

Pre-Plugging Methane Emissions Monitoring Report

James McFarland A#001

Prepared by TS-Nano, Inc.
For NM Energy, Minerals and Natural Resources Department, Oil Conservation Division PO# 52100-000077175

Well information

 ID #:
 API# 30-041-10403
 Coordinates:
 33.68767, -103.58612

 Name:
 James McFarland A#001
 Surface Location:
 Roosevelt County





Measurement notes

Device used: VentMedic #DC9447 Test operator: Clark Hutchman

Gas sample taken from well: 6/11/24 11:48 VentMedic connected to well: 6/11/24 12:38

Continuous monitoring of well flowrate, pressure,

and temperature

Hourly measurement of weather data

VentMedic disconnected from well: 6/12/24 11:13

Notes: No remarkable observations

Gas sample delivered to laboratory: 6/13/24

Laboratory Name/Location: Laboratory Services / Hobbs, NM



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Measurement data

Wellhead pressure (kPa gage)*: less than detection limit (<10 kPa)

Average flow rate (L/min): 0.003

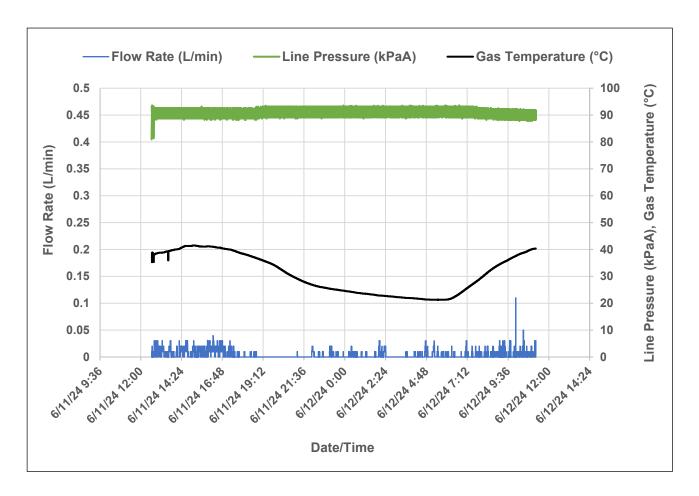
Average methane mass flow rate (g/hr)

using methane % from lab analysis: 0.01

Methane mass flowrate calculation

Variable	Unit	Value
Pressure (P)	kPaA	Measured from the Unit
Volumetric flow (V)	L gas/min	Measured from the Unit
% methane	% (methane/gas)	Measured from Unit or sample
Temperature (T)	Kelvin	Measured from the Unit
Gas constant (R)	Atmosphere·L/(mole·Kelvin)	0.0821
Molecular weight of methane (Mw)	g/mole	16.04

Mass flow of methane
$$\left(\frac{g}{hr}\right) = \frac{\%, methane}{100\%} * V * P * \frac{Mw}{RT} * \frac{60}{101.3}$$



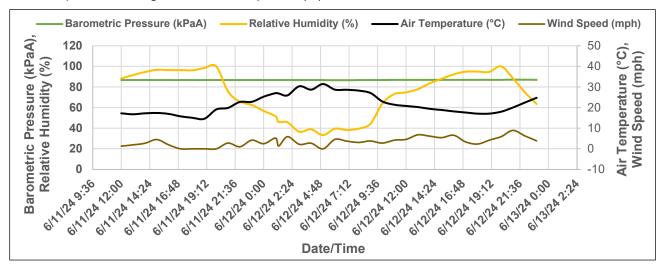


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Weather data

Precipitation during measurement period (in): 0.0



	Air	Relative	Barometric	Wind
	Temperature	Humidity	Pressure	Speed
Date and Time	(°C)	(%)	(kPaA)	(mph)
6/11/2024 12:00	17.2	88.3	86.73	1.3
6/11/2024 13:00	16.7	91.6	86.76	1.9
6/11/2024 14:00	17.2	94.5	86.73	2.7
6/11/2024 15:00	17.4	96.6	86.69	4.5
6/11/2024 16:00	16.9	96.3	86.66	1.9
6/11/2024 17:00	15.8	96.3	86.66	0.0
6/11/2024 18:00	15.1	96.2	86.66	0.0
6/11/2024 19:00	14.6	98.4	86.66	0.0
6/11/2024 20:00	19.1	100.0	86.69	0.0
6/11/2024 21:00	19.9	75.5	86.73	2.8
6/11/2024 22:00	22.7	65.8	86.76	1.0
6/11/2024 23:00	22.8	62.5	86.76	4.2
6/12/2024 0:00	25.3	56.8	86.76	2.5
6/12/2024 1:00	27.0	51.5	86.76	5.2
6/12/2024 1:16	26.8	46.0	86.76	1.4
6/12/2024 2:00	25.9	45.7	86.76	5.9
6/12/2024 3:00	30.3	36.6	86.73	2.2
6/12/2024 4:00	28.7	38.9	86.69	2.7
6/12/2024 5:00	31.4	33.4	86.66	0.0
6/12/2024 6:00	28.7	39.5	86.59	4.6
6/12/2024 7:00	28.7	38.3	86.59	3.7
6/12/2024 8:00	28.2	39.6	86.66	3.1
6/12/2024 9:00	27.1	44.4	86.69	3.8
6/12/2024 10:00	23.0	63.9	86.76	2.8
6/12/2024 11:00	21.4	73.1	86.83	4.2



21354G	30-041-10403	JAMES MCFARLAND A #001
Sample Point Code	Sample Point Name	Sample Point Location

Laborator	y Services	2024092233	BAG	(CLARK HUTCHMAN - Spot					
Source L	aboratory	Lab File No	Container Ide	ntity	Sampler					
USA		USA	USA		New Mexico					
District		Area Name	Field Name		Facility Name					
Jun 11, 202	24 11:48	Jun 1, 2024		Jun 13, 2024 09:42	Jun 13, 2024					
Date San	npled	Date Effective		Date Received	Date Reported					
		Luis								
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst		@ Temp °F Conditions						
TS-N	ano				NG					
Opera	ator	_			Lab Source Description					

Component	Normalized Mol %	Un-Normalized Mol %	GPM		
H2S (H2S)	0.0000	0			
Nitrogen (N2)	88.1710	88.17029			
CO2 (CO2)	0.0530	0.05303			
Methane (C1)	11.7040	11.70443			
Ethane (C2)	0.0000	0	0.0000		
Propane (C3)	0.0000	0	0.0000		
I-Butane (IC4)	0.0000	0	0.0000		
N-Butane (NC4)	0.0000	0	0.0000		
I-Pentane (IC5)	0.0000	0	0.0000		
N-Pentane (NC5)	0.0000	0	0.0000		
Hexanes Plus (C6+)	0.0720	0.07224	0.0310		
TOTAL	100.0000	100.0000	0.0310		

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

	Analyzer Information									
Device Type:	Gas Chromatograph	Device Make:	Shimadzu							
Device Model:	GC-2014	Last Cal Date:	Jun 3, 2024							

	•		,							
14.696 PSI @	60.00 °F	14.73 PSI @ 60.00 °F								
Dry	Saturated	Dry	Saturated							
122.3	121.2	122.6	121.5							
Calculated Total Sample Properties										
G	PA2145-16 *Calculate	ed at Contract Conditio	ns							
Relative De	nsity Real	Relative	Density Ideal							
0.92	207	0.	.9207							
Molecular	Weight									
26.6	677									
	C6+ Grou	p Properties								
	Assumed	Composition								
C6 - 60.000%	6 C7 - 30	0.000%	08 - 10.000%							
	Fiel	d H2S								
	0	PPM								

Gross Heating Values (Real, BTU/ft³)

PROTREND STATUS: DATA SOURCE: Passed By Validator on Jun 13, 2024 Imported

PASSED BY VALIDATOR REASON:

First sample taken @ this point, composition looks reasonable

VALIDATOR:

Ashley Russell

VALIDATOR COMMENTS:

OK



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

www.permianls.com 575.397.3713 2609 W Marland Hobbs, NM 88240

Company Name: TS-N	lano, Inc.											B	ILL TO						Analy	ysis Re	equest	•			
Project Manager: Joh	n Stormont									PO #									1		1	1			
Address: 5901 Indian	School Rd NE									Com	cany:	TS-N	ano, Inc.												
City: Albuquerque		State	e: NM			Zip: 8	87110			Attn:	Jay K	itows	ki												
Phone #: 505-907-409	95	Ema	il: jstormon	t@ts-	nano	.com				Addr	ess: S	ame													
Project #:		Proj	ect Owner:							City:															
Project Name:										State			Zip:												
Project Location:													54-4836							1					
Sampler Name: Clark	Hutchman									Emai	l: jkitc	wski	@ts-nano.c	com											
						Ma	trix			Pr	eser	ve	Sam	pling											
Lab I.D.	Sample I.D.	(S)POT or (C)OMP	# Container	Groudwater	Wastewater	GAS	Oil	Solid	Other	Acid/Base	lce/Cool	Other	Date	Time	C-6+ RGA	C-10+ Ext								٠	
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Relinquished by Clark Hutchman	Date: 6/1 Time: 9:4			Recei Jess S									Phone Resu		x	Yes Yes			Phone mont@						
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Relinquished by	Date:			Recei	ved b	y:							REMARKS:												
	Time:																								
Deliver by: (circle one) Sampler - UPS - E	Bus - other:			1	Co Yes	ool		dition Inta Yes No	act		ecked nitials	-													
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 370124

DEFINITIONS

Operator:	OGRID:					
RIDGEWAY ARIZONA OIL CORP.	164557					
575 N. Dairy Ashford	Action Number:					
Houston, TX 77079	370124					
	Action Type:					
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)					

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 370124

QUESTIONS

Operator:	OGRID:
RIDGEWAY ARIZONA OIL CORP.	164557
575 N. Dairy Ashford	Action Number:
Houston, TX 77079	370124
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

QUESTIONS

Prerequisites									
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.								
[API] Well Name and Number	[30-041-10403] JAMES MCFARLAMD A #001								
Well Status	Active								

Monitoring Event Information								
Please answer all the questions in this group.								
Reason For Filing	Pre-Plug Methane Monitoring							
Date of monitoring	06/11/2024							
Latitude	33.68767							
Longitude	-103.58612							

Monitoring Event Details		
Please answer all the questions in this group.		
Flow rate in cubic meters per day (m³/day)	0.00	
Test duration in hours (hr)	22.6	
Average flow temperature in degrees Celsius (°C)	31.0	
Average gauge flow pressure in kilopascals (kPag)	4.3	
Methane concentration in part per million (ppm)	117,044	
Methane emission rate in grams per hour (g/hr)	0.01	
Testing Method	Steady State	

	Monitoring Contractor		
Please answer all the questions in this group.			
	Name of monitoring contractor	TS-Nano, Inc.	