

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05499
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 441
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection</p>	
<p>2. Name of Operator Occidental Permian LTD</p>	
<p>3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294</p>	
<p>4. Well Location Unit Letter P : 990 feet from the South line and 330 feet from the East line Section 25 Township 18S Range 37E NMPM County LEA</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' (GL)</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	Packer/MIT <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 08/10/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/21/24

Conditions of Approval (if any):

Well: NHSAU 441-25

Job Summary: Conformance -Mech Packer

API: 300-25-05499

Job Dates: 01/09/23 – 01/12/2023

1/9/2023: Mipu, mi equipment, rupu, ru equipment, csg had 0psi, tbg had 1000psi, tested csg to 600psi, pumped 70bbls down tbg, well went on vacuum, ndwh, nubop, and ru workfloor, unset inj pkr, pooh w/117jts of 2-7/8"tbg, 13jts of 2-3/8"tbg, inj pkr, changed out tbg rams, spotted ws tbg float, rih w/100jts of 2-3/8" ws tbg, secured well in, and sion.

1/10/2023: Held TGSM, tbg had 400psi, csg had 400psi, killed well, pooh w/100jts, rih w/4"inj pkr, 132jts, ruwl, correlated pkr on depth to set @4277, unjayed off of rbp, pooh w/132, on&off tool, rih w/on&off tool w/no j-slot, 3jts of 2-7/8 internally/externally coated, 7" AS1-X pkr, 129jts, set top pkr@4167', l&t csg to 600psi which held ok, l&t tbg to 800psi, secured well in, and sion.

1/11/2023: Held TGSM, tbg had 0psi, csg had 0psi, circ well w/120bbls of 10#pkr fluid, pooh laying down 128jts of ws tbg, on&off tool, rih w/on&off tool, 13jts of 2-3/8duoline, 118jts of 2-7/8"duoline tbg, spaced well out, latched onto inj pkr @4167', rd workfloor, ndbop, nuwh, tested tbg to 1600psi which held, ran MIT for the NMOCD which held 580psi, pumped out pump out plug @2400psi, got inj rate of 2.8bpm @800psi, hooked up inj line, and sion.

1/12/22: Held TGSM, rdpu, rd equipment, cleaned location, and moved off of location.



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CONDITIONS

Action 250618

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 250618
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/21/2024