

# U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Reports

Well Name: OXY BANANA GIRL Well Location: T25S / R35E / SEC 10 / County or Parish/State: LEA /

FEDERAL NESW / 32.1431083 / -103.3575137

500 / 52.1451005 / -105.5575157 NIVI

Well Number: 02 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMNM101608 Unit or CA Name: Unit or CA Number:

Accepted for record only BLM approval required NMOCD 8/13/24 KF

CBL on file

# **Subsequent Report**

**Sundry ID: 2793595** 

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/04/2024 Time Sundry Submitted: 03:52

**Date Operation Actually Began:** 04/18/2024

**Actual Procedure:** 04/18/24: Spot 25 sx Class H 15.4# cmt @ 13,555'-13,170'. 4/19/24: Tag TOC @ 13,159'. Set CIBP @ 13,155'. 04/22/24: Tag CIBP @ 13,155'. Spot 25 sx Class H cmt @ 13,155'-12,772'. 04/23/24: CST Test Fail. Aempt to run CBL. Tool Stopped @ Liner Top. GR Stopped @ Liner Top. 04/24/24: Run 7" Scrapper. Tag TOC @ 12,673'. Clean well w/ hot oil. 04/26/24: RIH w/ CBL. Tag TOC @ 12,682'. Run CBL to Surface. 04/27/24: Perf csg @ 12,442'. Aempt injecon rate @ 1500 psi. No leak. Spot 41 sx Class H 15.4# cmt to 12,023'. 04/30/24: Tag TOC @ 12,023'. Set 7" CIBP @ 12,000'. 05/01/24: Tag CIBP @ 12,000'. Spot 30 sx Class H 15.5# cmt to 11,830'. 05/02/24: Tag TOC @ 11,816'. Spot 100 sx Class H 15.5# cmt @ 9,212'- 8,667'. 05/03/24: Tag TOC @ 8,650'. Perf csg @ 6,150'. Inject Rate @ 2 bpm / 500 psi. SQZ 100 sx Class C 14.8# to 4,985'. 05/08/24: Tag TOC @ 4,887'. Perf csg @ 5,270'. Inject rate @ 2 bpm / 500 psi. SQZ 80 sx Class C 14.8# to 4,985'. 05/09/24: Tag TOC @ 2,398'. Perf csg @ 1,150'. Inject Rate @ 2 bpm / 500 psi. SQZ 40 sx Class C 14.8# to 1,039'. 05/10/24: Tag TOC @ 1,039'. Perf csg @ 890'. Inject rate @ 3 bpm / 500 psi. SQZ 105 sx Class C 14.8# to 781'.

eiyed by OCD: 6/5/2024 8:54:01 AM Well Name: OXY BANANA GIRL

**FEDERAL** 

Well Location: T25S / R35E / SEC 10 / NESW / 32.1431083 / -103.3575137

County or Parish/State: LEA/

Well Number: 02

Type of Well: CONVENTIONAL GAS

Lease Number: NMNM101608

**Unit or CA Name:** 

**Unit or CA Number:** 

**Allottee or Tribe Name:** 

**US Well Number: 3002535322** 

**Operator: COG OPERATING LLC** 

# **SR Attachments**

### **Actual Procedure**

Oxy\_Banana\_Girl\_Fed\_2\_Plugged\_WBD\_20240604155110.pdf

Oxy\_Banana\_Girl\_Fed\_2\_DHM\_Pics\_20240604155050.pdf

Oxy\_Banana\_Girl\_fed\_2\_Plugged\_Sub\_Report\_20240604155030.pdf

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: RUTH SHOCKENCY** Signed on: JUN 04, 2024 03:51 PM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 600 W. ILLINOIS AVE.

City: MIDLAND State: TX

Phone: (575) 703-8321

Email address: RUTH.SHOCKENCY@CONOCOPHILLIPS.COM

## **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: JAMES A AMOS** 

**BLM POC Phone:** 5752345927

**Disposition:** Accepted

Signature: James A Amos

**BLM POC Title:** Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 06/05/2024

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#### Received by OCD: 6/5/2024 8:54:01 AM \_ Page 3 of 11 Schematic - Current ConocoPhillips **OXY BANANA GIRL FEDERAL 2** District Field Name API / UWI County State/Province NEW MEXICO WILDCAT STRAWN OIL DELAWARE BASIN EAST 3002535322 LEA North/South Distance (ft) **Original Spud Date** Surface Legal Location East/West Distance (ft) East/West Reference North/South Reference 1/15/2001 25S 35E 10 1,980.00 **FWL** 1,980.00 **FSL** Original Hole, 5/23/2024 12:03:10 PM MD (ftKB) Vertical schematic (actual) Plug - Plug Back / Abandonment Plug; 24.0-100.0; CIRCULATED 40 SKS CEMENT PLUG FROM 100' - SURFACE IN BOTH 7" PRODUCTION CASING & 7" x 9 5/8" INTERMEDIATE ANNULUS. GOOD RETURNS TO SURFACE.; 5/14/2024 24.0 100.1 Perforated: 99 0-100 0: 5/14/2024 Surface String Cement; 24.0-840.0; 1/15/2001 asing Joints; 24.0-840.0 7749 Plug – Plug Back / Abandonment Plug; 600.0-776.0; SPOTTED 30 SKS CEMENT PLUG FROM 776' - 600' IN 7" PRODUCTION 780.8 LINER DUE TO INABILITY TO CIRCULATE TO INJECT INTO 7" x 9 5/8" ANNULUS.; 5/13/2024 889.1 Perforated; 775.0-776.0; 5/13/2024 Plug – Plug Back / Abandonment Plug; 781.0-890.0; CIRCULATED 105 SKS CEMENT PLUG FROM 890' - 781' IN 7" PRODUCTION 1,039.0 INER. ETOC = 200' (7" x 9 5/8" ANNULUS); 5/10/2024 Perforated; 889.0-890.0; 5/10/2024 Plug – Plug Back / Abandonment Plug; 1,039.0-1,150.0; 1.149.9 CIRCULATED 40 SKS CEMENT PLUG FROM 1,150' - 1,1039' IN 2.399.9 7" PRODUCTION LINER. ETOC = 976' (7" x 9 5/8" ANNULUS); Perforated; 1,149.0-1,150.0; 5/9/2024 2,501.0 Casing Joints; 24.0-2,968.0 Plug – Plug Back / Abandonment Plug; 2,400.0-2,500.0; CIRC 40 2,972.1 SACKS OF CMT AND SQUEEZE 40 SACKS; 5/8/2024 Perforated: 2.500.0-2.501.0: 5/8/2024 Intermediate String 1 Cement; 24.0-5,086.0; 1/15/2001 5.086.0 Stage tool; 2,968.0-2,972.0 Casing Joints; 2,972.0-5,086.0 5.271.0 Plug - Plug Back / Abandonment Plug; 4,985.0-5,270.0; SQUEEZED 85 SACK CLASS C CEMENT 6.149.9 5270-4985: 5/7/2024 Perforated; 5,270.0-5,271.0; 5/7/2024 Plug Back / Abandonment Plug; 5,950.0-6,150.0; SQUEEZE 8,000.0 ADDED BY ENGINEERING. ; 5/3/2024 Perforated; 6,150.0-6,151.0; 5/3/2024 9.211.9 Casing Joints; 24.0-12,392.0 Plug – Plug Back / Abandonment Plug; 8,667.0-9,212.0; AXIS CEMENTING COMPANY 11.830.1 Bridge Plug w/Cement Cap; 11,996.0-12,000.0; SPOTTED 100 SACKS IN 7" CASING. ; 5/2/2024 LEGACY - 7" 26# CIBP SET @ 12,000' KB; Intermediate String 2 Cement; 8,000.0-12,392.0; TOC estimated by 12.000.0 4/30/2024 1/15/2001 12,023.9 Plug – Plug Back / Abandonment Plug; 11,816.0-12,000.0; AXIS CEMENTING COMPANY SPOTTED 30 SACK CLASS H PLUG ON TOP OF CIBP AT 12.032.2 12,000FT KB.; 5/1/2024 Plug – Plug Back / Abandonment Plug; 12,023.0-12,027.0; AXIS ENERGY SERVICES - THE 4' OF CEMENT INSIDE 7" 12,300.9 PRODUCTION LINER IS IN PLUG # 3 DETAILS. ; 4/29/2024 12,440.9 Plug – Plug Back / Abandonment Plug; 12,027.0-12,682.0; SPOTTED 41 SKS CEMENT PLUG FROM 12,682' - 12,023' IN 4 12,682.1 1/2" PRODUCTION LINER.; 4/29/2024 Liner Hanger; 12,027.0-12,032.0 Bridge Plug w/Cement Cap; 13,153.5-13,155.0; Perforated; 12,300.0-12,301.0; 4/23/2024 12,810.0 Perforated; 12,441.0-12,442.0; 4/29/2024; PERFORATED @ 12,442' - 12,441' KB. 1 11/16" SINGLE GUN (6 SPF, 0 PHASE) Plug – Plug Back / Abandonment Plug; 12,682.0-13,155.0; SET 3.5" OD BIG BOY BRIDGE PLUG (RANGE FOR 4 1/2" CASING: 9.5 - 16.6 PPF). RATING 13.154.9 = 10K PSI; 4/19/2024 SPOTTED 25 SKS CEMENT PLUG FROM 13,155' - 12,772' IN 4 1/2" PRODUCTION LINER.; 4/22/2024 13.171.9 Plug – Plug Back / Abandonment Plug; 13,159.0-13,555.0; SPOTTED 25 SKS CEMENT PLUG FROM 13,555' - 13,172' IN 4 13,424.5 /2" PRODUCTION LINER.; 4/18/2024 13,432.7 13,434.1 Perf; 13,514.0-13,538.0; 3/7/2002 13.538.1 asing Joints; 12,032.0-16,072.0 Fill; 13,545.0-14,450.0; 4/11/2024 13,555.1 Production String 2 Cement; 12,810.0-16,072.0; TOC by CBL dated Packer; 14,450.0-14,455.0; Model D Prod Pkr 10/30/2001 1/15/2001 14,455.1 ; 1/19/2002 Perf: 14.523.0-14.531.0: 1/19/2002: Atoka Perfs

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Perf; 15,619.0-15,625.0; 11/6/2001; Morrow Perfs

Perf; 15,651.0-15,666.0; 12/7/2001; Morrow Perfs

Report Printed: 5/23/2024

Cement Plug; 15,534.0-15,574.0; 1/19/2002

Packer; 15,574.0-15,578.0; 11/1/2001

14,530.8

15,574.1

15,619.1

15,650.9

16,006.9











#### Plug & Abandonment

#### **Plugging Procedure**

OPERATOR NAME:	COG Operating,LLC	
LEASE NO.:		
WELL NAME & NO.:	OXY Banana Girl Federal #2	
US WELL NUMBER:	30-025-35322	
LOCATION:		
COUNTY:		

04/18/24: Spot 25 sx Class H 15.4# cmt @ 13,555'-13,170'.

04/19/24: Tag TOC @ 13,159'. Set CIBP @ 13,155'.

04/22/24: Tag CIBP @ 13,155'. Spot 25 sx Class H cmt @ 13,155'-12,772'.

04/23/24: CST Test Fail. Attempt to run CBL. Tool Stopped @ Liner Top. GR Stopped @ Liner Top.

04/24/24: Run 7" Scrapper. Tag TOC @ 12,673'. Clean well w/ hot oil.

04/26/24: RIH w/ CBL. Tag TOC @ 12,682'. Run CBL to Surface.

04/27/24: Perf csg @ 12,442'. Attempt injection rate @ 1500 psi. No leak. Spot 41 sx Class H 15.4# cmt to 12,023'.

04/30/24: Tag TOC @ 12,023'. Set 7" CIBP @ 12,000'.

05/01/24: Tag CIBP @ 12,000'. Spot 30 sx Class H 15.5# cmt to 11,830'.

05/02/24: Tag TOC @ 11,816'. Spot 100 sx Class H 15.5# cmt @ 9,212'-8,667'.

05/03/24: Tag TOC @ 8,650'. Perf csg @ 6,150'. Inject Rate @ 2 bpm / 500 psi. SQZ 100 sx Class C 14.8# to 5,950'.

05/07/24: Perf csg @ 5,270'. Inject rate @ 2 bpm / 500 psi. SQZ 85 sx Class C 14.8# to 4,985'.

05/08/24: Tag TOC @ 4,887'. Perf csg @ 2,500'. Inject rate 2 bpm / 500 psi. SQZ 80 sx Class C 14.8# to 2,400'.

05/09/24: Tag TOC @ 2,398'. Perf csg @ 1,150'. Inject Rate @ 2 bpm / 500 psi. SQZ 40 sx Class C 14.8# to 1,039'.

05/10/24: Tag TOC @ 1,039'. Perf csg @ 890'. Inject rate @ 3 bpm / 500 psi. SQZ 105 sx Class C 14.8# to 781'.

05/13/24: Tag TOC @ 781'. Perf csg @ 776'. Attempt injection rate @ 1200 psi. No leak. Spot 30 sx Class C 14.8# @ 781'.

05/14/24: Pressure test Good. Tag TOC @ 600'. Perf csg @ 100'. Inject rate @ 2 bpm / 300 psi. SQZ 40 sx Class C 14.8# cmt to Surface.

05/15/24: Tag TOC @ 21' inside 13-3/8". Mix & Pump 10 sx Class C 14.8# cmt to surface in 13-3/8". Weld Plate.

District I
1625 N. French Dr., Hobbs, NM 88240
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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 350937

#### **CONDITIONS**

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	350937
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/13/24 KF CBL on file	8/13/2024