

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Reputation 7
08/16/2024

Well Name: OLMER Well Location: T28N / R10W / SEC 25 / County or Parish/State: SAN

NENW / 36.637177 / -107.849899 JUAN / NM

Well Number: 7 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF077085 Unit or CA Name: Unit or CA Number:

US Well Number: 3004507195 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2807008

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/15/2024 Time Sundry Submitted: 09:05

Date Operation Actually Began: 08/12/2024

Actual Procedure: Hilcorp Energy has plugged and abandoned the subject well on 8/13/2024 per the attached report.

SR Attachments

Actual Procedure

Omler_7_SR_P_A_BLM_Submitted_20240815090443.pdf

Released to Imaging: 8/22/2024 3:14:40 PM

eceived by OCD: 8/16/2024 10:19:48 AM Well Name: Ol MER

Well Location: T28N / R10W / SEC 25 /

NENW / 36.637177 / -107.849899

County or Parish/State: SAN

JUAN / NM

Well Number: 7

Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMSF077085

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004507195

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY Signed on: AUG 15, 2024 09:04 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 08/16/2024

Signature: Matthew Kade

PLUG AND ABANDONMENT

OMLER 7 30.045.0719

8/12/2024 – CK PRESSURES SIICP – 0 PSI; SIBHP – 0 PSI, SICP 0 PSI. 2 MIN BD WELL. R/U WELLCHECK. PSI TEST BLIND RAMS (GOOD TEST). PIPE RAMS FAILED TEST (NO RUBBERS ON LOCATION). R/U WIRELINE. SET CICR @ 1848'. SWAP OUT RUBBERS ON BOP. PSI TEST PIPE RAMS (GOOD TEST). N/D WELLHEAD. N/U BOP. P/U STINGER FOR CICR. TALLY AND P/U 1-1/4 IJ TUBING. TAG CICR. SPACE OUT W/ PUP JOINTS. R/U HEC CEMENT. PUMP PLUG #1A. PUMP 5.5 BBLS. EST INJ RATE 2.5 BPM @ 300 PSI. PUMP 3 SXS CLASS G CMT, 1.15 YLD W/ 3.5 BBLS DISPLACEMENT. STING OUT OF RETAINER AND ATTEMPT TO REVERSE CIRC (PUMP 13 BBLS W/ NO RETURNS). TOH W/ 1-1/4 TUBING. R/U WIRELINE. RIH AND SET CIBP @ 1835'. LOAD CASING W/ 9.5 BBLS. PSI TEST CASING TO 560 PSI. RIH W/ LOGGING. R/D WIRELINE. TIH W/ TUBING OPEN ENDED. ROLL HOLE W/ 10 BBLS. TOH W/ TUBING. R/U WIRELINE. LOG CASING FROM 1835 TO SURFACE. TIH AND PUMP BALANCE PLUG #1B W/ 9 SXS OF CLASS G, 1.15 YLD CMT FROM 1835' TO 1531'. DISPLACE W/ 2.8 BBLS. LD 9 JTS AND REVERSE CIRC UNTIL RETURNS ARE CLEAN. TOH TO TOP OF CEMENT. REVERSE CIRCULATE. TOH 10 JTS TO DERRICK. SDFN.

8/13/2024 - CK PRESSURES SIICP - 0 PSI; SIBHP - 0 PSI, SICP 0 PSI. 0 MIN BD WELL. TIH AND TAG BALANCE PLUG @ 1534'. HEC ENGINEER EMAILED BLM AND NMOCD PROVIDING CBL AND DOCUMENTING VERBAL APPROVAL TO PROCEED WITH APPROVED NOI. THE ONLY ADJUSTMENT IS THAT PLUG #2 WILL BE LENGTHENED TO ACCOUNT FOR BLM OJO FORMATION TOP. PSI TEST CASING TO 560 PSI FOR 15 MIN (GOOD TEST). L/D 16 JTS AND PUMP BALANCE PLUG #2 W/ 10 SXS OF CLASS G, 1.15 YIELD CEMENT FROM 1003' TO 650'. DISPLACE W/ 1.2 BBLS. L/D 13 JTS AND REVERSE CIRCULATE UNTIL RETURNS ARE CLEAN. L/D REMAINING TUBING. HEC ENGINEER EMAILED BLM AND NMOCD NOTIFYING THEM THAT AFTER PERFORATING AT 148', THEY WERE ABLE TO CIRCULATE WATER UP THE 5-1/2" X 9-5/8" ANNULUS. AFTER PUMPING CEMENT, THERE WAS NOT CEMENT RETURNS TO SURFACE. BLM & NMOCD GAVE VERBAL APPROVAL TO WOC 4 HRS, CUT OFF WH. AND RIH W/ 1" POLYLINE TO TOP OFF ALL STRINGS WITH CEMENT. R/U WIRELINE AND RIH AND PERFORATE @ 148'. R/D WIRELINE. R/U HEC CEMENT PACKAGE AND PUMP SURFACE PLUG 69 SXS CLASS G CEMENT 1.15 YIELD 15.9 PPG. NO CEMENT RETURNS UP BRADENHEAD. WOC 4 HOURS. TAG BALANCED PLUG @ 72'. N/D BOP, CUT OFF WELLHEAD, R/D UNIT, TOP OFF BRADENHEAD AND CASING WITH 26 SX, INSTALL DRY HOLE MARKER. RD RR.

WELL WAS PLUGGED AND ABANDONED ON 8/13/2024.



Current Schematic - Version 3

1/UWI 0 <mark>4507</mark> 1	195	Surface Legal Location 025-028N-010W-C	Field Name FULCHER KUTZ PC (GAS)	Route 0808	State/Province NEW MEXICO	Well Configuration Type		
ound Eleva	ation (ft)	Original KB/RT Elevation (ft) 5,817,00		RKB to GL (ft) 10,00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
ıbing S	trings	0,017.00						
n Date		Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	0-148.00; 2024-08-13 d 1.15 nt, Casing, 11/12/1954 154-11-12; Cemented w surface by calc. shoe & NAC, Casing, 0-148.00; 2024-08-13 15 yld) 9 5/8 in; 9.00 in; 32.30 of ftKB 2024 00:00 (SQUEEZE 08-13) Plug, 8/13/2024 08:00; 1-08-13 08:00; 10sx Claster of the company of		
			Origina	al Hole				
MD ftKB)	TVD (ftKB)	Vertical schematic (actual)						
9.8 - 59.1 - 97.1 - 98.1 - 148.0 - 649.9 - 750.0 - 858.9 - 953.1 - 1,003.0 - 1,007.9 - 1,530.8 - 1,630.9 - 1,835.0 - 1,835.0 - 1,845.8 - 1,850.1 - 1,894.0 - 1,894.0 - 1,948.2 - 1,949.0 - 1,949.0 - 1,948.2 - 1,949.0 - 1,948.2 - 1,949.0 - 1,948.2 - 1,949.0 - 1,948.2 - 1,949.0 - 1,949.0 - 1,948.2 - 1,949.0 - 1,948.2 - 1,949.0 - 1,948.2 - 1,949.0 - 1,948.2 - 1,949.0 - 1,948.2 - 1,949.0 - 1,948.2 - 1,949.0 - 1,948.2 - 1,949.0 - 1,948.2 - 1,949.0 - 1,948.2 - 1,949.0 - 1,948.2 - 1,949.0 - 1,948.2 - 1,949.0 - 1,949.0 - 1,948.2 - 1,949.0 - 1,949.0 - 1,948.2 - 1,949.0 -		— NACIMIENTO (NACIMIENTO NACIMIENTO (NACIMIENTO OJO ALAMO (OJO ALAMO (KIRTLAND (KIRTLAND (final) FRUITLAND (FRUITLAND (fir 2.441 in, CIBP, 1,835.0, PICTURED CLIFFS (PICTURE	final)) 1,837.0; 1,835.00- 1,837.00 1,850.0; 1,848.00- 1,850.00 D CLIFFS (fin		08:00; 5sx Class G Yiel Surface Casing Cemeri 00:00; 10.00-98.00; 19.75 sx cement. TOC @ PLUG #3a: Surf. Csg. S. 8/13/2024 09:30; 10.00-93.0; 64sx Class G (1 1; Surface, 98.00ftKB; lb/ft; 10.00 ftKB; 98.00 [148-148ftKB on 8/13/PERFS); 148.00; 2024-PLUG #2: KRD & OJO, 650.00-1,003.00; 2024 (1.15 yld) Cement Squeeze, Squ 859.00-1,008.00; 1999 (1.15 yld) Cement Squeeze, Squ 859.00-1,008.00; 1999 (1.15 yld) Class B neat cement. In Production Casing Ce 00:00; 10.00-1,895.00, w/ 200 sx Premium Lible blacement to surfact (2024-08-12) PLUG #1b: Int. Csg. Sh Plug, 8/12/2024 13:00; 9sx Class Intermediate Casing Ce 11/20/1954 00:00; 1,4 20; Cemented w/ 100 by calc. PLUG #1a: Int. Csg. Sh Plug, 8/12/2024 19:00; 08-12 19:00; 3sx Class 2; Intermediate, 1,895 14.00 lb/ft; 10.00 ftKB 1885-1949ftKB on 4/7 PICTURED CLIFFS); 1,8 13 Production Casing Ce 00:00; 1,895.00-2,108 Cemented w/ 200 sx F	10-148.00; 2024-08-13 Id 1.15 Int, Casing, 11/12/1954 1054-11-12; Cemented w/ surface by calc. Shoe & NAC, Casing, 10-148.00; 2024-08-13 Int, Shoe & Shoe int,		
2,103.7 — 2,107.9 —					2,108.28; 2004-04-07 Plugback, Plug, 4/7/2 2,120.00; 2004-04-07 3; Production, 2,108.2	004 00:01; 2,108.28-		
,108.3 -				•	6.50 lb/ft; 10.00 ftKB;			

Priscilla Shorty

From: Rennick, Kenneth G < krennick@blm.gov>
Sent: Tuesday, August 13, 2024 10:14 AM

To: John LaMond; Kuehling, Monica, EMNRD; Kade, Matthew H

Cc: Farmington Regulatory Techs; Clay Padgett; Lee Murphy; Rustin Mikeska; Matt

Gustamantes - (C)

Subject: Re: [EXTERNAL] RE: CBL Submission for Hilcorp's OMLER #7 (API # 3004507195) P&A

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

To confirm, the BLM finds the proposed procedure of this message and the previous message appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: John LaMond <jlamond@hilcorp.com> Sent: Tuesday, August 13, 2024 10:11 AM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade,

Matthew H < mkade@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>;

Lee Murphy Lee Murphy@hilcorp.com; Rustin Mikeska rmikeska@hilcorp.com; Matt Gustamantes - (C)

<Matt.Gustamantes@hilcorp.com>; John LaMond <jlamond@hilcorp.com>

Subject: [EXTERNAL] RE: CBL Submission for Hilcorp's OMLER #7 (API # 3004507195) P&A

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good morning Monica and Kenny,

After pumping Plugs #1 & #2 as planned, Hilcorp perforated @ 148' (50' below the surface shoe) and were able to circulate water up the 5-1/2'' x 9-5/8'' annulus. We then pumped our cement job per design but did not get cement returns to surface.

Moving forward, Hilcorp received verbal approval from the NMOCD & BLM to WOC 4 hours to allow the 2-7/8" inside cement plug to cure, cut off the wellhead, and will RIH w/ 1" polyline to top off all strings with cement.

Please let me know if you have any questions.

Thanks.

John LaMond

Operations Engineer – Technical Services
Hilcorp Energy Company
1111 Travis
Houston, TX 77002
346-237-2210 (Office)
832-754-9692 (Cell)
ilamond@hilcorp.com

From: John LaMond <jlamond@hilcorp.com> Sent: Tuesday, August 13, 2024 10:30 AM

To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Kade, Matthew H <mkade@blm.gov>

Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Clay Padgett <cpadgett@hilcorp.com>; John LaMond <jlamond@hilcorp.com>; Lee Murphy <lmurphy@hilcorp.com>; Rustin Mikeska <rmikeska@hilcorp.com>; Matt Gustamantes - (C) <Matt.Gustamantes@hilcorp.com>

Subject: CBL Submission for Hilcorp's OMLER #7 (API # 3004507195) P&A

Good morning Monica and Kenny,

Attached is the CBL that was run yesterday (8/12/2024) on Hilcorp's OMLER #7 (API # 3004507195) P&A. This CBL shows cement to surface.

Moving forward, Hilcorp received verbal approval from the BLM & NMOCD to proceed with the plugging procedure as stated and approved in the NOI. This will include inside plugs for PLUG #1b & PLUG #2, and an inside/outside plug for PLUG #3. The only adjustment is that PLUG #2 will be lengthened to account for the BLM OJO top pick @ 750' from the approved NOI.

Please let me know if you have any questions.

Thanks,

John LaMond

Operations Engineer – Technical Services
Hilcorp Energy Company
1111 Travis
Houston, TX 77002

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 374653

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	374653
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/13/2024	8/21/2024
mkuehling	CBL in file	8/21/2024