

Santa Fe Main Office

Phone: (505) 476-3441 Fax: (55) 476-3462

General Information

Phone: (505) 629-6116

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-267825. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

EAST VACUUM (GSA) UNIT

8. Well Number 013

9. OGRID Number
33119910. Pool name or Wildcat
[62180] VACUUM; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection2. Name of Operator
Maverick Permian LLC3. Address of Operator
1000 Main Street Ste 2900 Houston, TX 77002

4. Well Location

Unit Letter **P**: 1300 feet from the south line and 150 feet from the east line
Section 32 17S Township 35E Range NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC is requesting approval of the below TA plan.

1. MIRU WOR & equipment.
2. Lock out/tag out pumping unit. Kill well if necessary.
3. Unlatch rods. LD horse head.
4. PU rods to verify if can see pump unseat.
5. If severe paraffin encountered, MIRU hot oil unit, pump hot lease salt water down tbg to wash rods, RDMO hot oil unit.
6. TOOH, visually inspecting, verifying count, and kicking out any rods with visible damage or pitting.
7. Send insert pump to pump shop.
8. ND WH. NU BOP's.
9. Release TAC if present.
10. TOH with all tubing/BHA noting tubing condition
11. Set CIBP within 25' of top perf.
12. Bail 35' of cement on top of plug
13. Perform Pressure Test to verify integrity

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 8/20/2024Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097**For State Use Only**APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/20/24

Conditions of Approval (if any):

State: New Mexico
County: Lea
Field:
Spud Date: 12/22/1938
KB: 10

Maverick Resources
Well: EVGSAU 2717-002
API# 30-025-08525

Proposed WBD
7/29/2024

MD

MD

Surface Casing: 8-5/8" 32#

1,676'



1740' Set CIBP @ 1740' and bail 35' of cement

Perfs @ 1774'

1774'

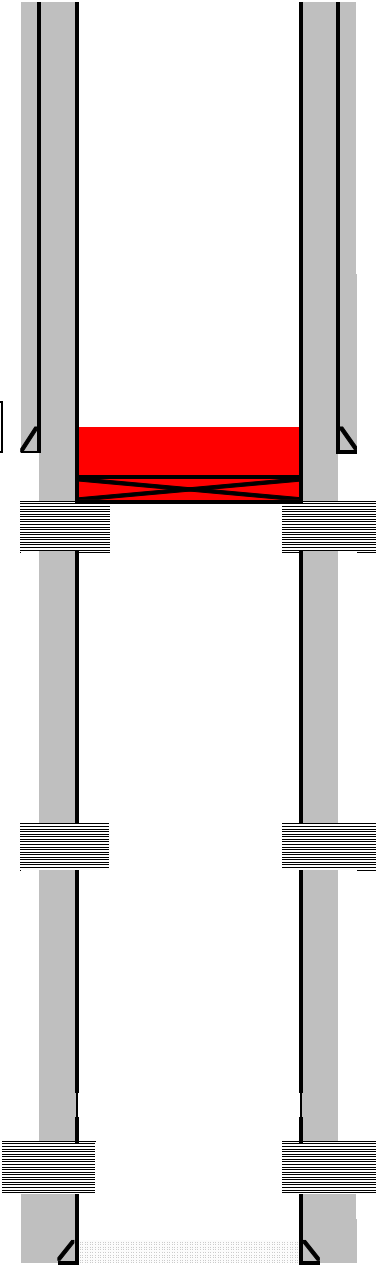
Perfs @ 2,582'

2582'

Perfs @ 3782'

3782'

Production Csg: 5.5" 14# 4,348'





EAST VACUUM GB-SA UNIT 2717-002

Wellbore Diagram

Well Header			
API #	State	County	Source
3002508525	NEW MEXICO	LEA	PERMIAN CONVENTION
Division	Business Unit	Region	Area
PERMIAN	MAVERICK PERMIAN	RG_SE_NEW_MEXICO	A_EVGSAU

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date	End Date
SURFAC	12	10.0		1,676.0		12/22/1938	12/30/1938
PROD1	7 1/4	1,676.0		4,348.0		12/30/1938	1/17/1939
PROD2	4 3/4	4,348.0		4,680.0		1/17/1939	1/23/1939

Casing Strings

Casing String: Surface 8 5/8" Set Depth: 1,676.0

Casing Description	Run Date	CD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth...
Surface	12/30/1938 00:00	8 5/8	8 5/8			32.00		1,666.00	10.0	

Item Des	Joints in Tally	CD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	0	8 5/8		32.00		1,666.00	55	10.0	1,676.0		

Casing String: Production 5 1/2" Set Depth: 4,348.0

Casing Description	Run Date	CD (in)	OD Nom M...	ID (in)	ID Nom M...	Wt/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth...
Production	1/17/1939 00:00	5 1/2	5 1/2			14.00		4,338.00	10.0	

Item Des	Joints in Tally	CD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Casing Joints	0	5 1/2		14.00		4,338.00	139	10.0	4,348.0		

Cement

Surface Casing Cement

Cementing Start Date 12/30/1938 00:00		Cementing End Date 12/30/1938 00:00		String Surface, 1,676.0ftKB		
Slg.#	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
12/30/1938		12/30/1938	10.0	1,676.0		

Production Casing Cement

Cementing Start Date 1/17/1939 00:00		Cementing End Date 1/17/1939 00:00		String Production, 4,348.0ftKB		
Slg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
1	1/17/1939	1/17/1939	2,476.0	4,348.0		

Cement Squeeze

Surface Casing Cement

7/10/1980 00:00			7/10/1980 00:00			Production, 4,348.0ftKB		
Slg #	Pump Start Date	Pump End Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)		
1	7/10/1980	7/10/1980	10.0	1,720.0				

Tubing Strings

Set Depth: 4,513.6

Run Job	String	String M...	CD Nom...	ID (in)	ID Nom M...	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth...	Len (ft)
REPAIR DOWNHOLE FAILURE, 7/24/2018 10:30		2 7/8	4 3/4	2.44	2.28	6.50	J-55	10.0	4,503.6	1

Item Des	Len (ft)	CD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)
Tubing	4,017.2	2 7/8	2.44	6.50	J-55	0		10.0	4,027.2		
Tubing - Marker Sub	8.10	2 7/8	2.44	6.50	J-55	0		4,027.2	4,035.3		
Tubing	63.28	2 7/8	2.44	6.50	J-55	0		4,035.3	4,098.6		
Anchor/catcher	2.75	4 3/4	2.44	30.00	TAC	0		4,098.6	4,101.3		
Tubing	379.68	2 7/8	2.44	6.50	J-55	0		4,101.3	4,481.0		
Tubing - TK-99	31.50	2 7/8	2.44	6.50	J-55	0		4,481.0	4,512.5		
Pump Seating Nipple	1.10	2 7/8	2.28		SN	0		4,512.5	4,513.6		

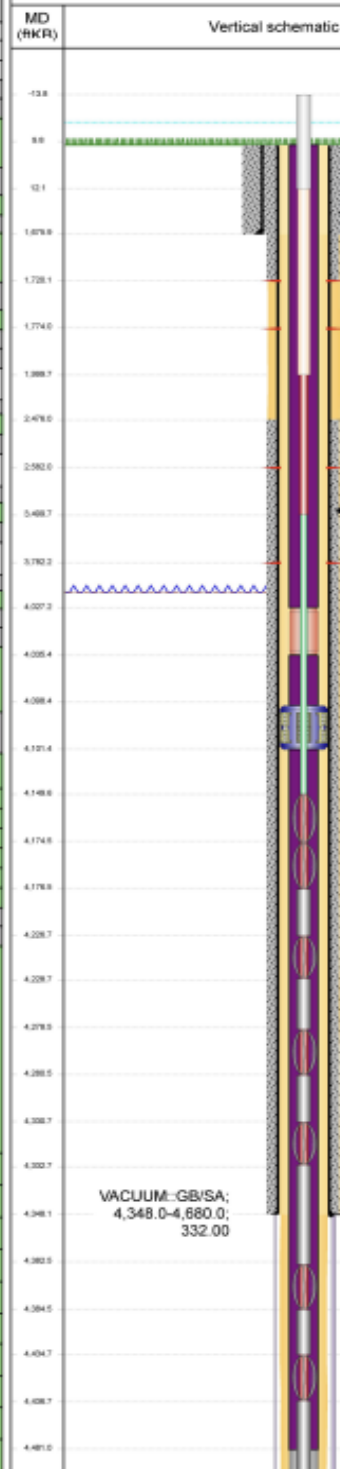
Rod Strings

Set Depth: 4,513.6

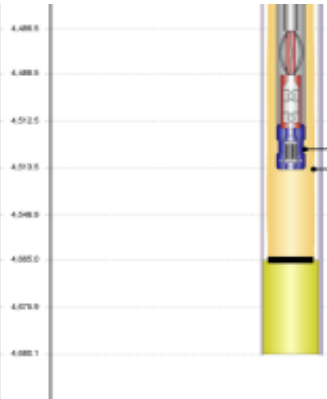
Rod Description	Set De...	Run Date	Run Job	CD (in)	Wt (lb/ft)	String Gr...	Top (ft...	Set De...	String Components
Rod	4,513.6	0/01/2010	REPAIR DOWNHOLE FAILURE, 7/24/2018 10:30	1.20			-13.9		Gas Anchor/Dip Tube, Rod Insert Pump, Guided Pony, Sinker Bar w/ 26k Shear Tool, Guided Pony, Sinker Bar, Guided Pony, Sinker Bar, Guided Pony, Sinker Bar, Sucker Rod, Guided Rod, Sucker Rod, Sucker Rod, Fiberglass Sucker Rod, Polished Rod

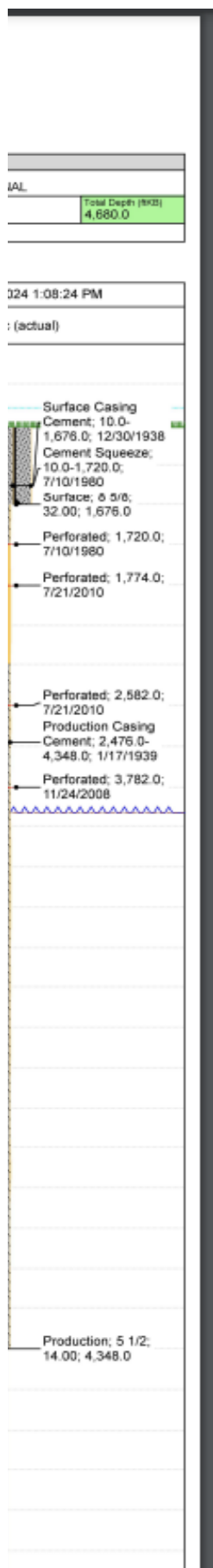
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
26.00	1 1/2	1				-13.9	12.1
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
1,987.50	1.23	53				12.1	1,999.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
1,500.00	7/8	60			D	1,999.6	3,499.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
650.00	3/4	26			D	3,499.6	4,149.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
25.00	7/8	1			D	4,149.6	4,174.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	7/8	1			D	4,174.6	4,176.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
50.00	1 1/2	2			C	4,176.6	4,226.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	7/8	1			D	4,226.6	4,228.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
50.00	1 1/2	2			C	4,228.6	4,278.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)	Bottom Depth (ftKB)
2.00	7/8	1			D	4,278.6	4,280.6

VERTICAL, MAIN HOLE, 7/29/20



Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (FKS)	Bottom Depth (FKS)
50.00	1 1/2	2			C	4,280.6	4,330.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (FKS)	Bottom Depth (FKS)
2.00	7/8	1			D	4,330.6	4,332.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (FKS)	Bottom Depth (FKS)
50.00	1 1/2	2			C	4,332.6	4,382.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (FKS)	Bottom Depth (FKS)
2.00	7/8	1			D	4,382.6	4,384.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (FKS)	Bottom Depth (FKS)
50.00	1 1/2	2			C	4,384.6	4,434.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (FKS)	Bottom Depth (FKS)
2.00	7/8	1			D	4,434.6	4,436.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (FKS)	Bottom Depth (FKS)
50.00	1 1/2	2			C	4,436.6	4,486.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (FKS)	Bottom Depth (FKS)
2.00	7/8	1			D	4,486.6	4,488.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (FKS)	Bottom Depth (FKS)
24.00	2	1				4,488.6	4,512.6
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (FKS)	Bottom Depth (FKS)
1.00	1 1/4	1				4,512.6	4,513.6
Perforations							
Date	Top (FKS)	Slim (FKS)	Top (TVD) (FKS)	Slim (TVD) (FKS)	Shot Dens (shots/ft)	Calculated Shot Total	Slim - Top (ft)
7/10/1980 00:00	1720	1720			4.0	4	0





8-7; Pump Seating
Nipple; 2 7/8; 2.28;
4,512.5; 4,513.6
8; Tubing -
Production; 2 7/8;
2.28; 10.0; 4,513.6

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 371289

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 371289
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Perform TA test MIT/BHT	8/20/2024