

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-23752
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TIGER
8. Well Number 001
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2988 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Matador Production Company	
3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240	
4. Well Location Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line Section 14 Township 24S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2988 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/> PNR <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/8/24: MIRU WOR.
 4/9/24: NU & function test BOPs.
 4/10/24: POOH w/ 2-7/8" tubing.
 4/12/24: TIH & tag up at 11,193' TM.
 4/15/24: RIH & set CIBP @ 10,400' WLM; Run CBL to surface.
 4/16/24: Load casing & pressure test to 500 psi for 30 minutes, good test; TIH & tag CIBP @ 10,400' TM; Perform bubble test, no bubbles; Spot 25 sks of Class H cmt on CIBP.
 4/17/24: TIH & tag @ 10,400' TM (CIBP depth); Circulate wellbore full of MLF; Spot 25 additional sks of Class H cmt on CIBP; WOC for 6 hours; TIH & tag TOC @ 10,336' TM.
 4/18/24: Spot a 65 sks Class H cmt balanced plug @ 9,550' TM; WOC for 6 hours; TIH & tag TOC @ 9,383' TM; Spot additional 55 sks of Class H cmt @ 9,383' TM.
 4/19/24: TIH & tag @ 9,141' TM; Pressure test casing to 550 psi for 30 minutes, good test; Spot additional 35 sks Class H cmt @ 9,141' TM; PU & spot a 25 sk Class C cmt balanced plug @ 6,615' TM; WOC for 4 hours; RIH & tag TOC @ 6,303' WLM.
 4/22/24: TIH w/ jet cutter & tagged high at 5,697'; MU 4-1/2" bit and cleanout to 6,312' TM.
 4/24/24: TIH w/ jet cutter and attempt to cut @ 6,301' WLM; Attempt to circulate & pick up on casing, no success; Make second jet cut @ 6,296' WLM; Circulate MLF surface to surface.
 4/25/24: RU casing jacks and attempt to pull 5-1/2" casing; unable to pull free.
 4/26/24: TIH & Squeeze 250 sks Class C cmt through casing cut @ 6,296' WLM; WOC for 4 hours; RIH & tag TOC @ 5,389' WLM.
 4/29/24: Perf @ 3,600' WLM; Establish circulation & squeeze 95 sks Class C cmt; WOC for 4 hours; RIH & tag TOC @ 3,350' WLM.
 4/30/24: Perf @ 2,700' WLM; Establish circulation & squeeze 125 sks Class C cmt; WOC for 4 hours; RIH & tag TOC @ 2,520' WLM.
 5/1/24: Ran CBL log indicating 0% cement at 2,288'; Perf @ 1,000' WLM; Establish circulation & squeeze 125 sks Class C cmt.
 5/2/24: RIH @ tag TOC @ 716' WLM; Perf @ 451' WLM; Establish circulation & squeeze 250 sks Class C cmt total, cement to surface on all strings.
 5/17/24: Cut & removed wellhead; Verified cement to surface in 5-1/2", 9-5/8", & 13-3/8" casings; Tag cement at 55' in 20" Surface Casing; TIH w/ 1" tubing and circulate cement to surface (50 sks Class C cmt); Install dryhole marker; Fill cellar and back drag location.

Spud Date: 5/8/1981
 Rig Release Date: RDMO: 5/17/24
 OCD Inspector: David Alvarado

Rig Release Date:

CBL on file

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 06/05/2024

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/13/24

Conditions of Approval (if any)

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Rig Release Date: RDMO; 5/17/24

NMOCD Inspector: David Alvarado

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CONDITIONS

Action 351150

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 351150
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL on file	8/13/2024