

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-045-27534	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 319116	⁸ Property Name THREE STATES COM	⁹ Well Number 1A

II. ¹⁰ Surface Location

UI or lot no. C	Section 16	Township 029N	Range 008W	Lot Idn	Feet from the 1030	North/South Line North	Feet from the 1550	East/West Line West	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 12/9/1990	²² Ready Date 7/22/2024	²³ TD 5,802'	²⁴ PBTD 5,730'	²⁵ Perforations 3,014' – 3,130'	²⁶ DHC, MC DHC-5395
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 ¼"		9 5/8" K-55, 36#		318'	
8 ¾"		7", K-55, 23#		3,636'	
		4 ½" K-55, 11.6#		3,279' – 5,802'	
		2 3/8" J-55, 4.7#		5,290'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 7/22/2024	³³ Test Date 7/22/2024	³⁴ Test Length 4 hrs	³⁵ Tbg. Pressure 165 psi	³⁶ Csg. Pressure 171 psi
³⁷ Choke Size 20/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 375 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cherylene Weston			OIL CONSERVATION DIVISION		
Printed name: Cherylene Weston			Approved by:		
Title: Operations Regulatory Tech Sr.			Title:		
E-mail Address: cweston@hilcorp.com			Approval Date:		
Date: 7/24/2024		Phone: 713-289-2615			

Submit 3 Copies To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rs., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Hilcorp Energy Company	
3. Address of Operator 382 Road 3100 Aztec, NM 87410	
4. Well Location Unit Letter C Footage 1030' FNL & 1550' FWL Section 16 Township 029N Range 008W SAN JUAN COUNTY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6482' GR	

WELL API NO. 30-045-27534
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-3149
7. Lease Name or Unit Agreement Name THREE STATES COM
8. Well Number 1A
9. OGRID Number 372171
10. Pool name or Wildcat FRC - BASIN CB::FRUITLAND COAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	P AND A	<input type="checkbox"/>
CASING/CEMENT JOB	<input type="checkbox"/>		
OTHER:	<input checked="" type="checkbox"/> - Recomplete		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was recompleted into the Fruitland Coal and downhole commingled with existing Mesaverde per the attached reports.

Spud Date: **12/9/1990**Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	<u>Cherylene Weston</u>	TITLE	<u>Operations/Regulatory Tech - Sr.</u>	DATE	<u>7/23/2024</u>
Type or print name	<u>Cheryl Weston</u>	E-mail address:	<u>cweston@hilcorp.com</u>	PHONE:	<u>713.289.2615</u>

APPROVED BY:	TITLE	DATE
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Conditions of Approval (if any):



Well Operations Summary L48

Well Name: THREE STATES COM LS 1A

API: 3004527534	Field: MV	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: BWD 103

Jobs

Actual Start Date: 6/20/2024 End Date:

Report Number 1	Report Start Date 6/20/2024	Report End Date 6/20/2024
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Operation

ACCEPT HEC #105 AT 06:00 ON 6/20/2024. CREW TRAVELED TO LOCATION (EARLY).
MOB FROM THE JC GORDON D#4A TO THREE STATES COM LS #1A (36 MILE MOVE). EXTRA TIME DO TO ROAD TO JC GORDON D #4A.
SPOT RIG AND EQUIPMENT. RIG UP RIG AND EQUIPMENT. BDW.

FTP: 50 PSI
FCP: 50 PSI
SIBHP: 0 PSI
BDW: 10 MIN

N/D WH. N/U BOP. R/U RIG FLOOR. FUNCTION TEST AND PRESSURE TEST BOP (GOOD). EXTRA TIME DO TO CORRODED WELLHEAD BOLTS.
PULL TUBING HANGER.

R/U PREMIER NDT SCANNING EQUIPMENT. TOH SCANNING 2-3/8" TUBING.
46- YELLOW
78 - BLUE
23 - GREEN
6 - RED
DOWNGRADE DUE TO PITTING,MOSTLY EXTERNAL. R/D PREMIER NDT SCANNING EQUIPMENT.

P/U 3-7/8" STRING MILL. TALLY AND TIH WITH TUBING TO 1477'. W/O TUBING (45 MIN). SWAP TBG TRAILERS (TIGHT). M/U 7" SCRAPPER. TALLY AND P/U TUBING TO 3083'.
SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SERVICE RIG. SDFN.
CREW TRAVELED HOME. (EXTRA TIME FOR EARLY START)

Report Number 2	Report Start Date 6/21/2024	Report End Date 6/21/2024
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Operation

CREW TRAVELED TO LOCATION
HELD PJSM WITH RIG CREW ON TODAY'S OPERATIONS. BDW.

SITP: 0 PSI
SICP: 45 PSI
SIBHP: 0 PSI
BDW: 10 MIN

TALLY AND P/U TUBING. TO TOP PERF/TOL (4756'/3279').
TOOH W/ TUBING TO 7" CASING SCRAPER. PUMP 20 BBL KILL. L/D CASING SCRAPER. CONTINUE TO TOOH W/ ALL TUBING. L/D 3-7/8" STRING MILL.
P/U HEC 4-1/2" CIBP. TIH W/ ALL TBG IN DERRICK. **SET CIBP AT 4715'**.
LOAD CSG W/ 150 BBL 2% KCL. CIRCULATE WELL CLEAN W/ 20 BBL.
PRESSURE TEST CASING TO 550 PSI. CLIMBED TO 650 PSI IN 30 MIN.
TOOH W/ ALL TUBING. L/D SETTING TOOL.
R/U WIRELINE GROUP. RIH, **RUN CLN LOGGING FROM 3200' TO 2400'**. SEND CNL TO ENGINEER.
L/D TUBING STRING.
TOP OFF WELL. SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.
CREW TRAVELED HOME.

Report Number 3	Report Start Date 6/24/2024	Report End Date 6/24/2024
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Operation

CREW TRAVELED TO LOCATION.
HELD PRE JOB SAFETY MEETING.
WAIT ON NMOCD REPRESENTATIVE.
R/U WILSON SERVICES. CONDUCT **MIT ON CASING TO 560 PSI. TEST WITNESSED AND PASSED BY EILEEN MEDRANO WITH NMOCD.** TESTED CASING FROM 0' TO 4715'.
R/U TWG. RIH AND **SET 7" CBP AT 3200'**. POH.
PERF STAGE #1 FRC AT 3095'-3098', 3101'-3105', 3108'-3130', 0.44" DIA, 3-1/8" RTG GUN, SELECT FIRE 4 SPF 90 DEGREE PHASING (116 SHOTS)
ALL SHOTS FIRED.

POH.
RIH AND **SET CFP AT 3092'**. POH. R/D TWG.
P/U 7" X 3-1/2" ASI-X PACKER. TALLY AND P/U 3-1/2" CS-HYD FRAC STRING (HYDRO TESTING TO 8000 PSI). R/D WILSON SERV. SET PACKER WITH 20K COMPRESSION.
PRESSURE TEST CASING TO 500 PSI (GOOD). PUMP 60 BBLS AT 3 BPM DOWN TUBING AND MONITOR CASING PRESSURE (GOOD).
N/D BOP. R/D FLOOR. N/U FRAC STACK. PT FRAC STACK TO 8000 PSI (GOOD).
R/D UNIT. PREP FOR RIG MOVE IN THE MORNING. RIG RELEASE TO THE ROELOFS #1N.



Well Operations Summary L48

Well Name: THREE STATES COM LS 1A

API: 3004527534	Field: MV	State: NEW MEXICO
	Sundry #:	Rig/Service: BWD 103

Operation

CREW TRAVELED HOME.

Report Number 4	Report Start Date 7/16/2024	Report End Date 7/16/2024
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Operation

MOVE IN SPOT AND R/U GORE N2 AND THE WIRELINE GROUP.

COOL DOWN. PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 7800 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 7800 PSI. GOOD TEST.

HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.

FRUITLAND COAL STIMULATION: (3095' TO 3130')

FRAC AT 50 BPM W/ 70Q N2 FOAM.
TOTAL LOAD: 568 BBLS
SLICKWATER: 544 BBLS
TOTAL ACID: 24 BBLS
TOTAL 100 MESH SAND: 4,028 LBS
TOTAL 40/70 SAND: 38,410 LBS
TOTAL N2: 607,000 SCF
AVERAGE RATE: 50.0 BPM
MAX RATE: 50.7 BPM
AVERAGE PRESSURE: 2,299 PSI
MAX PRESSURE: 3,267 PSI
MAX SAND CONC: 2.5 PPG DOWNHOLE.
ISIP: 526 PSI
5 MIN: 305 PSI

DROPPED (68) 7/8" RNC BALLS IN THE MIDDLE OF THE STAGE. SLIGHT PRESSURE RESPONSE SEEN.

DROP 2.25" BALL. GOOD BALL ACTION. PT PLUG TO 1500 PSI (GOOD).

PERF STAGE #2 FRC INTERVAL AT 3014'-3044', 3056'-3084' IN 2 RUNS WITH 232 SHOTS, 0.29" DIA, 2" RTG GUN, SELECT FIRE 4 SPF 90 DEGREE PHASING

ALL SHOTS FIRED.

POH. R/D WRLN LUBRICATOR.

FRUITLAND COAL STIMULATION: (3014' TO 3084')

FRAC AT 50 BPM W/ 70Q N2 FOAM.
TOTAL LOAD: 1,239 BBLS
SLICKWATER: 1,215 BBLS
TOTAL ACID: 24 BBLS
TOTAL 100 MESH SAND: 12,468 LBS
TOTAL 40/70 SAND: 106,381 LBS
TOTAL N2: 1,554,000 SCF
AVERAGE RATE: 50.0 BPM
MAX RATE: 50.5 BPM
AVERAGE PRESSURE: 2,213 PSI
MAX PRESSURE: 3,300 PSI
MAX SAND CONC: 2.5 PPG DOWNHOLE.
ISIP: 804 PSI
5 MIN: 516 PSI

DROPPED (149) TTS PERF PODS IN THE MIDDLE OF THE STAGE. VERY SLIGHT PRESSURE INCREASE SEEN.

SHUT IN WELL. SECURED LOCATION.

RIG DOWN FRAC, N2 AND WIRELINE EQUIPMENT.

Report Number 5	Report Start Date 7/17/2024	Report End Date 7/17/2024
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Operation

MOB RIG TO LOCATION FROM HILCORP YARD (26 MILE MOVE).

R/U RIG AND EQUIPMENT. CHECK WELL PRESSURES, BH- 0 PSI, CSG- 0 PSI, TBG- 950 PSI. WAIT ON EQUIPMENT TO BE DELIVERED FROM THE NYE SRC 15.

LAY OUT FLOW LINES. R/U BIG RED CHOKE IRON. BLEED DOWN FRAC STRING THROUGH CHOKE. MONITOR PRESSURE FOR 2 HOURS. KILL TUBING WITH 30 BBLS.

R/U WELLCHECK LUBRICATOR. INSTALL 2 WAY CHECK INTO HANGER. N/D FRAC STACK. N/U BOP. R/U FLOOR AND HANDLING TOOLS.

CHART PRESSURE TEST ON BOP. HAD TO REPLACE BLIND RAM RUBBERS.
REPAIR LEAKS ON BOP AND WELLHEAD. CHART PIPE AND BLIND RAMS TO 2,500 PSI - GOOD TEST.

PULL HANGER AND RELEASE PACKER. LUBRICATE OUT 2 WAY CHECK - 900 PSI ON TUBING. KILL TUBING WITH 25 BBLS, WELL UNLOADED 100 BBLS.

KILL WELL. START LAYING DOWN 3-1/2" TUBING. BLEW HYDRAULIC HOSE ON RIG TONGS.

SHUT IN, SECURE WELL AND LOCATION.

CREW TRAVEL TO YARD.

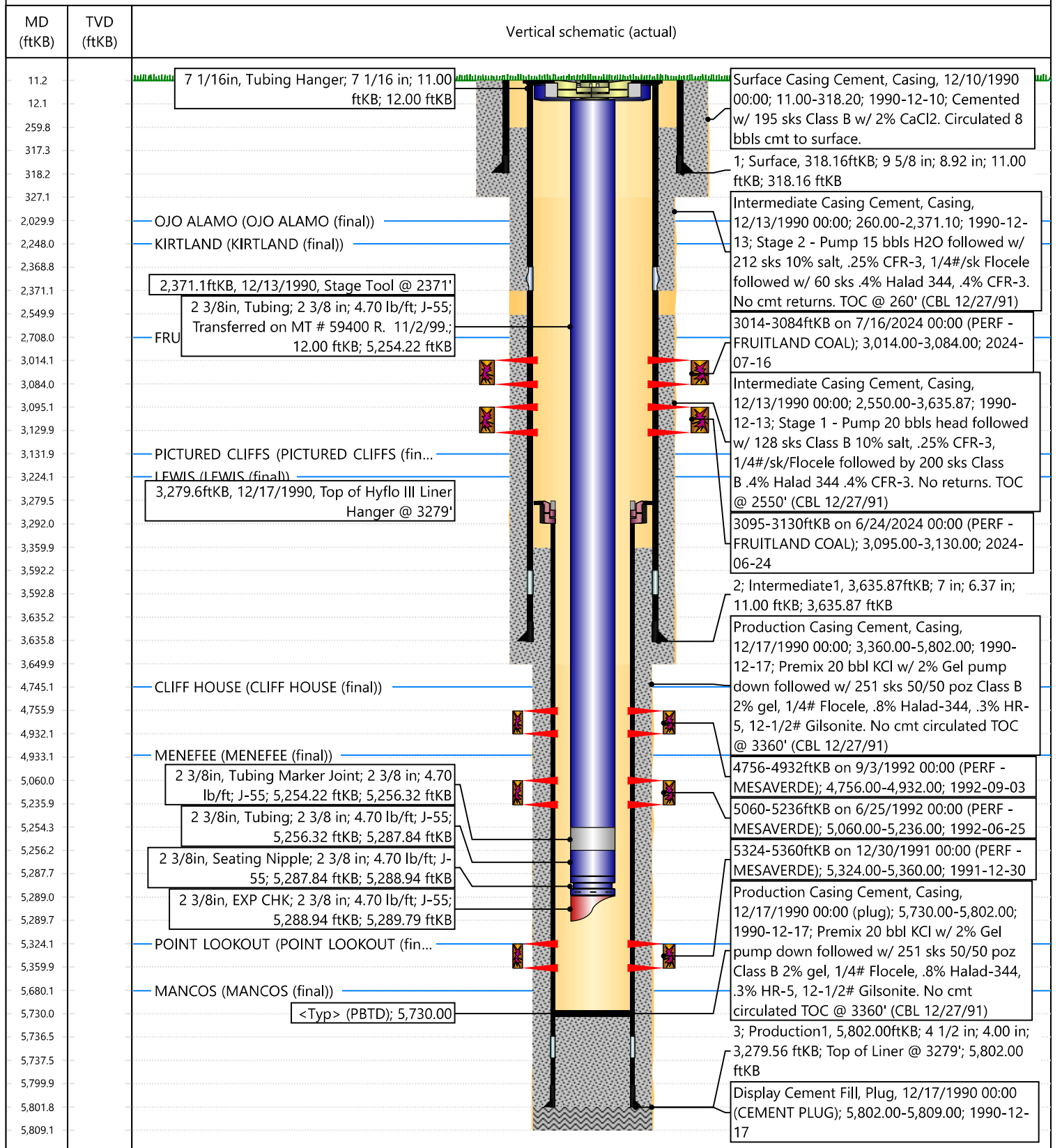


Current Schematic - Version 3

Well Name: THREE STATES COM LS 1A

API / UWI 3004527534	Surface Legal Location 016-029N-008W-C	Field Name MV	Route 0801	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,482.00	Original KB/RT Elevation (ft) 6,493.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 11.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole [Vertical]



6-24-2024 Wilson Service Co.
45
THREE STATES CON 1A
APT # 30-045-27534
Energy Co
THREE STATES CON 1A
APT # 30-045-27534

60 MIN.

Plot set @ 4.715 to surface

CHART POOL USA INC.
PORTAGE, INDIANA

METER

CHART PUT ON

TAKEN OFF
6-24-24

LOCATION

Three states con 1A

REMARKS

APT # 30-045-27534

CHART NO. MP-1000-IHR

(TO FIT)

Plot set @ 4.715 to surface

Cheryl Weston

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Friday, June 21, 2024 4:27 PM
To: Trey Misuraca
Cc: Farmington Regulatory Techs; Cheryl Weston; Griffin Selby; Glory Kamat; Lisa Helper; Austin Harrison; Jackson Lancaster; Hayden Moser; Jose Morales
Subject: RE: [EXTERNAL] Three States Com 1A - Fruitland Coal Perforation Approval Request

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves continuing with recomplete in Fruitland Coal formation through perforations from 2850 to 3132 with passing MIT scheduled for Monday June 24, 2024.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Trey Misuraca <Trey.Misuraca@hilcorp.com>
Sent: Friday, June 21, 2024 1:41 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>; Griffin Selby <Griffin.Selby@hilcorp.com>; Glory Kamat <Glory.Kamat@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Austin Harrison <aharrison@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Hayden Moser <Hayden.Moser@hilcorp.com>; Jose Morales <jomorales@hilcorp.com>
Subject: [EXTERNAL] Three States Com 1A - Fruitland Coal Perforation Approval Request

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon and Happy Friday, Monica!

I'm emailing you regarding the Three States Com 1A (API: 3004527534) Fruitland Coal recompletion. Please see attached the CBL for the subject well as well as the approved NOI.

Based on this CBL, we would like to propose to move forward with perforating in the NOI interval from 2,850' – 3,132'. Please let me know if you approve moving forward with these operations. If approved, we plan to perforate Monday 6/24 pending a successful witnessed MIT with the NMOCD.

Let me know if you have any questions and have a great weekend.

Best Regards,

Trey Misuraca

Operations Engineer | San Juan North

Hilcorp Energy Company | 1111 Travis Street | Houston, TX 77002

M: 225.610.7136

Trey.Misuraca@hilcorp.com

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-045-27534				
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No. E-3149				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Three States Com				
						6. Well Number: 1A				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____										
8. Name of Operator HILCORP ENERGY COMPANY						9. OGRID 372171				
10. Address of Operator 382 ROAD 3100, AZTEC, NM 87410						11. Pool name or Wildcat BASIN FRUITLAND COAL				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	29N	08W		1030	NORTH	1550	WEST	SAN JUAN
BH:										
13. Date Spudded 12/09/1990		14. Date T.D. Reached 12/17/1990		15. Date Rig Released 7/20/2024		16. Date Completed (Ready to Produce) 7/22/2024		17. Elevations (DF and RKB, RT, GR, etc.) 6482'		
18. Total Measured Depth of Well 5802'			19. Plug Back Measured Depth 5730'			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CNL		
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN FRUITLAND COAL (3014' - 3130')										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		K-55, 36#		318'		12 1/4"		195 SX		
7"		K-55, 23#		3636'		8 3/4"		500 SX		
24. LINER RECORD										25. TUBING RECORD
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
4 1/2" K-55	3279'	5802'	251 SX		2 3/8"	5290'				
26. Perforation record (interval, size, and number) 3014' - 3084', 0.29" (232 Shots) 3095' - 3130', 0.44" (116 Shots) 348 Total Shots					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					3014' - 3084'		Frac @ 50 BPM w/70Q N2 Foam, 1000 gal HCl acid, 51,030 gal Slickwater, 12,468# 100 mesh sand, 106,381# 40/70 sand, 1.55M SCF N2.			
		3095' - 3130'		Frac @ 50 BPM w/70Q N2 Foam, 1000 gal HCl acid, 22,848 gal Slickwater, 4,028# 100 mesh sand, 38,410# 40/70 sand, 607,000 SCF N2.						
28. PRODUCTION										
Date First Production 7/22/2024		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) Prod				
Date of Test 7/22/2024	Hours Tested 24 hrs	Choke Size 20/64"	Prod'n For Test Period	Oil - Bbl 0 bbl	Gas - MCF 375 mcf	Water - Bbl. 0 bbl	Gas - Oil Ratio			
Flow Tubing Press. 165 psi	Casing Pressure 171 psi	Calculated 24- Hour Rate	Oil - Bbl. 0 bbl	Gas - MCF 375 mcf	Water - Bbl. 0 bbl	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 7/20/2024			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Cherylene Weston				Printed Name Cheryl Weston		Title: Operations/Regulatory Tech Sr.		Date: 7/24/2024		
E-mail Address: cweston@hilcorp.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2030'	T. Penn A "
T. Salt	T. Strawn	T. Kirtland 2248'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2708'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3132'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4745'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4933'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5324'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5680'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 366864

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 366864
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

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	Action Number: 366864
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	8/3/2024