

Well Name: ROELOFS	Well Location: T29N / R8W / SEC 22 / NESW / 36.710855 / -107.666059	County or Parish/State: SAN JUAN / NM
Well Number: 1N	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078415A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004534540	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2801720

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 07/18/2024

Time Sundry Submitted: 10:55

Date Operation Actually Began: 02/26/2024

Actual Procedure: The isolation plug was drilled out and the well was downhole commingled per the attached reports.

SR Attachments

Actual Procedure

Roelofs_1N_Commingled_Sundry_20240718103054.pdf

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WELL

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Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JUL 18, 2024 10:55 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer


BLM POC Phone: 5055647742


BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 07/19/2024

Signature: Kenneth Rennick

<div><div>Hilcorp Energy Company</div><div>Well Operations Summary L48</div></div>		
Well Name: ROELOFS #1N		
API: 3004534540	Field: MV/DK COM	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: 105
Jobs		
Actual Start Date: 2/26/2024		End Date: 6/28/2024
Report Number 9	Report Start Date 6/25/2024	Report End Date 6/25/2024
Operation		
ACCEPT HEC #105 AT 06:00 ON 6/25/2024. CREW TRAVELED TO LOCATION.		
HELD PRE JOB SAFETY MEETING.		
MOB FROM THE THREE STATES COM LS #1A TO THE ROELOFS #1N (2 MILE MOVE).		
SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.		
FTP: 50 PSI FCP: 50 PSI SIBHP: 0 PSI BDW: 10 MIN		
SLICKLINE CLEARING TUBING. RECOVER PLUNGER, FLOATING BUMPER SPRING. RUN OUT END OF TUBING. R/D SLICK LINE.		
N/D WH. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD). X/O TO 2-3/8" HANDLING TOOLS.		
PULL TUBING HANGER. L/D TUBING HANGER.		
TOOH W/ ALL TUBING.		
L/D PRODUCTION BHA. P/U NEW 3-7/8" JUNK MILL.		
TALLY AND TRIP IN HOLE W/ ALL TUBING IN DERRICK. TALLY AND P/U TUBING. TAG JUNK AT 3072'.		
P/U SWIVEL. R/U SWIVEL.		
KI AIR. UNLOAD WELL. EST CIRC W/ AIR/FOAM UNIT. WITH 1350 CFM & 14 BBL/HR WATER. 1 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. MILL FROM 3072' TO 3073'. JUNK FELL AWAY. MINIMAL SAND IN RETURNS.		
CIRC WELL CLEAN. PUMP SWEEP. KILL TUBING. RACK BACK POWER SWIVEL.		
TALLY AND P/U TUBING. TAG FILL ON TOP OF CIBP AT 4624' (2' FILL)		
TRIP OUT OF THE HOLE TO ABOVE TOP PERF. END OF TUBING AT 2761'.		
SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.		
CREW TRAVELED HOME.		
Report Number 10	Report Start Date 6/26/2024	Report End Date 6/26/2024
Operation		
CREW TRAVEL TO LOCATION.		
HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.		
SITP: 0 PSI SICP: 95 PSI SIICP: 0 PSI SIBHP: 0 PSI BDW: 5 MIN		
REPLACE ALTERNATOR ON RIG.		
TRIP IN HOLE W/ TUBING. TAG SAME FILL ON TOP OF PLUG AT 4624' (2' FILL).		
P/U SWIVEL. R/U SWIVEL.		
KI AIR. UNLOAD WELL. EST CIRC W/ AIR/FOAM UNIT AT 1350 CFM & 14 BBL/HR WATER, 1 GAL/HR SOAP & 1.5 GAL/HR INHIBITOR. C/O PLUG PARTS AND SAND TO 4626'. MILL CIBP AT 4626'.		
PUMP SWEEPS. CIRC WELL CLEAN. RACK BACK SWIVEL.		
TALLY AND P/U TUBING. TAG FILL AT 7500' (84' FILL).		
TOOH W/ TUBING TO ABOVE TOP PERFORATION. EOT AT 2792'.		
SECURED LOCATION. DEBRIEFED CREW. SDFN.		
CREW TRAVEL HOME.		
Report Number 11	Report Start Date 6/27/2024	Report End Date 6/27/2024
Operation		
CREW TRAVEL TO LOCATION.		
HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW. SITP: 0 PSI SICP: 95 PSI SIICP: 0 PSI SIBHP: 0 PSI BDW: 5 MIN		
TRIP IN HOLE W/ TUBING TO 5410'.		
KI AIR. UNLOAD WELL. EST CIRC W/ AIR/FOAM UNIT AT 1650 CFM & 12 BBL/HR WATER, 2 GAL/HR SOAP & 2 GAL/HR INHIBITOR.		
TRIP IN HOLE W/ TUBING TO 6720'.		
KI AIR. UNLOAD WELL. EST CIRC W/ AIR/FOAM UNIT AT 1650 CFM & 12 BBL/HR WATER, 2 GAL/HR SOAP & 2 GAL/HR INHIBITOR.		
TRIP IN HOLE W/ TUBING TAG SAME FILL AT 7500' (85' FILL).		
P/U SWIVEL. R/U SWIVEL.		
KI AIR. UNLOAD WELL. EST CIRC W/ AIR/FOAM UNIT AT 1650 CFM & 12 BBL/HR WATER, 2 GAL/HR SOAP & 2 GAL/HR INHIBITOR. C/O PLUG PARTS AND SAND TO 7584' (PBTD).		
PUMP SWEEPS. CIRC WELL CLEAN. RACK BACK SWIVEL.		
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Report Printed: 7/6/2024		

<div>Hilcorp Energy Company</div> <div>Well Operations Summary L48</div>		
Well Name: ROELOFS #1N		
API: 3004534540	Field: MV/DK COM	State: NEW MEXICO
	Sundry #:	Rig/Service: 105
Operation		
AIR VALVE BROKE AT START OF TRIP. ISOLATE, REMOVE, REBUILD, AND REINSTALL VALVE (45MIN). TOO H W/ TUBING TO ABOVE TOP PERFORATION. EOT AT 2792'. SD DUE TO WEATHER		
SECURED LOCATION. DEBRIEFED CREW. SDFN.		
CREW TRAVEL HOME.		
Report Number 12	Report Start Date 6/28/2024	Report End Date 6/28/2024
Operation		
CREW TRAVEL TO LOCATION (EARLY).		
HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.		
SITP: 0 PSI SICP: 125 PSI SIICP: 0 PSI SIBHP: 0 PSI BDW: 10 MIN		
TOOH W/ ALL TUBING.		
L/D 3-7/8" JUNK MILL. M/U PRICE TYPE BHA W/ ALUMINUM PUMP OFF PLUG IN SEAT NIPPLE ABOVE MUD ANCHOR.		
TRIP IN HOLE W/ PRODUCTION BHA.		
P/U TUBING HANGER. LAND TUBING AS FOLLOWS:		
TUBING HANGER 1 - 2-3/8" EUE J-55 YELLOW TUBING (31.34') 1- 2-3/8" X 6' PUP (6.10') 239 - 2-3/8" EUE J-55 YELLOW TUBING (7456.43') 1 - SEAT NIPPLE (1.78" ID) 1 - PRICE TYPE W/ 3- 3/8" WEAP HOLES (20.03')		
PBDT - 7584' EOT - 7509.87' SEAT NIPPLE TOP - 7509.87' KB - 15'		
L/D POWER SWIVEL. R/D FLOOR. NIPPLE DOWN BOP. NIPPLE UP NEW B1. R/U ROD RATIGAN AND PUMPING-T.		
R/U AIR. PRESSURE TEST TBG TO 400 PSI (GOOD). PUMP OFF PLUG AT 650 PSI. PUMP KILL DOWN TUBING.		
R/U FLOOR. X/O TO ROD HANDLING TOOLS. P/U NEW PUMP. BUCKET TEST (GOOD). P/U ROD STRING AS FOLLOWS:		
1- 1-1/4"X 22' POLISHED ROD (16' STROKE) 1- 6'X7/8" PONY ROD 1- 8'X7/8" PONY ROD 117 - 7/8" GRADE K/D SUCKER ROD 168- 3/4" GRADE K/D SUCKER ROD 1- 4'X3/4" GUIDED PONY ROD 3- 1-1/4" SINKER BAR 1- 4'X3/4" GUIDED PONY ROD 3- 1-1/4" SINKER BAR 1- 4'X3/4" GUIDED PONY ROD 3- 1-1/4" SINKER BAR 1- 4'X3/4" GUIDED PONY ROD 3- 1-1/4" SINKER BAR 1- 3/4" 21K SHEAR TOOL 1- 8'X3/4" GUIDED PONY ROD 1- 1" LIFTING SUB 1- 2"X1-1/4"X12'X16" RHAC-Z HVR BOTTOM HOLD DOWN INSERT ROD PUMP, EAGLE TOP SEAL AND SURE FLOW EQ TV (SN HIL 994), OK FOR ACID)		
R/U POLISH ROD. R/U STUFFING BOX. SEAT PUMP. SPACE OUT. LOAD TUBING, P-TEST TO 1000 PSI (GOOD). BLEED OFF PRESSURE. LONG STROKE PUMP BACK UP TO 1000 PSI. GOOD.		
R/D AIR. RIG DOWN MOVE OFF HEC #105. RIG RELEASED TO THE STATE COM O #12 ON 6/28/2024 AT 17:00.		
The well is currently producing as a FRC/MV/DK trimmingle on DHC-5344.		
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Report Printed: 7/6/2024		



API / UW1 3004534540	Surface Legal Location 022-029N-008W-K	Field Name MV/DK COM	Route 0801	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,407.00	Original KB/RT Elevation (ft) 6,422.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

MD (ftKB)	TVD (ftKB)	Vertical schematic (actual)
16.1		7 1/16in, Tubing Hanger; 7 1/16 in; 15.00 ftKB; 16.00 ftKB
24.9		2 3/8in, Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 16.00 ftKB; 47.34 ftKB
53.5		2 3/8in, Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 47.34 ftKB; 53.44 ftKB
198.8		
229.7		
2,021.0		OJO AI AMO (OJO AI AMO (final))
		KIRTLAND (KIRTLAND (final))
2,700.1		FRUITLAND (FRUITLAND (final))
2,941.9		
3,032.2		PICTURED CLIFFS (PICTURED CLIFFS (final))
		LEWIS (LEWIS (final))
3,312.7		
3,352.4		
3,678.5		HUERFANITO BENTONITE (HUERFANITO BENTONITE (final))
4,663.1		2 3/8in, Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 53.44 ftKB; 7,509.87 ftKB
		MESA VERDE (MESA VERDE (final))
		MENEFEE (MENEFEE (final))
5,024.9		
		POINT LOOKOUT (POINT LOOKOUT (final))
5,419.0		
		MANCOS (MANCOS (final))
		GALLUP (GALLUP (final))
7,164.7		
7,230.0		GREENHORN (GREENHORN (final))
7,248.4		
		GRANEROS (GRANEROS (final))
7,326.1		DAKOTA (DAKOTA (final))
7,402.6		
7,467.8		
7,490.5		2 3/8in, Seal Nipple; 2 3/8 in; J-55; 7,509.87 ftKB; 7,510.97 ftKB
7,510.8		2 3/8in, Mud Anchor-Price Type w/ 3x3/8" Weap Holes ; 2 3/8 in; 4.70 lb/ft; J-55; 7,510.97 ftKB; 7,531.00 ftKB
7,564.0		Cement Plug (PBTB); 7,584.00
7,601.0		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 365929

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 365929
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	8/2/2024