

Well Name: FEDERAL 10	Well Location: T23S / R28E / SEC 10 / SENW / 32.3208558 / -104.0766645	County or Parish/State: EDDY / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM15433	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526649	Operator: OXY USA INCORPORATED	

Accepted for record only BLM approval required NMOCD 8/21/24 KF

Subsequent Report

Sundry ID: 2793707

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/05/2024	Time Sundry Submitted: 12:56
Date Operation Actually Began: 04/18/2024	

Actual Procedure: THE FINAL WELLBORE DIAGRAM AND PA JOB SUMMARY ARE ATTACHED. THE WELLHEAD CUT AND CAP WAS COMPLETED ON 5/6/2024.

SR Attachments

Actual Procedure

PA\_SR\_SUBMISSION\_6.5.2024\_20240605125641.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: JUN 05, 2024 12:56 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/07/2024
Signature: James A Amos	

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well	
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SENW / 0 / 0 / TWSP: 23S / RANGE: 28E / SECTION: 10 / LAT: 32.3208558 / LONG: -104.0766645 ( TVD: 0 feet, MD: 0 feet )

BHL: SENW / 0 / 0 / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

**FINAL WELLBORE  
6/5/2024**

**Well Name:** Federal 10 #1  
**API 14:** 3001526649

**Surface Casing:**

Hole Size: 12.25 in. @ 550'  
Casing Size: 8.625 in. @ 550'  
Casing Weight: 24 #/ft.  
Cement Details: 375 sx to Surf - Circ

SHOOT HOLES AT 110'. NO INJ  
RATE. SPOT 65 SX CMT 600' TO  
SURFACE. VERIFY CMT TO  
SURFACE.

**Production Casing:**

Hole Size: 7.875 in. @ 6343'  
Casing Size: 5.5 in. @ 6343'

Casing Weight: 15.5 #/ft.  
Cement Details: 1855 sx to Surf-Circ

Delaware- 2587'

SPOT 25 SX CMT 2959'-2450'.  
TAG AT 2358'.

SPOT 25 SX CMT 3175'-3043'.  
TAG AT 2959'.

SET CIBP AT 4676'. TAG WITH WL  
TO CONFIRM. SPOT 25 SX CMT  
4676'-4430'. TAG AT 4445'.

SET CIBP AT 6045'. DUMP BAIL  
3.5 SX CMT.

Bone Spring Perfs 6130'-6145'

Del Perfs 4726'-4746'

Bone Spring- 6162'

PBTD:

6025'

**FEDERAL 10 1**  
**PA JOB SUMMARY**  
**6/5/2024**

Start Date	Remarks
4/18/2024	CREW TRAVEL TO LOCATION
4/18/2024	HPJSM W/ ALL PERSONAL ON LOCATION, DISCUSSED FIT FOR DUTY, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY
4/18/2024	PERFORMED PRE-TRIP RIG INSPECTION
4/18/2024	LOAD P&A EQUIPMENT
4/18/2024	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE OXY BAY STATE 001 TO THE FEDERAL 10 001
4/18/2024	HPJSM W/ ALL PERSONAL ON LOCATION, DISCUSSED FIT FOR DUTY, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
4/18/2024	UNLOAD SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM
4/18/2024	MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIPMENT, SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-3/8" L-80 WS TBG
4/18/2024	CHECK PSI ON WELL 2-7/8" TBG = 420 PSI, 5.5" PROD CSG = 420 PSI, 8-5/8" SURF CSG = 0 PSI, (NOTE: CHANGE OUT SURF CSG VALVE)
4/18/2024	SECURE WELL SDFN
4/18/2024	CREW TRAVEL BACK TO MAN CAMP
4/19/2024	CREW TRAVEL TO LOCATION
4/19/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/19/2024	PERFORMED DAILY START UP RIG INSPECTION
4/19/2024	SET CO/FO & FUNCTION TEST
4/19/2024	CHECK PSI ON WELL 2-7/8" TBG = 420 PSI, 5.5" PROD CSG = 420 PSI, 8-5/8" SURF CSG = 0 PSI
4/19/2024	RIG UP STEEL LINE TO FLOW BACK TANK, BLEED OFF GAS HEAD F/ 5.5" PROD CSG TO 0 PSI,  NOTE: AFTER 5.5" PROD CSG BLEED OFF, WE NOTICED THE PRESSURE F/ THE 2-7/8" PROD TBG WENT TO 0 PSI, POSSIBLE COMMUNICATION BETWEEN THE 2 STRINGS
4/19/2024	RU PUMP ON TBG PRESSURE TEST LINES TO 1500 PSI, ATTEMPT TO PRESSURE TEST TBG, PUMP TOTAL OF 60 BBLS OF 10# BW TBG NEVER LOAD UP IT WENT ON VACUUM (POSSIBLE TBG LEAK)
4/19/2024	RU PUMP ON CSG, PUMP 80 BBLS OF 10# BW DOWN CSG FOR WELL CONTROL
4/19/2024	UNHANG WELL LAY DOWN PUMPING UNIT HEAD (NOTE: HAD PROBLEMS REMOVING THROAT BOLT F/ HORSE HEAD DUE TO DAMAGED THREADS & RUSTED BOLT)
4/19/2024	PICK UP ON POLISH ROD, RODS STRING WT = 12 PTS, ND STUFFING BOX, RU SUCKER ROD STRIPPER HEAD
4/19/2024	PICK UP ON RODS, WORK ON GETTING PUMP UNSEATED F/ 12 PTS TO 22 PTS JAR ON PUMP MULTIPLE TIMES PULL UP TO 26 PTS GOT PUMP UNSEATED TBG WENT ON SMALL VACUUM
4/19/2024	LD 1.5" X 26' POLISH ROD & 4' 4' 6' 8' - 7/8" STEEL ROD SUB
4/19/2024	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
4/19/2024	NOTE: PUMP IS DRAGGING 4 TO 6 PTS COMING OUT, POOH LD 87 - 7/8" STEEL RODS, 145 - 3/4" STEEL RODS, 9 - 7/8" STEEL RODS, 20' ROD PUMP W/ 30' GAS ANCHOR (SN=6071')
4/19/2024	SECURE WELL SDFN
4/19/2024	CREW TRAVEL BACK TO MAN CAMP
4/20/2024	CREW TRAVEL TO LOCATION
4/20/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/20/2024	PERFORMED DAILY START UP RIG INSPECTION
4/20/2024	SET CO/FO & FUNCTION TEST
4/20/2024	CHECK PSI ON WELL 2-7/8" TBG = 100 PSI, 5.5" PROD CSG = 100 PSI, 8-5/8" SURF CSG = 0 PSI

4/20/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, PUMP 40 BBLS DOWN TBG & 80 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL, TBG & CSG WENT ON VACUUM, OPEN WELL
4/20/2024	FUNCTION TEST BOP W/ A GOOD TEST
4/20/2024	ND 3K X 7-1/16" WH FLANGE
4/20/2024	NU 3K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
4/20/2024	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
4/20/2024	PERFORM BOP CLOSING DRILL SECURED WELL, CREW MET @ MUSTER AREA IN 1 MIN
4/20/2024	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WT @ 40 PTS ATTEMPT TO UNSEAT TAC USING TBG TONGS AND WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS RU PS CONTINUE WORKING TBG UP & DOWN TURNING TBG TO THE RIGHT GOT TAC UNSEATED RD PS
4/20/2024	POOH LD 195 – JTS 2-7/8" TBG, 1 – 5.5" X 2-7/8" TAC, 2 JTS 2-7/8" TBG, 1 – 2-7/8" SN, 1 – 2-7/8" SLOTTED SN, 1 JT OF 3-1/2" X 27' SLOTTED MUD ANCHOR, 2 JTS 2-7/8" MUD ANCHORS W/ 2-7/8" BULL PLUG. TOTAL OF 197 JTS TO SN (SN @ 6064') (BULL PLUG @ 6156') CHANGE OVER EQUIP TO 2-3/8" TBG HANDLING TOOLS
4/20/2024	SECURE WELL SDFW
4/20/2024	CREW TRAVEL BACK HOME
4/22/2024	CREW TRAVEL TO LOCATION
4/22/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/22/2024	PERFORMED WEEKLY RIG INSPECTION
4/22/2024	SET CO/FO & FUNCTION TEST
4/22/2024	CHECK PSI ON WELL 5.5" PROD CSG = 100 PSI, 8-5/8" SURF CSG = 0 PSI
4/22/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, PUMP 80 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL, CSG WENT ON VACUUM
4/22/2024	<p>OPEN WELL MIRU YELLOW JACKET WL, RU PCE MAKE UP &amp; RIH W/ 4.50" OD GR/JB F/ 5.5" CSG TO 6055' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 4500' F/ SURF,</p> <p>MAKE UP 4.24" OD CIBP FOR 5.5" CSG RIH W/ WL SET 1ST CIBP @ 6045' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 6045' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL,</p> <p>MAKE UP AND PICK UP 50' X 3.5" WL CMT DUMP BAILER, RIH DUMP BAIL 3.55 SXS CLASS C CMT = .83 BBL SLURRY, PLUG CAP 35' ON TOP OF CIBP F/ 6045' – 6035' POOH W/ WL BREAK DOWN 3.5" CMT DUMP BAILER,</p> <p>MAKE UP 4.24" OD CIBP FOR 5.5" CSG RIH W/ WL SET 2ND CIBP @ 4676' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 4676' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL</p> <p>RDMO YJ WL</p>
4/22/2024	TALLY 200 JTS OF 2-3/8" L-80 WS TBG, PICK UP 4' X 2-3/8" PERF TBG SUB RIH PICKING UP 2-3/8" L-80 WS TBG
4/22/2024	RUNNING RABBIT ON PIPE EOT @ 2376' W/ 75 JTS IN HOLE, INSTALL 2-3/8" TIW VALVE CLOSE BOP
4/22/2024	SECURE WELL SDFN
4/22/2024	CREW TRAVEL BACK TO MAN CAMP
4/23/2024	CREW TRAVEL TO LOCATION
4/23/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/23/2024	PERFORMED DAILY START UP RIG INSPECTION
4/23/2024	SET CO/FO & FUNCTION TEST
4/23/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/23/2024	OPEN WELL CONT RIH PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE TAG 5.5" CIBP @ 4676' (TMD) W/ 148 JTS IN THE HOLE 1' IN ON JT# 149, LD 1 JT (#149)
4/23/2024	RU PUMP ON TBG CIRC WELL CLEAN W/ 115 BBLS OF 10# BW MIX 17 GAL OF FLEX GEL W/ 85 BBLS OF 10# BW



4/23/2024	PRESSURE TEST CIBP TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST
4/23/2024	MIRU AXIS ENERGY CMT BULK TRK BREAK CIRC W/ 8 BBLS OF 10# BW, 1ST PLUG) SET 5.5" CIBP @ 4676' BALANCED PLUG F/ 4676' – 4430' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 246' DISPLACE TOC TO 4430' DISPLACE W/ 17.14 BBLS OF 10# BW
4/23/2024	POOH W/ 15 STANDS LD 7 JTS OF 2-3/8" L-80 WS TBG EOT @ 3510' W/ 111 JTS IN THE HOLE
4/23/2024	RU CMT PUMP REVERSE OUT W/ 18 BBLS OF 10# BW, WASH UP PUMP & FLOW BACK PIT
4/23/2024	SECURE WELL SDFN
4/23/2024	CREW TRAVEL BACK TO MAN CAMP
4/24/2024	CREW TRAVEL TO LOCATION
4/24/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/24/2024	PERFORMED DAILY START UP RIG INSPECTION
4/24/2024	SET CO/FO & FUNCTION TEST
4/24/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/24/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 4445' (TMD) W/ 140 JTS IN THE HOLE 10' OUT ON JT# 141
4/24/2024	POOH LD 41 JTS OF 2-3/8" WS TBG PICK UP 8' 4" X 2-3/8" TBG SUBS EOT @ 3176' (TMD) W/ 100 JTS IN THE HOLE
4/24/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 8 BBLS OF 10# BW 2ND PLUG) BALANCED PLUG F/ 3175' – 3043' SPOT 25 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 246' DISPLACE TOC TO 2930' DISPLACE W/ 11.33 BBLS OF 10# BW
4/24/2024	LD 4' 8" X 2-3/8" TBG SUBS POOH W/ 15 STANDS LD 7 JTS OF 2-3/8" WS TBG EOT @ 1996' W/ 63 JTS IN THE HOLE
4/24/2024	RU PUMP REVERSE OUT W/ 12 BBLS OF 10# BW
4/24/2024	WOC TO TAG
4/24/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 2959' (TMD) W/ 93 JTS IN THE HOLE 15' OUT ON JT# 94,  NOTE: MR. DENNIS BROCKMAN W/ NMBLM, FIELD REP ON LOC, WITNESS TAG & GIVE THE OK TO CONTINUE AS PROGRAM
4/24/2024	POOH LD 12 JTS OF 2-3/8" TBG PICK UP 6' X 2-3/8" TBG SUB EOT @ 2600' (TMD) W/ 82 JTS IN THE HOLE
4/24/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 2 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG F/ 2600' – 2450' SPOT 25 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 246' DISPLACE TOC TO 2354' DISPLACE W/ 9.1 BBLS OF 10# BW NOTE: NMBLM FIELD REP ON LOC WITNESS CMT PUMP
4/24/2024	LD 6' X 2-3/8" TBG SUB POOH W/ 15 STANDS LD 7 JTS OF 2-3/8" WS TBG EOT @ 1426' W/ 45 JTS IN THE HOLE
4/24/2024	RU CMT PUMP REVERSE OUT W/ 10 BBLS OF 10# BW, WASH UP PUMP & FLOW BACK PIT
4/24/2024	SECURE WELL SDFN
4/24/2024	CREW TRAVEL BACK TO MAN CAMP
4/25/2024	CREW TRAVEL TO LOCATION
4/25/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/25/2024	PERFORMED DAILY START UP RIG INSPECTION
4/25/2024	SET CO/FO & FUNCTION TEST
4/25/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
4/25/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 2358' (TMD) W/ 74 JTS IN THE HOLE 18' IN ON JT# 75
4/25/2024	POOH W/ 10 STANDS LD 55 JTS OF 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
4/25/2024	FOR BEST PRACTICE DECIDED TO PERF @ 100' TRY INJ RATE,  MIRU YELLOW JACKET WL RU PCE PICK UP 1-3/8" CCL 1-9/16" RTG CARRIER W/ OWEN CORE LAB CHARGES PAC-1562-457 CHARGE W/ A SPEC OF .28 ENTRY HOLE AND 5/8" - 3/4" OF PENETRATION WENT DOWN TO 110' SHOT 8 SQZ HOLES (CSG COLLAR @ 96') POOH W/ WL RDMO YJ WL

	RU CMT PUMP ON 5.5" CSG ATTEMPT TO EST- INJ – RATE BUT WE COULDN'T GET INJ – RATE, PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MIN W/ NO LEAK OFF, BLEED OFF PRESSURE,
4/25/2024	CONTACTED NMBLM GOT APPROVAL TO SPOT BALANCE PLUG @ 600' – 0' (SURF)
4/25/2024	RIH OPEN ENDED W/ 2-3/8" WS TBG EOT @ 634' (TMD) W/ 20 JTS IN THE HOLE
	RU CMT PUMP ON TBG BREAK CIRC W/ 2 BBLs OF 10# BW 4TH PLUG) SHOT HOLES @ 110' ATTEMPT TO EST- INJ – RATE W/ NEGATIVE RESULTS, GOT APPROVAL TO SPOT BALANCED PLUG F/ 600' – 0' (SURF) SPOT 65 SXS CLASS C CMT, 15.28 BBLs SLURRY, 14.8# 1.32 YIELD, PLUG CAP 643' F/ 634' – 0' (SURF) CIRC CMT ALL THE WAY TO SURF ON 5.5" PROD – CSG, INSPECT CMT AT SURF, POOH LD 20 JTS OF 2-3/8" WS TBG, TOP OFF 5.5" CSG HOLE W/ CMT,
4/25/2024	VERIFY CMT AT SURF, WASH UP EQUIP / PUMP / BOP / TBG & FLOW BACK PIT
4/25/2024	RD WORK FLOOR & ASSOCIATED EQUIP
4/25/2024	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
4/25/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED STAGED ALL P&A EQUIP TO SIDE OF LOCATION READY TO MOVE TO NEXT LOCATION TOMORROW MORNING, SDFN

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 352733

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 352733
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	8/21/2024