

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM-0346362**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐

2. Name of Operator **OXY USA INC.**

3a. Address **PO BOX 4294, HOUSTON, TX 77210**

3b. Phone No. (include area code)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **CATO SAN ANDRES UNIT #153**

9. API Well No. **30-005-20167**

10. Field and Pool or Exploratory Area
CATO; SAN ANDRES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL, 1980 FWL, SEC 28, T08S, R30E

11. Country or Parish, State
CHAVES

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED.

Accepted for Record - contact Rick Flores at rflores@blm.gov for reclamation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
STEPHEN JANACEK

Title **REGULATORY ENGINEER**

Signature

Stephen Janacek

Date

09/27/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Title

Date **01/10/2024**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

TD	3,610'
PBTD	3,590'

CSAU 153
(30-005-20167)
PA JOB SUMMARY

Day 5

9/15/2023

Crew HTGSM. Discuss Hand & Finger Placement. 0 PSI on TBG & CSG. Release PKR. RIH w/ TBG & Tag CMT Plug @ 934'. L/D TBG to 294'. Set PKR. PSI Test CSG to 500 PSI & held. L/D WS TBG. R/U Wireline. RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 375'. POOH w/ WL. Est Rate w/ 5 BBLs of Fresh water & circulated out of surface. ND BOPE & NU WH. Est Rate, Circulated 37.5 BBLs (160 sxs) of Class C CMT to surface. Close all valves. RD PU & all plugging equipment. Clean up location. Well is plugged

Day 4

9/13/2023

Crew HTGSM. 0 PSI on TBG & CSG. Wait on TBG slips to be delivered to location. L/D WS TBG to 642'. Set PKR. R/U Wireline. RIH w/ Perf Gun. Perforate CSG @ 1542'. POOH w/ Wireline & RD. Est Rate. Squeezed 33 BBLs (140 sxs) of Class C CMT & Displace down to 900' @ 1.5 BPM @ 200 PSI. Begin to circulate out of surface. Close BOPE & Lock Pins. Close all valves. Secure Location

Day 3

9/12/2023

Crew HTGSM. Discuss Hand & Finger Placement. 0 PSI on TBG & CSG. POOH w/ WS TBG & Taper Mill. R/U WL. RIH w/ 3-3/4" gauge ring to 3361'. POOH w/ WL. RIH w/ 4.5" CIBP. Set @ 3361'. POOH w/ WL. RIH w/ WS TBG. Tag CIBP @ 3361'. Circulated well w/ 60 BBLs of 10# plug mud. Spot 6 BBLs (25 sxs) of Class C CMT & Displace down to 1950' w/ 11.5 BBLs. POOH w/ WS TBG. Wait on CMT. RIH w/ AD1 PKR & 20 JTs of TBG to 652'. PSI test down to CMT Plug to 500 PSI & held good. RIH w/ TBG & Tag CMT Plug @ 1907'. L/D 20 JTs of WS TBG. Close BOPE & Lock Pins. Close all valves. Secure Location

Day 2

9/11/2023

Crew HTGSM. Discuss Hand & Finger Placement. RIH w/ 2-3/8 notch collar & 104 JTs of WS TBG. Tag up @ 3375'. POOH w/ WS TBG. R/U Wireline. RIH w/ 3-3/4 gauge ring & tag up @ 26'. POOH w/ WL & RD. RIH W/ 3-3/4 taper mill & WS TBG to 3375'. POOH w/ 50 JTs of TBG. Secure BOPE & Lock Pins. Close all valves. Secure Location

Day 1

9/9/2023

Crew HTGSM. Discuss Hand & Finger Placement. Road rig to location. Spot in base beam & pulling unit & all plugging equipment. R/U Pulling Unit. Function Test BOPE. 0 PSI on CSG. ND WH & NU BOPE. R/U Wireline. RIH w/ 3-3/4" gauge ring. Tag up 15' from surface. POOH w/ WL & RD. Spot in WS TBG. Close BOPE & Lock Pins. Close all valves. Secure Location

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 359270

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 359270
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	8/5/2024