J-55 YELLOW TUBING (31.02')

1 - SEAT NIPPLE (1.78" ID)

1 - EXP CHECK

PBTD 7217.00'

FISH TOP: 7195.00'

EOT - 7162.61'

SEAT NIPPLE TOP - 7160.66'

KB - 13'

R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP WELLHEAD. PLUM SURFACE EQUIPMENT.

PUMP 3 BBLS DOWN TUBING. DROP PUMP OFF BALL. PRESSURE TEST TUBING WITH AIR TO 500 PSI (GOOD). PUMPED OFF EXPENDABLE CHECK AT 900 PSI. UNLOADED WELL. PURGED WELL UP TUBING.

R/D RIG AND EQUIPMENT. PREP FOR RIG MOVE IN THE MORNING. RIG RELEASED TO THE FOGELSON GAS COM #1E ON 7/12/24 AT 19:00. CREW TRAVELED HOME.

FINAL REPORT.

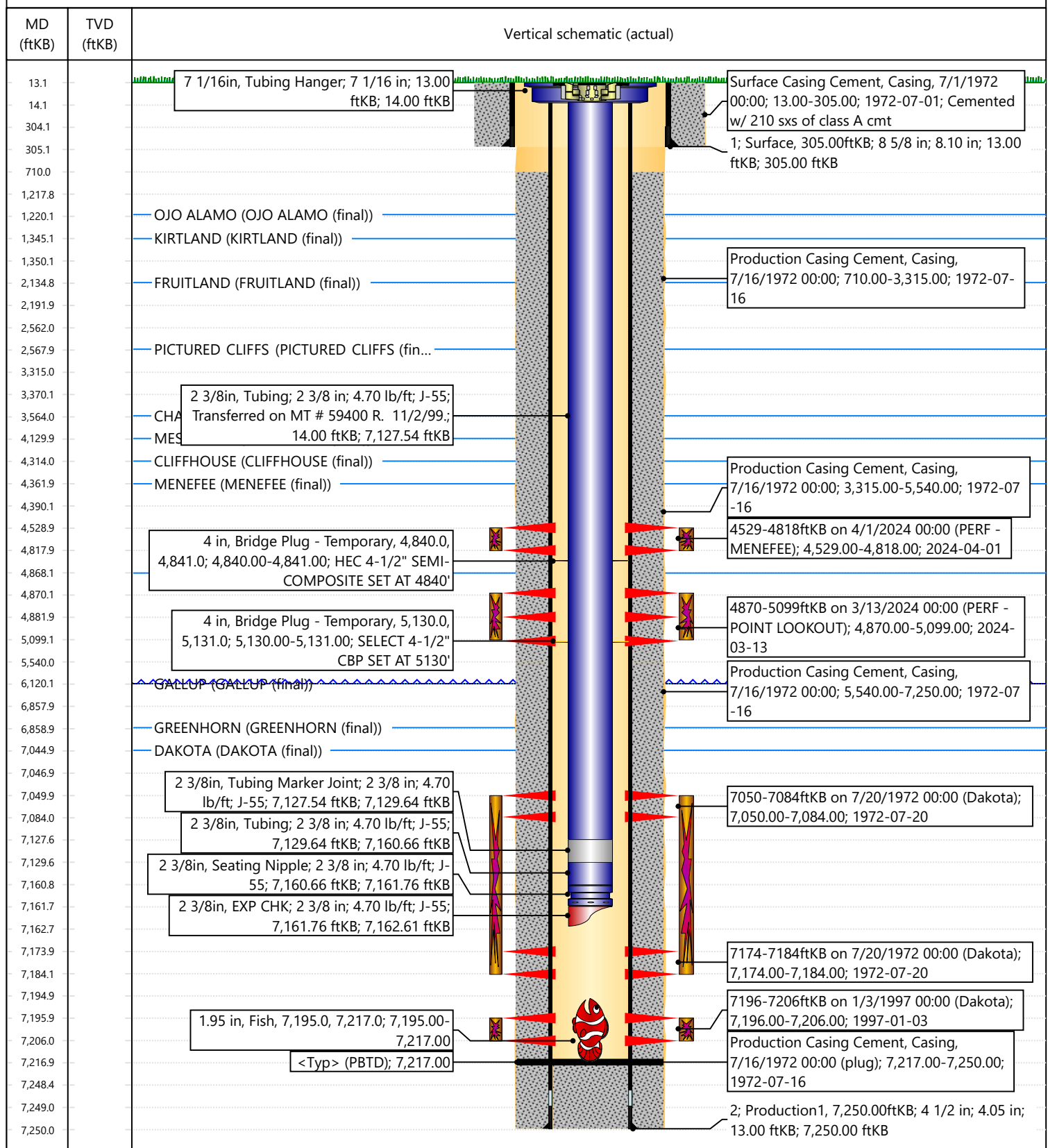


Current Schematic - Version 3

Well Name: NYE SRC #15

API / UWI 3004520985	Surface Legal Location 025-030N-011W-A	Field Name BSN DK(PRO GAS) #0068	Route 0700	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,128.00	Original KB/RT Elevation (ft) 6,141.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole [VERTICAL]



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 367929

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 367929
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	7/31/2024