

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Reports
04/19/2024

Well Name: NAGEEZI UNIT Well Location: T24N / R9W / SEC 25 / County or Parish/State: SAN

SWSW / 36.279121 / -107.748889 JUAN / NM

Well Number: 209H Type of Well: OIL WELL Allottee or Tribe Name:

EASTERN NAVAJO

Lease Number: NMSF78860 Unit or CA Name: Unit or CA Number:

NMNM132981A

US Well Number: 3004538300 Operator: DJR OPERATING LLC

Notice of Intent

Sundry ID: 2785946

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 04/19/2024 Time Sundry Submitted: 08:35

Date proposed operation will begin: 04/19/2024

Procedure Description: DJR respectfully requests approval to change the casing and cement design for the subject well. Attached please find a Revised Drilling Plan; reflecting new casing size, set depth, and cement slurry assumptions. Please note, effective December 21, 2023, Enduring Resources, LLC & DJR Operating, LLC are wholly owned subsidiaries of Enduring Resources, LLC. Leases, rights of way, wells, and other property interests will continue to be held in their current entity names.

NOI Attachments

Procedure Description

NU_209H_DPR_Rev2_20240419083454.pdf

Page 1 of 2

eceived by OCD: 8/6/2024 8:58:00 AM
Well Name: NAGEEZ UNIT

Well Location: T24N / R9W / SEC 25 / SWSW / 36.279121 / -107.748889

County or Parish/State: SAN 2 of

JUAN / NM

Well Number: 209H

Type of Well: OIL WELL

Allottee or Tribe Name: EASTERN NAVAJO

Lease Number: NMSF78860

US Well Number:

Unit or CA Name:

Unit or CA Number: NMNM132981A

Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: APR 19, 2024 08:35 AM Operator Electronic Signature: SHAW-MARIE FORD

Name: DJR OPERATING LLC Title: Regulatory Specialist

Street Address: 1 ROAD 3263

City: AZTEC State: NM

Phone: (505) 632-3476

Email address: SFORD@ENDURINGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Approved Disposition Date: 04/19/2024

Signature: Kenneth Rennick

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eived b	y OCD:	8/6/2024 8	8:58:00 A	M										Page 3 o
<u>C-1</u>	02					State	of N	ew Mexico				Re	evised July	9, 2024
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API Nur				Pool C	ode			Pool Name						
Propert		<u>45-38300</u>		Proper	ty Name	98080			NAG	SEEZI UNIT	MANCOS OI		umber	
rroperc	y code	325268	}	rroper	ty Name	<u> </u>		NAGEEZI	UNIT				209 H	
OGRID 1	No.	371838		Operat	or Name		ı	DJR OPERATI	NG.	II C		Ground	d Level Elev 6805	ation
Surfac	ce Owner		te 🗆 Fe	ee 🗆	Tribal	X Federa		Mineral			te 🗆 Fee	X Tr		Federal
							Lo	cation (S	ні.)					
UL	Section	Township	Range	Lot	Ft fron	the N/S		om the E/W	Latit		Longitude		County	
М	25	24N	9W		476'	SOUTH	345	y WEST	36.	279121° N	107.74888	9* W	SAN	JUAN
					Во	ttom H	ole	Location	(BI	HL)				
UL	Section	Township	Range	Lot		n the N/S	1	rom the E/W	Latit		Longitude		County	
ı	22	24N	9W		2403	SOUTH	131	5' EAST	36.	298981° N	107.77233	0° W	SAN	JUAN
Dedica	ted Acres	PENETRATE	SPACING U	NIT;	Infill	or Defining	Well	Defining Well A	PI (Overlapping Spa		ation Co	de	
SEC 25: NW/SE, 5 (360 AC, SEC 22:	SW/SW & NI SE/NE, SW/N), SEC 23: S SE/SE, NE/S	N/SW (40 AC.) IE, NW/NE, SE/ E/SW, SW/SW IE & NW/SE (1	/ SEC 26: SE/ /NW, NE/NW 8 & NW/SW (1: 120 AC.) = 68	/SE, NE/S k NW/NW 2D AC.); 3O ACRES	Ε,					Unit (Y/N) N				
Order	Numbe	rs: R-138	56 R-13	856A			Well	Setbacks a	re u	ınder Comr	non Owners	hip:	□ Yes	□ No
						Kick C	Off F	Point (KO	P)					
UL	Section	Township	Range	Lot		n the N/S	1	rom the E/W	Latit		Longitude		County	
М	25	24N	9W		568'	SOUTH	105			279409° N	107.74646	9° W	SAN	JUAN
						Fist Ta	_							
UL M	Section 25	Township 24N	Range 9W	Lot	830'	n the N/S SOUTH	783	rom the E/W 3' WEST	Latit	280116°N	Longitude 107,74740	3° W	County	JUAN
		2-111					also						- Cr t	
UL	Section	Township	Range	Lot	Ft from	Last Ta		rom the E/W	Latit	ude	Longitude		County	
ı	22	24N	9W		2403	SOUTH	131	5' EAST	36.	298981° N	107.77233	0+ W	SAN	JUAN
Unitiz	ed Area	or Area	of Unifor	rm Inte	erest	Spacing U	Jnit T	'ype 🏻 Horı	zont	al 🗆 Vertic	cal Ground	Floor	Elevatio	n
		NAGEE	ZI											
OPER	ATOR CE	RTIFICAT	IONS					SURVEYOR	CEI	RTIFICATION	ıs			
		that the info						I hereby cer	tify t	that the well l	cation shown			
vertica interes bottom pursua minera	l or direct t or unlea hole locat int to a co il interest,	ional well, i sed mineral ion or has o ntract with	that this org interest in i right to d an owner o untary pooli	ganizatio the land rill this of a work ing agree	n either i i ncludi well at ting inte	f the well is owns a wori ing the propo this location crest or unlec	king sed ased			of actual survice is true and	correct to the			pe r vision,
has re interes format located	cetved the t or unlea ion) in wh l or abtain	consent of c sed mineral rich any par ed a compul	at least one Interest in t of the we sory pooling	lessee o each tro U's comy order f	r owner ict (in i pleted in	his organizat of a workin, he target poo terval will b division	g Nor		(P. BRO	DADHIJA 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Signa	ture -Marie F	Marie ord	Ford			/6/24 Date				12	AL SURIE			
Print	ed Name								8	lignature and Sec	al of Professional	Surveyor		

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Certificate Number

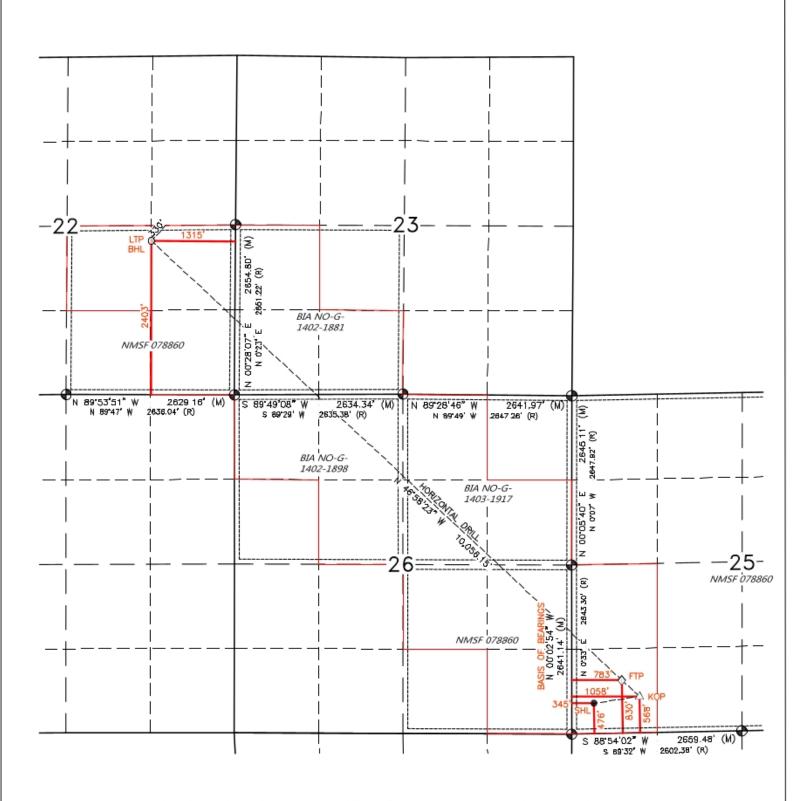
11393

Date of Survey

NOVEMBER 9, 2020

sford@enduringresources.com

E-mail Address



SURFACE LOCATION (SHL) 476' FSL 345' FWL SEC, 25, T24N, R9W LAT. 36.279121' N (NAD83) LONG, 107.748889' W (NAD83) KICK OFF POINT (KOP)
568' FSL 1058' FWL
SEC. 25, T24N, R9W
LAT. 36.279409' N (NADB3)
LONG. 107,746469' W (NADB3)

FIRST TAKE POINT (FTP)

830' FSL 783' FWL

SEC, 25, T24N, R9W

LAT. 36.280116' N (NAD83)

LONG, 107.747403' W (NAD83)

LAST TAKE POINT (LTP)

2403' FSL 1315' FEL

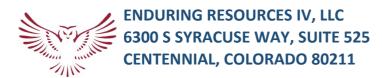
SEC. 22, T24N, R9W

LAT 36.298981' N (NAD83)

LONG, 107.772330' W (NAD83)

BOTTOM HOLE LOCATION (BHL) O 2403' FNL 1315' FEL SEC. 22, T24N, R9W LAT 36.298981' N (NAD83) LONG, 107.772330' W (NAD83)

Released to Imaging: 8/22/2024 1:29:21 PM



DRILLING PLAN: Drill, complete, and equip single lateral in the Mancos-Gallup formation

WELL INFORMATION:

Name: NAGEEZI UNIT 209H

API Number: 30-045-38300
AFE Number: Not yet assigned
ER Well Number: Not yet assigned
State: New Mexico

County: San Juan

Surface Elevation: 6,805 ft ASL (GL) 6,830 ft ASL (KB)

Surface Location: 45924 Sec-Twn-Rng 476 ft FSL 345 ft FWL

36.279121 o N latitude 107.748889 o W longitude (NAD 83)

BH Location: 44828 Sec-Twn-Rng 2,403 ft FSL 1,315 ft FEL

36.298981 o N latitude 107.77233 o W longitude (NAD 83)

Driving Directions: FROM THE INTERSECTION OF US HWY 550 & US HWY 64 IN BLOOMFIELD, NM:

South on US Hwy 550 for 35.0 miles to MM 117.0, Right (SouthWest) on IR7786 Road for 200 feet; Left (SouthEast) on new accessfor 0.4 miles to Nageezi M25 Pad, There are 5 wells on this location from West to East (NU 623H, NU

209H, NU 626H, NU 211H, NU 207H).

GEOLOGIC AND RESERVOIR INFORMATION:

Prognosis:

Formation Tops	TVD (ft ASL)	TVD (ft KB)	MD (ft KB)	O/G/W	Pressure
Ojo Alamo	5,995	835	835	W	normal
Kirtland	5,867	963	963	W	normal
Fruitland	5,590	1,240	1,240	G, W	sub
Pictured Cliffs	5,247	1,583	1,583	G, W	sub
Lewis	5,130	1,700	1,701	G, W	normal
Chacra	4,847	1,983	1,992	G, W	normal
Cliff House	3,771	3,059	3,107	G, W	sub
Menefee	3,741	3,089	3,139	G, W	normal
Point Lookout	2,792	4,038	4,123	G, W	normal
Mancos	2,592	4,238	4,328	O,G	sub (~0.38)
Gallup (MNCS_A)	2,222	4,608	4,699	O,G	sub (~0.38)
MNCS_B	2,142	4,688	4,779	O,G	sub (~0.38)
MNCS_C	2,039	4,791	4,882	O,G	sub (~0.38)
MNCS_Cms	1,997	4,833	4,924	O,G	sub (~0.38)
MNCS_D	1,880	4,950	5,045	O,G	sub (~0.38)
FTP TARGET	1,544	5,286	5,538	O,G	sub (~0.38)
PROJECTED TD	1,467	5,363	15,599	O,G	sub (~0.38)

Surface: Nacimiento

Oil & Gas Zones: Several gas bearing zones will be encountered; target formation is the Gallup

Pressure: Normal (0.43 psi/ft) or sub-normal pressure gradients anticipated in all formations

Max. pressure gradient:0.43 psi/ftEvacuated hole gradient:0.22 psi/ftMaximum anticipated BH pressure, assuming maximum pressure gradient:2,310 psiMaximum anticipated surface pressure, assuming partially evacuated hole:1,140 psi

Temperature: Maximum anticipated BHT is 1250 F or less

H2S INFORMATION:

H2S Zones: Encountering hydrogen-sulfide bearing zones is NOT anticipated.

Safety: Sensors and alarms will be placed in the substructure, on the rig floor, above the pits, and at the shakers.

LOGGING, CORING, AND TESTING:

Mud Logs: None planned; remote geo-steering from drill out of 7" casing to TD; gas detection from drillout of 9-5/8" casing to

TD.

MWD/LWD: Gamma Ray from drillout of 9-5/8" casing to TD

Open Hole Logs: None planned
Testing: None planned
Coring: None planned

Cased Hole Logs: CBL on 7" casing from deepest free-fall depth to surface

DRILLING RIG INFORMATION:

Contractor: Ensign
Ria No.: 140

Draw Works: Pacific Rim 1500AC (1,500 hp)

Mast: Process MFG Corp Swing Up Triple (136 ft, 750,000 lbs)

Top Drive: Tesco 400-EXI-600 (400 ton) **Prime Movers:** 3 - CAT 3512C (1,350 hp)

Pumps: 2 - Gardner Denver PZ-11 (7,500 psi)

BOPE 1: T3 Annular & Shaffer double gate ram (11", 5,000 psi)

BOPE 2: T3 annular(11", 5,000 psi)

Choke 3", 5,000 psi **KB-GL (ft):** 23.5

Note: Actual drilling rig may vary depending on availability at time the well is scheduled to be drilled.

BOPE REQUIREMENTS:

See attached diagram for details regarding BOPE specifications and configuration.

- 1) Rig will be equipped with upper and lower kelly cocks with handles available.
- 2) Inside BOP and TIW valves will be available to use on all sizes and threads of drill pipe used while drilling the well.
- 2) BOP accumulator will have enough capacity to open the HCR valve, close all rams and annular preventer, and retain minimum of 200 psi above precharge on the closing manifold without the use of closing pumps. The fluid reservoir capacity shall be at least double the usable fluid volume of the accumulator system capacity, and the fluid level shall be maintained at manufacturer's recommendation. There will be two additional sources of power for the closing pumps (electric and air). Sufficient nitrogen bottles will be available and will be recharged when pressure falls below manufacturer's recommended minimum.
- 3) BOP testing shall be conducted (a) when initially installed, (b) whenever any seal is broken or repaired, (c) if the time since the previous test exceeds 30 days. Tests will be conducted using a test plug. BOP ram preventers will be tested to 3,000 psig for 10 minutes, and the annular preventer will be tested to 1,500 psi for 10 minutes. Ram and annular preventers will be tested to 250 psi for 5 minutes. Additionally, BOP and casing strings will be tested to .22 psi/ft or 1,500 psi, whichever is greater but not exceeding 70% of yield strength of the casing, for 30 minutes, prior to drilling out 13-3/8" and 9-5/8" casing. Rams and hydraulically operated remote choke line valve will be function tested daily at a minimum.
- **4)** Remote valve for BOP rams, HCR, and choke shall be placed in a location that is readily available to the driller. The remote BOP valve shall be capable of closing and opening the rams.
- 5) Manual locking devices (hand wheels) shall be intalled on rams. A valve will be installed on the annular preventer's closing line as close as possible to the preventer to act as a locking device. The valve will be maintained in the open position and shall only be closed when the there is no power to the accumulator.

FLUIDS AND SOLIDS CONTROL PROGRAM:

Fluid Measurement:

Pumps shall be equipped with stroke counters with displays in the dog-house. Slow pump speed shall be recorded daily and after mudding up, at a minimum, on the drilling report. A Pit Volume Totalizer will be installed and the readout will be displayed in the dog-house. Gas-detecting equipment will be installed at the shakers, and readouts will be available in the dog-house and the in the geologist's work-station (if geologist or mud-logger is on-site).

Closed-Loop System: A fully, closed-loop system will be utilized. The system will consist of above-ground piping and above-ground storage tanks and bins. The system will not entail any earthen pits, below-grade storage, or drying pads. All equipment will be disassembled and removed from the site when drilling operations cease. The system will be capable of storing all fluids and generated cuttings and of preventing uncontrolled releases of the same. The system will be operated in an efficient manner to allow the recycling and reuse of as much fluid as possible and to minimimize the amount of fluids and solids that require disposal.

Fluid Disposal: Fluids that cannot be reused, recycled, or returned to the supplier will be hauled to and disposed of at an approved disposal site (Industrial Ecosystem, Inc. or Envirotech, Inc.).

Solids Disposal: Drilling solids will be stored (until haul-off) on-site in separate containers with no other waste, debris, or garbage products. Waste solids will be hauled to and disposed of at an approved disposal site (Industrial Ecosystem, Inc. or Envirotech, Inc.).

Fluid Program: See "Detailed Drilling Plan" section and attached Newpark mud program for additional details.

DETAILED DRILLING PLAN:

SURFACE: Drill vertically to casing setting depth (plus necessary rathole), run casing, cement casing to surface.

0 ft (MD)	to	350 ft (MD)	Hole Section Length:	350 ft
0 ft (TVD)	to	350 ft (TVD)	Casing Required:	350 ft

Note: Surface hole may be drilled, cased, and cemented with a smaller rig in advance of the drilling rig.

FL ΥP Fluid: MW (ppg) (mL/30 min) PV (cp) (lb/100 sqft) рΗ Comments Type Fresh Water 8.4 N/C 2-Aug 45,628 9.0 Spud mud

Hole Size: 12-1/4"

Bit / Motor: Mill Tooth or PDC, no motor **MWD / Survey:** No MWD, deviation survey

Logging: None

Tens. Body Tens. Conn Casing Specs: Wt (lb/ft) Grade Conn. Collapse (psi) Burst (psi) (lbs) (lbs) Specs 9.625 36.0 K-55 STC 2,020 3,520 564,000 423,000 Loading 153 1,136 110,988 110,988 13.21 Min. S.F. 3.10 5.08 3.81

Assumptions: Collapse: fully evacuated casing with 8.4 ppg equivalent external pressure gradient

Burst: maximum anticipated surface pressure with 9.5 ppg fluid inside casing while drilling

intermediate hole and 8.4 ppg equivalent external pressure gradient Tension: buoyed weight in 8.4 ppg fluid with 100,000 lbs over-pull

MU Torque (ft lbs): Minumum: 3,400 Optimum: 4,530 Maximum: 5,660

Casing Summary: Float shoe, 1 jt casing, float collar, casing to surface

Centralizers: 2 centralizers per jt stop-banded 10' from each collar on bottom 3 jts, 1 centralizer per 2 jts to surface

			Yield	Water	Hole Cap.		Planned TOC	Total Cmt	Total Cmt (cu	
Cement:	Type	Weight (ppg)	(cuft/sk)	(gal/sk)	(cuft/ft)	% Excess	(ft MD)	(sx)	ft)	
Redi-Mix	TYPE I-II	14.5	1.61	7.41	0.3132	50%	0	114	184	

Calculated cement volumes assume gauge hole and the excess noted in table Csg ID 8.921

Mesa Ready Mix or first available

Shoe Track L 4

Notify NMOCD & BLM if cement is not circulated to surface. Cement must achieve 500 psi compressive strength

before drilling out.

INTERMEDIATE: Drill as per directional plan to casing setting depth, run casing, cement casing to surface.

350 ft (MD)	to	5,638 ft (MD)	Hole Section Length:	5,288 ft
350 ft (TVD)	to	5,312 ft (TVD)	Casing Required:	5,638 ft

FL ΥP (mL/30 min) (lb/100 sqft) Fluid: MW (ppg) PV (cp) Comments Type рΗ LSND (KCI) 8.8 - 9.2 No OBM 15 14-Aug 12-Jun 10.8 - 11.2

Hole Size: 8.75

Bit / Motor: 8-3/4" PDC bit w/mud motor

MWD / Survey: MWD Survey with inclination and azimuth survey (every 100' at a minimum), GR optional

Logging: None

Pressure Test: NU BOPE and test (as noted above); pressure test 13-3/8" casing to 1,500 psi for 30 minutes.

Casing Specs:		Wt (lb/ft)	Grade	Conn.	Collapse (psi)	Burst (psi)	Tens. Body (lbs)	Tens. Conn (lbs)
Specs	7	26.0	K-55	LTC	4,320	4,980	415,000	367,000
Loading					2,320	1,444	227,832	227,832
Min. S.F.					1.86	3.45	1.82	1.61

Assumptions: Collapse: fully evacuated casing with 8.4 ppg equivalent external pressure gradient

Burst: maximum anticipated surface pressure with 9.5 ppg fluid inside casing while drilling

production hole and 8.4 ppg equivalent external pressure gradient Tension: buoyed weight in 8.4 ppg fluid with 100,000 lbs over-pull

MU Torque (ft lbs): Minumum: 3,400 Optimum: 4,530 Maximum: 5,660

Centralizers: 1 per joint in non-vertical hole; 1 per 2-joints in vertical hole

			Yield	Water		Planned TOC	Total Cmt	Total Cmt (cu
Cement:	Туре	Weight (ppg)	(cuft/sk)	(gal/sk)	% Excess	(ft MD)	(sx)	ft)
Lead	III:POZ Blend	12.5	2.140	12.05	70%	0	490	1,049
Tail	Type III	14.6	1.380	6.64	20%	4,228	191	264

Annular Capacity

 0.16681
 cuft/ft
 7" casing x 9-5/8" casing annulus
 Shoe Track L
 44

 0.1503
 cuft/ft
 9-5/8" casing x 12-1/4" hole annulus
 Casing ID
 6.276

 0.2148
 cuft/ft
 7" casing casing volume

Calculated cement volumes assume gauge hole and the excess noted in table

Drake Intermediate Cementing Program

Notify NMOCD & BLM if cement is not circulated to surface. Cement must achieve 500 psi compressive strength before drilling out.

FP24 Defoamer

PRODUCTION: Drill to TD following directional plan, run casing, cement casing to surface.

	5,638	ft (MD)	to	15,599	ft (MD)	Hole S	ection Length:	9,961 ft
Г	5,312	ft (TVD)	to	5,363	ft (TVD)	Cas	sing Required:	10,111 ft
			Estimated KOP:	4,838	ft (MD)	4,748	ft (TVD)	
		Estii	mated Liner Top:	5,488	ft (MD)	5,267	ft (TVD)	
	Est	imated Lan	ding Point (FTP):	5,538	ft (MD)	5,286	ft (TVD)	
		Estimated	d Lateral Length:	10,061	ft (MD)			

ΥP Fluid: MW (ppg) PV (<u>cp)</u> (lb/100 sqft) FL (mL/30') рΗ Comments Comments Type OBM as WRM 8.7 - 9.0NC 20.00 ±2 9-9.5 prod water contingency

Hole Size: 6.125

Bit / Motor: 6-1/8" PDC bit w/mud motor

MWD / Survey: MWD with GR, inclination, and azimuth (survey every joint from KOP to Landing Point and survey every 100'

minimum before KOP and after Landing Point)

Logging: GR MWD for entire section, no mud-log or cuttings sampling, no OH WL logs

Pressure Test: NU BOPE and test (as noted above); pressure test 9-5/8" casing to 1,500 psi for 30 minutes.

Tens. Body Tens. Conn Liner/Casing Specs: Size (in) Wt (lb/ft) Grade Conn. Collapse (psi) Burst (psi) (lbs) (lbs) 4.500 11.6 P-110 BTC 7,560 10,690 367,000 385,000 Specs Loading 2,649 8,807 256,142 256,142 2.85 Min. S.F. 1.21 1.43 1.50

Assumptions: Collapse: fully evacuated casing with 9.5 ppg fluid in the annulus (floating casing during running)

Burst: 8,500 psi maximum surface treating pressure with 10.2 ppg equivalent mud weight sand

laden fluid with 8.4 ppg equivalent external pressure gradient.

Tension: buoyed weight in 9.0 ppg fluid with 100,000 lbs over-pull. Tension calculations assume

vertical hole to approximate drag in lateral.

MU Torque (ft lbs): Minumum: BTC Optimum: BTC Maximum: BTC

Centralizers: Centralizer count and placement may be adjusted based on well conditions and as-drilled surveys.

Cement: Weight (ppg) Yield Water % Excess **Planned TOC Total Cmt** Total Cmt (cu Type 31.6 60 bbls Spacer 11 0 IntegraGuard Star Tail G:POZ blend 13.3 1.560 7.70 25% 5,488 795 1,240

Displacement 212 est bbls

Annular Capacities 0.1044 cuft/ft 4-1/2" casing x 7" casing annulus

0.09417 cuft/ft 4-1/2" casing x 6-1/8" hole annulus

0.0873 cuft/ft 4-1/2" casing volume est shoe jt ft 100

0.0102 bbls/ft 4" DP capacity

Calculated cement volumes assume gauge hole and the excess noted in table

American Cementing Liner & Production Blend

S-8 Silica Flour viscosifier 11.6 FP24 Defoamer .5 Plus 3K LCM 15 SS201 Surfactant 1

Spacer 163.7 lbs/bbl lb/bbl lb/bbl lb/bbl gal/bbl

Bentonite IntegraGuard FP24 Defoamer
BA90 Bonding Viscosifier 8% FL24 Fluid Loss GW86 Viscosifier R7C Retarder .2% 0.3% BW0B, Anti-

 Lead/Tail
 ASTM Type I/II
 Agent 5.0 lb/sx
 BWOB
 .5% BWOB
 .1% BWOB
 BWOB
 Static .01 lb/sx

Bentonite IntegraGuard .3% BWOB,
Pozzolan Fly Ash BA90 Bonding Viscosifier 4% FL24 Fluid Loss GW86 Viscosifier R3 Retarder .5% IntegraSeal 0.25
Type G 50% Extender 50% Agent 3.0 lb/sx BWOB .4% BWOB .1% BWOB BWOB lb/sx

Notify NMOCD & BLM if cement is not circulated to surface.

Note: This well will not be considered an unorthodox well location as definted by NMAC19.15.16.15.C.5. As defined in

FINISH WELL: ND BOP, cap well, RDMO.

COMPLETION AND PRODUCTION PLAN:

Est Lateral Length: 9,961

Est Frac Inform: 42 Frac Stages 160,000 bbls slick water 12,950,000 lbs proppant

Frac: 39 plug-and-perf stages with 150,000 bbls slickwater fluid and 12,100,000 lbs of proppant (estimated)

Flowback: Flow back through production tubing as pressures allow

Production: Produce through production tubing via gas-lift into permanent production and storage facilities

ESTIMATED START DATES:

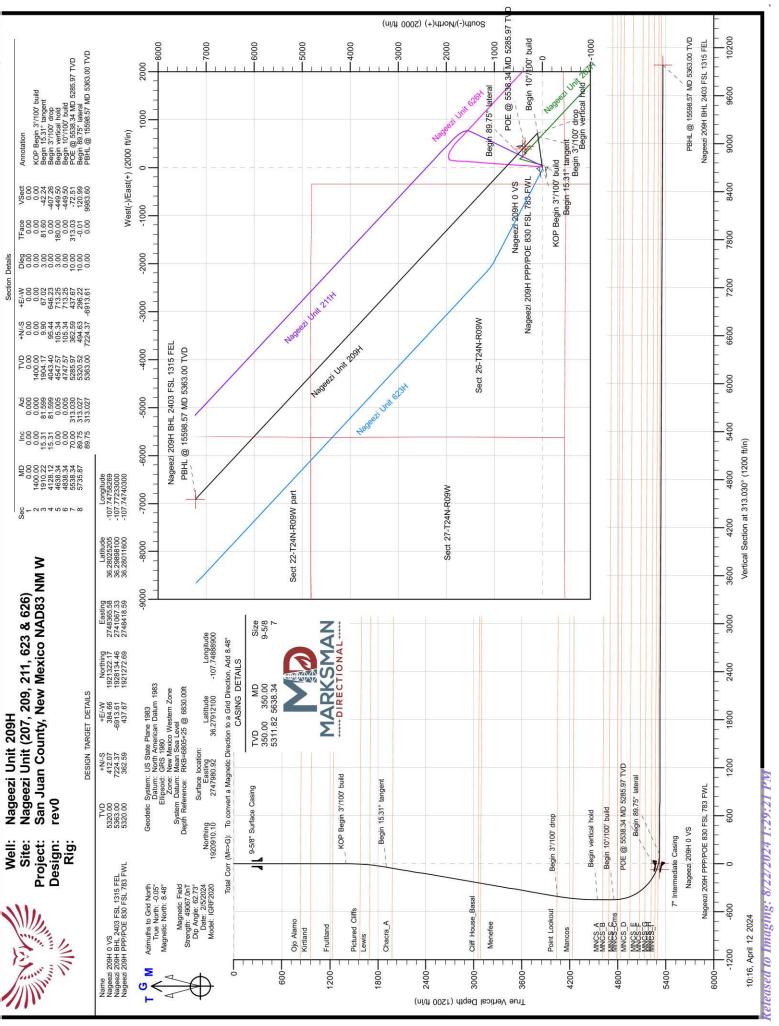
 Drilling:
 5/16/2024

 Completion:
 7/15/2024

 Production:
 8/29/2024

Prepared by: Greg Olson 1/25/2024 Updated: Greg Olson 4/11/2024

eived by OCD: 8/6/2024 8:58:00 AM





DT Mar1724 v17 Database: Company: Enduring Resources LLC

Project: San Juan County, New Mexico NAD83 NM W Site: Nageezi Unit (207, 209, 211, 623 & 626)

Well: Nageezi Unit 209H Wellbore: Original Hole Design: rev0

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Nageezi Unit 209H

RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

Minimum Curvature

Project San Juan County, New Mexico NAD83 NM W

US State Plane 1983 Map System: North American Datum 1983 Geo Datum: New Mexico Western Zone Map Zone:

System Datum:

Mean Sea Level

Nageezi Unit (207, 209, 211, 623 & 626) Site

Northing: 1,920,927.26 usft 36.27916800 Site Position: Latitude: From: Lat/Long Easting: 2,748,038.68 usft Longitude: -107.74869300 13-3/16 "

Position Uncertainty: 0.00 ft Slot Radius:

Well Nageezi Unit 209H, Surf loc: 476 FSL 345 FWL Section 25-T24N-R09W

Well Position +N/-S 0.00 ft 1,920,910.10 usft 36.27912100 Northing: Latitude: 2,747,980.92 usft -107.74888900 +E/-W 0.00 ft Easting: Longitude:

Position Uncertainty 0.00 ft Wellhead Elevation: ft Ground Level: 6,805.00 ft

0.05° **Grid Convergence:**

Wellbore Original Hole Declination Dip Angle Field Strength Magnetics **Model Name** Sample Date (°) (°) (nT) IGRF2020 49,067.03051851 2/5/2024 8.53 62.73

Design rev0 Audit Notes:

Version: **PLAN** Tie On Depth: 0.00 Phase: Vertical Section: Depth From (TVD) +N/-S +E/-W Direction (ft) (ft) (ft) (°) 0.00 313.030 0.00 0.00

4/12/2024 **Plan Survey Tool Program** Date **Depth From** Depth To (ft) (ft) Survey (Wellbore) **Tool Name** Remarks 0.00 15,598.57 rev0 (Original Hole) MWD 1

OWSG MWD - Standard



DT_Mar1724_v17 Database: Company:

Enduring Resources LLC

Project: San Juan County, New Mexico NAD83 NM W Site: Nageezi Unit (207, 209, 211, 623 & 626)

Nageezi Unit 209H Well: Original Hole Wellbore: Design: rev0

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,400.00	0.00	0.000	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,910.22	15.31	81.599	1,904.17	9.90	67.02	3.00	3.00	0.00	81.60	
4,128.12	15.31	81.599	4,043.40	95.44	646.23	0.00	0.00	0.00	0.00	
4,638.34	0.00	0.005	4,547.57	105.34	713.25	3.00	-3.00	0.00	180.00	
4,838.34	0.00	0.005	4,747.57	105.34	713.25	0.00	0.00	0.00	0.00	
5,538.34	70.00	313.030	5,285.97	362.59	437.67	10.00	10.00	0.00	313.03	
5,735.87	89.75	313.027	5,320.52	494.63	296.22	10.00	10.00	0.00	-0.01	
15,598.57	89.75	313.027	5,363.00	7,224.37	-6,913.61	0.00	0.00	0.00	0.00	Nageezi 209H BHL



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 San Juan County, New Mexico NAD83 NM W

 Site:
 Nageezi Unit (207, 209, 211, 623 & 626)

Well: Nageezi Unit 209H
Wellbore: Original Hole
Design: rev0

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

Grid

d Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00		0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00		0.000	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00		0.000	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00		0.000	300.00	0.00	0.00	0.00	0.00	0.00	0.00
350.00		0.000	350.00	0.00	0.00	0.00	0.00	0.00	0.00
9-5/8" Sur	face Casing								
400.00	0.00	0.000	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00		0.000	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00		0.000	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00		0.000	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.000	800.00	0.00	0.00	0.00	0.00	0.00	0.00
835.00	0.00	0.000	835.00	0.00	0.00	0.00	0.00	0.00	0.00
Ojo Alamo									
900.00		0.000	900.00	0.00	0.00	0.00	0.00	0.00	0.00
963.00	0.00	0.000	963.00	0.00	0.00	0.00	0.00	0.00	0.00
Kirtland									
1,000.00		0.000	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.000	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.000	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,240.00		0.000	1,240.00	0.00	0.00	0.00	0.00	0.00	0.00
Fruitland									
1,300.00	0.00	0.000	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.000	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP Begir	1 3°/100' build								
1,500.00	3.00	81.599	1,499.95	0.38	2.59	-1.63	3.00	3.00	0.00
1,583.26	5.50	81.599	1,582.98	1.28	8.69	-5.48	3.00	3.00	0.00
Pictured C									
1,600.00		81.599	1,599.63	1.53	10.35	-6.52	3.00	3.00	0.00
1,700.00		81.599	1,698.77	3.44	23.26	-14.66	3.00	3.00	0.00
1,701.18	9.04	81.599	1,699.94	3.46	23.44	-14.78	3.00	3.00	0.00
Lewis									
1,800.00	12.00	81.599	1,797.08	6.10	41.29	-26.02	3.00	3.00	0.00
1,900.00	15.00	81.599	1,894.31	9.51	64.38	-40.57	3.00	3.00	0.00
1,910.22		81.599	1,904.17	9.90	67.02	-42.24	3.00	3.00	0.00
918 N.D. 634 (1695)	1° tangent	51.000	.,,	0.00	01.02	1,	0.00	0.00	5.50
1,991.69		81.599	1,982.76	13.04	88.30	-55.65	0.00	0.00	0.00
Chacra_A			10 14 11 14 11 11 11 11 11 11 11 11 11 11						
2,000.00	15.31	81.599	1,990.77	13.36	90.47	-57.01	0.00	0.00	0.00
2,100.00		81.599	2,087.22	17.22	116.58	-73.47	0.00	0.00	0.00
2,200.00	15.31	81.599	2,183.67	21.08	142.70	-89.93	0.00	0.00	0.00
2,300.00		81.599	2,280.13	24.93	168.81	-106.39	0.00	0.00	0.00
2,400.00		81.599	2,376.58	28.79	194.93	-122.85	0.00	0.00	0.00
2,500.00		81.599	2,473.03	32.65	221.04	-139.30	0.00	0.00	0.00
2,600.00		81.599	2,569.48	36.50	247.16	-155.76	0.00	0.00	0.00
2,700.00	15.31	81.599	2,665.94	40.36	273.27	-172.22	0.00	0.00	0.00
2,800.00		81.599	2,762.39	44.22	299.39	-188.68	0.00	0.00	0.00
2,900.00		81.599	2,858.84	48.07	325.50	-205.14	0.00	0.00	0.00
3,000.00		81.599	2,955.29	51.93	351.62	-221.60	0.00	0.00	0.00
3,100.00		81.599	3,051.75	55.79	377.73	-238.05	0.00	0.00	0.00
3,107.47		81.599	3,058.96	56.08	379.69	-239.28	0.00	0.00	0.00
Cliff House		01.033	5,050.50	50.00	313.03	-233.20	0.00	0.00	0.00
3,138.55		81.599	3,088.93	57.27	387.80	-244.40	0.00	0.00	0.00
Menefee	. 10.01	01.000	0,000.00	J1.21	307.00	2.17.70	0.00	0.00	0.00



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Design: rev0

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Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

Grid

ed Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,200.00 3,300.00 3,400.00	15.31 15.31 15.31	81.599 81.599 81.599	3,148.20 3,244.65 3,341.11	59.64 63.50 67.36	403.85 429.96 456.08	-254.51 -270.97 -287.43	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00
3,500.00 3,600.00 3,700.00 3,800.00 3,900.00	15.31 15.31 15.31 15.31 15.31	81.599 81.599 81.599 81.599 81.599	3,437.56 3,534.01 3,630.46 3,726.92 3,823.37	71.22 75.07 78.93 82.79 86.64	482.19 508.31 534.42 560.54 586.65	-303.89 -320.34 -336.80 -353.26 -369.72	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00
4,000.00 4,100.00 4,122.76	15.31 15.31 15.31	81.599 81.599 81.599	3,919.82 4,016.27 4,038.23	90.50 94.36 95.23	612.77 638.88 644.83	-386.18 -402.64 -406.38	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00
Point Look 4,128.12	out 15.31	81.599	4,043.40	95.44	646.23	-407.26	0.00	0.00	0.00
Begin 3°/10	0' drop								
4,200.00 4,300.00	13.15 10.15	81.599 81.599	4,113.07 4,211.00	98.02 100.97	663.71 683.68	-418.28 -430.87	3.00 3.00	-3.00 -3.00	0.00
4,327.51 Mancos	9.32	81.599	4,238.11	101.65	688.28	-433.77	3.00	-3.00	0.00
4,400.00 4,500.00 4,600.00	7.15 4.15 1.15	81.599 81.599 81.599	4,309.85 4,409.35 4,509.23	103.17 104.61 105.28	698.56 708.30 712.87	-440.24 -446.38 -449.26	3.00 3.00 3.00	-3.00 -3.00 -3.00	0.00 0.00 0.00
4,638.34 Begin verti	0.00	0.005	4,547.57	105.34	713.25	-449.50	3.00	-3.00	0.00
4,698.81	0.00	0.000	4,608.04	105.34	713.25	-449.50	0.00	0.00	0.00
MNCS_A 4,700.00 4,778.81	0.00 0.00	0.000 0.000	4,609.23 4,688.04	105.34 105.34	713.25 713.25	-449.50 -449.50	0.00	0.00 0.00	0.00
MNCS_B 4,800.00	0.00	0.000	4,709.23	105.34	713.25	-449.50	0.00	0.00	0.00
4,838.34	0.00	0.000	4,747.57	105.34	713.25	-449.50	0.00	0.00	0.00
Begin 10°/1 4,850.00 4,881.86	00' build 1.17 4.35	313.030 313.030	4,759.23 4,791.05	105.42 106.47	713.16 712.04	-449.38 -447.85	10.00 10.00	10.00 10.00	0.00 0.00
MNCS_C 4,900.00 4,924.16	6.17 8.58	313.030 313.030	4,809.11 4,833.07	107.60 109.72	710.83 708.56	-446.19 -443.09	10.00 10.00	10.00 10.00	0.00 0.00
MNCS_Cm	S								
4,950.00 5,000.00 5,045.45	11.17 16.17 20.71	313.030 313.030 313.030	4,858.52 4,907.09 4,950.20	112.74 120.80 130.61	705.32 696.69 686.18	-438.66 -426.85 -412.47	10.00 10.00 10.00	10.00 10.00 10.00	0.00 0.00 0.00
MNCS_D 5,050.00 5,100.00	21.17 26.17	313.030 313.030	4,954.45 5,000.23	131.72 145.41	685.00 670.33	-410.85 -390.78	10.00 10.00	10.00 10.00	0.00 0.00
5,150.00 5,181.37	31.17 34.30	313.030 313.030	5,044.09 5,070.47	161.77 173.34	652.80 640.40	-366.81 -349.84	10.00 10.00	10.00 10.00	0.00 0.00
5,200.00 5,250.00 5,268.87	36.17 41.17 43.05	313.030 313.030 313.030	5,085.69 5,124.72 5,138.71	180.68 201.99 210.62	632.55 609.72 600.47	-339.10 -307.87 -295.22	10.00 10.00 10.00	10.00 10.00 10.00	0.00 0.00 0.00
MNCS_F									
5,300.00 5,350.00 5,383.45	46.17 51.17 54.51	313.030 313.030 313.030	5,160.87 5,193.88 5,214.09	225.54 251.15 269.34	584.49 557.05 537.57	-273.36 -235.83 -209.17	10.00 10.00 10.00	10.00 10.00 10.00	0.00 0.00 0.00



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 Site:
 Nageezi Unit (207, 209, 211, 623 & 626)

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Design: rev0

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Survey Calculation Method:

Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

Grid

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
MNCS_G									
5,400.00	56.17	313.030	5,223.50	278.62	527.62	-195.56	10.00	10.00	0.00
5,450.00	61.17	313.030	5,249.49	307.76	496.41	-152.87	10.00	10.00	0.00
5,482.75	64.44	313.030	5,264.46	327.63	475.12	-123.74	10.00	10.00	0.00
MNCS H	01.11	010.000	0,201.10	027.00	170.12	120.74	10.00	10.00	0.00
5,500.00	66.17	313.030	5,271.67	338.33	463.66	-108.07	10.00	10.00	0.00
5,538.34	70.00	313.030	5,285.97	362.59	437.67	-72.51	10.00	10.00	0.00
100 \$ 00 4555 00 Vet 10 10	3.34 MD 5285.97		530000000000000000000000000000000000000						
5,550.00	71.17	313.030	5,289.85	370.10	429.63	-61.51	10.00	10.00	0.00
5,584.03	74.57	313.029	5,299.87	392.29	405.86	-29.00	10.00	10.00	0.00
MNCS_I									
5,600.00	76.17	313.029	5,303.91	402.83	394.57	-13.54	10.00	10.00	0.00
5,638.34	80.00	313.029	5,311.82	428.42	367.15	23.96	10.00	10.00	0.00
7" Intermed									
5,650.00	81.17	313.029	5,313.73	436.27	358.74	35.47	10.00	10.00	0.00
5,700.00	86.17	313.028	5,319.25	470.17	322.42	85.14	10.00	10.00	0.00
5,735.87	89.75	313.027	5,320.52	494.63	296.22	120.99	10.00	10.00	0.00
Begin 89.75	° lateral								
5,800.00	89.75	313.027	5,320.80	538.39	249.34	185.12	0.00	0.00	0.00
5,900.00	89.75	313.027	5,321.23	606.62	176.24	285.11	0.00	0.00	0.00
6,000.00	89.75	313.027	5,321.66	674.85	103.14	385.11	0.00	0.00	0.00
6,100.00	89.75	313.027	5,322.09	743.09	30.04	485.11	0.00	0.00	0.00
6,200.00	89.75	313.027	5,322.52	811.32	-43.07	585.11	0.00	0.00	0.00
6,300.00	89.75	313.027	5,322.95	879.56	-116.17	685.11	0.00	0.00	0.00
6,400.00	89.75	313.027	5,323.38	947.79	-189.27	785.11	0.00	0.00	0.00
6,500.00	89.75	313.027	5,323.81	1,016.03	-262.37	885.11	0.00	0.00	0.00
6,600.00	89.75	313.027	5,324.24	1,084.26	-335.47	985.11	0.00	0.00	0.00
6,700.00	89.75	313.027	5,324.67	1,152.49	-408.58	1,085.11	0.00	0.00	0.00
6,800.00	89.75	313.027	5,325.11	1,220.73	-481.68	1,185.11	0.00	0.00	0.00
6,900.00	89.75	313.027	5,325.54	1,288.96	-554.78	1,285.11	0.00	0.00	0.00
7,000.00	89.75	313.027	5,325.97	1,357.20	-627.88	1,385.10	0.00	0.00	0.00
7,100.00	89.75	313.027	5,326.40	1,425.43	-700.98	1,485.10	0.00	0.00	0.00
7,200.00	89.75	313.027	5,326.83	1,493.67	-774.09	1,585.10	0.00	0.00	0.00
7,300.00	89.75	313.027	5,327.26	1,561.90	-847.19	1,685.10	0.00	0.00	0.00
7,400.00	89.75	313.027	5,327.69	1,630.13	-920.29	1,785.10	0.00	0.00	0.00
7,500.00 7,600.00	89.75 89.75	313.027 313.027	5,328.12 5,328.55	1,698.37	-993.39 1.066.49	1,885.10	0.00	0.00	0.00
7,700.00	89.75	313.027	5,328.98	1,766.60 1,834.84	-1,066.49 -1,139.60	1,985.10 2.085.10	0.00	0.00	0.00
2				0.0					
7,800.00	89.75	313.027	5,329.41	1,903.07	-1,212.70	2,185.10	0.00	0.00	0.00
7,900.00 8,000.00	89.75 89.75	313.027 313.027	5,329.84 5,330.27	1,971.30 2,039.54	-1,285.80 -1,358.90	2,285.10 2,385.10	0.00	0.00	0.00
8,100.00	89.75	313.027	5,330.27	2,039.54	-1,432.00	2,365.10	0.00	0.00	0.00
8,200.00	89.75	313.027	5,331.14	2,176.01	-1,505.11	2,585.09	0.00	0.00	0.00
8,300.00 8,400.00	89.75 89.75	313.027 313.027	5,331.57 5,332.00	2,244.24 2,312.48	-1,578.21 -1,651.31	2,685.09 2,785.09	0.00	0.00	0.00
8,500.00	89.75	313.027	5,332.43	2,312.48	-1,051.31	2,785.09	0.00	0.00	0.00
8,600.00	89.75	313.027	5,332.86	2,448.94	-1,724.41	2,985.09	0.00	0.00	0.00
8,700.00	89.75	313.027	5,333.29	2,517.18	-1,870.62	3,085.09	0.00	0.00	0.00
8,800.00	89.75	313.027	5,333.72	2,585.41	-1,943.72	3,185.09	0.00	0.00	0.00
8,900.00	89.75	313.027	5,334.15	2,653.65	-1,943.72	3,285.09	0.00	0.00	0.00
9,000.00	89.75	313.027	5,334.58	2,721.88	-2,010.02	3,385.09	0.00	0.00	0.00
9,100.00	89.75	313.027	5,335.01	2,790.12	-2,163.02	3,485.09	0.00	0.00	0.00
9,200.00	89.75	313.027	5,335.44	2,858.35	-2,236.13	3,585.08	0.00	0.00	0.00



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Design: rev0

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

Grid

sign.	Tevo								
lanned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,300.00	89.75	313.027	5,335.87	2,926.58	-2,309.23	3,685.08	0.00	0.00	0.00
9,400.00	89.75	313.027	5,336.30	2,994.82	-2,382.33	3,785.08	0.00	0.00	0.00
9,500.00	89.75	313.027	5,336.73	3,063.05	-2,455.43	3,885.08	0.00	0.00	0.00
9,600.00	89.75	313.027	5,337.16	3,131.29	-2,528.53	3,985.08	0.00	0.00	0.00
9,700.00							0.00		
9,700.00	89.75	313.027	5,337.60	3,199.52	-2,601.64	4,085.08	0.00	0.00	0.00
9,800.00	89.75	313.027	5,338.03	3,267.76	-2,674.74	4,185.08	0.00	0.00	0.00
9,900.00	89.75	313.027	5,338.46	3,335.99	-2,747.84	4,285.08	0.00	0.00	0.00
10,000.00	89.75	313.027	5,338.89	3,404.22	-2,820.94	4,385.08	0.00	0.00	0.00
10,100.00	89.75	313.027	5,339.32	3,472.46	-2,894.04	4,485.08	0.00	0.00	0.00
10,200.00	89.75	313.027	5,339.75	3,540.69	-2,967.15	4,585.07	0.00	0.00	0.00
10,200.00	05.73	313.027		3,340.03	-2,307.13	4,303.07			
10,300.00	89.75	313.027	5,340.18	3,608.93	-3,040.25	4,685.07	0.00	0.00	0.00
10,400.00	89.75	313.027	5,340.61	3,677.16	-3,113.35	4,785.07	0.00	0.00	0.00
10,500.00	89.75	313.027	5,341.04	3,745.40	-3,186.45	4,885.07	0.00	0.00	0.00
10,600.00	89.75	313.027	5,341.47	3,813.63	-3,259.55	4,985.07	0.00	0.00	0.00
10,700.00	89.75	313.027	5,341.90	3,881.86	-3,332.65	5,085.07	0.00	0.00	0.00
10,800.00	89.75	313.027	5,342.33	3,950.10	-3,405.76	5,185.07	0.00	0.00	0.00
10,900.00	89.75	313.027	5,342.76	4,018.33	-3,478.86	5,285.07	0.00	0.00	0.00
11,000.00	89.75	313.027	5,343.19	4,086.57	-3,551.96	5,385.07	0.00	0.00	0.00
11,100.00	89.75	313.027	5,343.63	4,154.80	-3,625.06	5,485.07	0.00	0.00	0.00
11,200.00	89.75	313.027	5,344.06	4,223.04	-3,698.16	5,585.07	0.00	0.00	0.00
11,300.00	89.75	313.027	5,344.49	4,291.27	-3,771.27	5,685.06	0.00	0.00	0.00
11,400.00	89.75	313.027	5,344.92	4,359.50	-3,844.37	5,785.06	0.00	0.00	0.00
11,500.00	89.75	313.027	5,345.35	4,427.74	-3,917.47	5,885.06	0.00	0.00	0.00
11,600.00	89.75	313.027	5,345.78	4,495.97	-3,990.57	5,985.06	0.00	0.00	0.00
11,700.00	89.75	313.027	5,346.21	4,564.21	-4,063.67	6,085.06	0.00	0.00	0.00
11,800.00	89.75	313.027	5,346.64	4,632.44	-4,136.78	6,185.06	0.00	0.00	0.00
11,900.00	89.75	313.027	5,347.07	4,700.68	-4,209.88	6,285.06	0.00	0.00	0.00
12,000.00	89.75	313.027	5,347.50	4,768.91	-4,282.98	6,385.06	0.00	0.00	0.00
12,100.00	89.75	313.027	5,347.93	4,837.14	-4,356.08	6,485.06	0.00	0.00	0.00
12,200.00	89.75	313.027	5,348.36	4,905.38	-4,429.18	6,585.06	0.00	0.00	0.00
40 000 00	00.75	242.007	F 240 70	4.070.04	4.500.00	0.005.00	0.00	0.00	0.00
12,300.00	89.75	313.027	5,348.79	4,973.61	-4,502.29	6,685.06	0.00	0.00	0.00
12,400.00	89.75	313.027	5,349.22	5,041.85	-4,575.39	6,785.05	0.00	0.00	0.00
12,500.00	89.75	313.027	5,349.65	5,110.08	-4,648.49	6,885.05	0.00	0.00	0.00
12,600.00	89.75	313.027	5,350.09	5,178.32	-4,721.59	6,985.05	0.00	0.00	0.00
12,700.00	89.75	313.027	5,350.52	5,246.55	-4,794.69	7,085.05	0.00	0.00	0.00
12,800.00	89.75	313.027	5,350.95	5,314.78	-4,867.80	7,185.05	0.00	0.00	0.00
	89.75	313.027	5,350.95	5,383.02		7,185.05	0.00	0.00	0.00
12,900.00					-4,940.90				
13,000.00	89.75	313.027	5,351.81	5,451.25	-5,014.00	7,385.05	0.00	0.00	0.00
13,100.00	89.75	313.027	5,352.24	5,519.49	-5,087.10	7,485.05	0.00	0.00	0.00
13,200.00	89.75	313.027	5,352.67	5,587.72	-5,160.20	7,585.05	0.00	0.00	0.00
13,300.00	89.75	313.027	5,353.10	5,655.96	-5,233.31	7,685.05	0.00	0.00	0.00
13,400.00	89.75	313.027	5,353.53	5,724.19	-5,306.41	7,785.05	0.00	0.00	0.00
13,500.00	89.75	313.027	5,353.96	5,792.42	-5,379.51	7,785.05	0.00	0.00	0.00
13,600.00	89.75	313.027	5,354.39	5,860.66	-5,452.61	7,985.04	0.00	0.00	0.00
13,700.00	89.75	313.027	5,354.82	5,928.89	-5,525.71	8,085.04	0.00	0.00	0.00
13,800.00	89.75	313.027	5,355.25	5,997.13	-5,598.82	8,185.04	0.00	0.00	0.00
13,900.00	89.75	313.027	5,355.68	6,065.36	-5,671.92	8,285.04	0.00	0.00	0.00
14,000.00	89.75	313.027	5,356.12	6,133.59	-5,745.02	8,385.04	0.00	0.00	0.00
14,100.00		313.027	And the same of th						
	89.75		5,356.55	6,201.83	-5,818.12	8,485.04	0.00	0.00	0.00
14,200.00	89.75	313.027	5,356.98	6,270.06	-5,891.22	8,585.04	0.00	0.00	0.00
14,300.00	89.75	313.027	5,357.41	6,338.30	-5,964.33	8,685.04	0.00	0.00	0.00
14,400.00	89.75	313.027	5,357.84	6,406.53	-6,037.43	8,785.04	0.00	0.00	0.00
14,500.00	89.75	313.027	5,358.27	6,474.77	-6,110.53	8,885.04	0.00	0.00	0.00
14,600.00	89.75	313.027	5,358.70	6,543.00	-6,183.63	8,985.03	0.00	0.00	0.00
14,000.00	09.75	313.027	3,330.70	0,545.00	-0,103.03	0,505.05	0.00	0.00	0.00



Database: DT_Mar1724_v17
Company: Enduring Resources LLC

 Project:
 San Juan County, New Mexico NAD83 NM W

 Site:
 Nageezi Unit (207, 209, 211, 623 & 626)

Well: Nageezi Unit 209H
Wellbore: Original Hole
Design: rev0

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

Grid

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
14,700.00	89.75	313.027	5,359.13	6,611.23	-6,256.73	9,085.03	0.00	0.00	0.00
14,800.00	89.75	313.027	5,359.56	6,679.47	-6,329.84	9,185.03	0.00	0.00	0.00
14,900.00	89.75	313.027	5,359.99	6,747.70	-6,402.94	9,285.03	0.00	0.00	0.00
15,000.00	89.75	313.027	5,360.42	6,815.94	-6,476.04	9,385.03	0.00	0.00	0.00
15,100.00	89.75	313.027	5,360.85	6,884.17	-6,549.14	9,485.03	0.00	0.00	0.00
15,200.00	89.75	313.027	5,361.28	6,952.41	-6,622.24	9,585.03	0.00	0.00	0.00
15,300.00	89.75	313.027	5,361.71	7,020.64	-6,695.35	9,685.03	0.00	0.00	0.00
15,400.00	89.75	313.027	5,362.14	7,088.87	-6,768.45	9,785.03	0.00	0.00	0.00
15,500.00	89.75	313.027	5,362.58	7,157.11	-6,841.55	9,885.03	0.00	0.00	0.00
15,598.57	89.75	313.027	5,363.00	7,224.37	-6,913.61	9,983.60	0.00	0.00	0.00

Casing Points					
	Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
	350.00	350.00	9-5/8" Surface Casing	9-5/8	12-1/4
	5,638.34	5,311.82	7" Intermediate Casing	7	8-1/2

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
835.00	835.00	Ojo Alamo		0.25	313.030
963.00	963.00	Kirtland		0.25	313.030
1,240.00	1,240.00	Fruitland		0.25	313.030
1,583.26	1,582.98	Pictured Cliffs		0.25	313.030
1,701.18	1,699.94	Lewis		0.25	313.030
1,991.69	1,982.76	Chacra_A		0.25	313.030
3,107.47	3,058.96	Cliff House_Basal		0.25	313.030
3,138.55	3,088.93	Menefee		0.25	313.030
4,122.76	4,038.23	Point Lookout		0.25	313.030
4,327.51	4,238.11	Mancos		0.25	313.030
4,698.81	4,608.04	MNCS_A		0.25	313.030
4,778.81	4,688.04	MNCS_B		0.25	313.030
4,881.86	4,791.05	MNCS_C		0.25	313.030
4,924.16	4,833.07	MNCS_Cms		0.25	313.030
5,045.45	4,950.20	MNCS_D		0.25	313.030
5,181.37	5,070.47	MNCS_E		0.25	313.030
5,268.87	5,138.71	MNCS_F		0.25	313.030
5,383.45	5,214.09	MNCS_G		0.25	313.030
5,482.75	5,264.46	MNCS_H		0.25	313.030
5,584.03	5,299.87	MNCS_I		0.25	313.030



Database: DT_Mar1724_v17
Company: Enduring Resources LLC

Project: San Juan County, New Mexico NAD83 NM W

Site: Nageezi Unit (207, 209, 211, 623 & 626)

Well: Nageezi Unit 209H
Wellbore: Original Hole
Design: rev0

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft

RKB=6805+25 @ 6830.00ft

Plan Annotations					
Measured	Vertical	Local Coordinates			
Depth	Depth	+N/-S	+E/-W		
(ft)	(ft)	(ft)	(ft)	Comment	
1,400.00	1,400.00	0.00	0.00	KOP Begin 3°/100' build	
1,910.22	1,904.17	9.90	67.02	Begin 15.31° tangent	
4,128.12	4,043.40	95.44	646.23	Begin 3°/100' drop	
4,638.34	4,547.57	105.34	713.25	Begin vertical hold	
4,838.34	4,747.57	105.34	713.25	Begin 10°/100' build	
5,538.34	5,285.97	362.59	437.67	POE @ 5538.34 MD 5285.97 TVD	
5,735.87	5,320.52	494.63	296.22	Begin 89.75° lateral	
15,598.57	5,363.00	7,224.37	-6,913.61	PBHL @ 15598.57 MD 5363.00 TVD	



Site:

Planning Report - Geographic

DT Mar1724 v17 Database: Company: Enduring Resources LLC

Project: San Juan County, New Mexico NAD83 NM W Nageezi Unit (207, 209, 211, 623 & 626)

Well: Nageezi Unit 209H Wellbore: Original Hole Design: rev0

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

Minimum Curvature

Project San Juan County, New Mexico NAD83 NM W

US State Plane 1983 Map System: North American Datum 1983 Geo Datum: Map Zone: New Mexico Western Zone

Mean Sea Level System Datum:

Site Nageezi Unit (207, 209, 211, 623 & 626)

1,920,927.26 usft Northing: 36.27916800 Site Position: Latitude: 2,748,038.68 usft Easting: -107.74869300 Lat/Long From: Longitude:

0.00 ft 13-3/16 ' **Position Uncertainty:** Slot Radius:

Well Nageezi Unit 209H, Surf loc: 476 FSL 345 FWL Section 25-T24N-R09W

Well Position +N/-S 0.00 ft Northing: 1,920,910.10 usft Latitude: 36.27912100

+E/-W 0.00 ft Easting: 2,747,980.92 usft Longitude: -107.74888900 **Position Uncertainty** 0.00 ft Wellhead Elevation: ft Ground Level: 6,805.00 ft

0.05° **Grid Convergence:**

Original Hole Wellbore

Declination Dip Angle Field Strength Magnetics **Model Name** Sample Date (nT) (°) (°) IGRF2020 2/5/2024 8.53 62.73 49,067.03051851

Design rev0

Audit Notes:

Version: Phase: **PLAN** Tie On Depth: 0.00

+N/-S **Vertical Section:** Depth From (TVD) +E/-W Direction (ft) (ft) (ft) (°) 0.00 0.00 0.00 313.030

Plan Survey Tool Program 4/12/2024

Depth From **Depth To**

Survey (Wellbore) **Tool Name** (ft) (ft) Remarks

0.00 15,598.57 rev0 (Original Hole) MWD

OWSG MWD - Standard



DT_Mar1724_v17 Database: Company:

Enduring Resources LLC

Project: San Juan County, New Mexico NAD83 NM W Site: Nageezi Unit (207, 209, 211, 623 & 626)

Nageezi Unit 209H Well: Original Hole Wellbore:

Design: rev0 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

an Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,400.00	0.00	0.000	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,910.22	15.31	81.599	1,904.17	9.90	67.02	3.00	3.00	0.00	81.60	
4,128.12	15.31	81.599	4,043.40	95.44	646.23	0.00	0.00	0.00	0.00	
4,638.34	0.00	0.005	4,547.57	105.34	713.25	3.00	-3.00	0.00	180.00	
4,838.34	0.00	0.005	4,747.57	105.34	713.25	0.00	0.00	0.00	0.00	
5,538.34	70.00	313.030	5,285.97	362.59	437.67	10.00	10.00	0.00	313.03	
5,735.87	89.75	313.027	5,320.52	494.63	296.22	10.00	10.00	0.00	-0.01	
15,598.57	89.75	313.027	5,363.00	7,224.37	-6,913.61	0.00	0.00	0.00	0.00	Nageezi 209H BHI



Database: DT_Mar1724_v17
Company: Enduring Resources LLC

Project: San Juan County, New Mexico NAD83 NM W

Site: Nageezi Unit (207, 209, 211, 623 & 626)

Well: Nageezi Unit 209H
Wellbore: Original Hole
Design: rev0

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

Grid

ned Survey									
leasured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.000	0.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.748889
100.00	0.00	0.000	100.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.748889
200.00	0.00	0.000	200.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.748889
300.00	0.00	0.000	300.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.748889
350.00	0.00	0.000	350.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.748889
	rface Casing	0.000	330.00	0.00	0.00	1,320,310.10	2,747,300.92	30.27312100	-107.740008
400.00	0.00	0.000	400.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.748889
500.00	0.00	0.000	500.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.748889
600.00	0.00	0.000	600.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.74888
700.00	0.00	0.000	700.00	0.00	0.00		2,747,980.92	36.27912100	-107.74888
800.00		0.000	800.00	0.00	0.00	1,920,910.10			
835.00	0.00					1,920,910.10	2,747,980.92	36.27912100	-107.74888
	0.00	0.000	835.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.74888
Ojo Alam		0.000	000.00	0.00	0.00	1 000 040 40	2 747 000 00	26 07040400	407 74000
900.00	0.00	0.000	900.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.74888
963.00	0.00	0.000	963.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.74888
Kirtland	1,200 (2019)			1986 1 0 M 1 1 M	11 <u>ma</u> 11 main ann	4 000 010			
1,000.00	0.00	0.000	1,000.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.74888
1,100.00	0.00	0.000	1,100.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.74888
1,200.00	0.00	0.000	1,200.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.74888
1,240.00	0.00	0.000	1,240.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.74888
Fruitland									
1,300.00	0.00	0.000	1,300.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.74888
1,400.00	0.00	0.000	1,400.00	0.00	0.00	1,920,910.10	2,747,980.92	36.27912100	-107.74888
KOP Beg	jin 3°/100' bui	ld							
1,500.00	3.00	81.599	1,499.95	0.38	2.59	1,920,910.49	2,747,983.51	36.27912204	-107.74888
1,583.26	5.50	81.599	1,582.98	1.28	8.69	1,920,911.39	2,747,989.62	36.27912451	-107.74885
Pictured	Cliffs								
1,600.00	6.00	81.599	1,599.63	1.53	10.35	1,920,911.63	2,747,991.27	36.27912517	-107.74885
1,700.00	9.00	81.599	1,698.77	3.44	23.26	1,920,913.54	2,748,004.19	36.27913038	-107.74881
1,701.18	9.04	81.599	1,699.94	3.46	23.44	1,920,913.57	2,748,004.37	36.27913046	-107.74880
Lewis									
1,800.00	12.00	81.599	1,797.08	6.10	41.29	1,920,916.20	2,748,022.21	36.27913765	-107.74874
1,900.00	15.00	81.599	1,894.31	9.51	64.38	1,920,919.61	2,748,045.30	36.27914697	-107.74867
1,910.22	15.31	81.599	1,904.17	9.90	67.02	1,920,920.00	2,748,047.95	36.27914803	-107.74866
Begin 15	.31° tangent								
1,991.69	15.31	81.599	1,982.76	13.04	88.30	1,920,923.15	2,748,069.22	36.27915661	-107.74858
Chacra /	Δ								
2.000.00	15.31	81.599	1,990.77	13.36	90.47	1.920.923.47	2,748,071.39	36.27915749	-107.74858
2,100.00	15.31	81.599	2,087.22	17.22	116.58	1,920,927.32	2,748,097.51	36.27916802	-107.74849
2,200.00	15.31	81.599	2,183.67	21.08	142.70	1,920,931.18	2,748,123.62	36.27917855	-107.74840
2,300.00	15.31	81.599	2,280.13	24.93	168.81	1,920,935.04	2,748,149.74	36.27918908	-107.74831
2,400.00	15.31	81.599	2,376.58	28.79	194.93	1,920,938.89	2,748,175.85	36.27919962	-107.74822
2,500.00	15.31	81.599	2,473.03	32.65	221.04	1,920,942.75	2,748,201.97	36.27921015	-107.74813
2,600.00	15.31	81.599	2,569.48	36.50	247.16	1,920,946.61	2,748,228.08	36.27922068	-107.74805
2,700.00	15.31	81.599	2,665.94	40.36	273.27	1,920,950.46	2,748,254.20	36.27923121	-107.74796
2,800.00	15.31	81.599	2,762.39	44.22	299.39	1,920,954.32	2,748,280.31	36.27924174	-107.74787
2,900.00	15.31	81.599	2,858.84	48.07	325.50	1,920,958.18	2,748,306.43	36.27925228	-107.74778
3,000.00	15.31	81.599	2,955.29	51.93	351.62	1,920,962.04			-107.74769
3,100.00	15.31	81.599	3,051.75	55.79	377.73	1,920,965.89	2,748,332.54 2,748,358.66	36.27926281 36.27927334	-107.74760
3,100.00	15.31	81.599		56.08	377.73				-107.74760
		61.599	3,058.96	30.00	379.09	1,920,966.18	2,748,360.61	36.27927413	-107.747600
	se_Basal	04 500	2 000 00	E7 07	207.00	1 000 067 00	2 740 260 72	26 27027740	407 74757
3,138.55	15.31	81.599	3,088.93	57.27	387.80	1,920,967.38	2,748,368.73	36.27927740	-107.747573



Database: DT_Mar1724_v17
Company: Enduring Resources LLC

Project: San Juan County, New Mexico NAD83 NM W Site: Nageezi Unit (207, 209, 211, 623 & 626)

Well: Nageezi Unit 209H
Wellbore: Original Hole
Design: rev0

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

Grid

Plann	ed Survey									
100000	easured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
	3,200.00	15.31	81.599	3,148.20	59.64	403.85	1,920,969.75	2,748,384.77	36.27928387	-107.74751865
	3,300.00	15.31	81.599	3,244.65	63.50	429.96	1,920,973.61	2,748,410.89	36.27929440	-107.74743003
	3,400.00	15.31	81.599	3,341.11	67.36	456.08	1,920,977.46	2,748,437.00	36.27930494	-107.74734142
	3,500.00	15.31	81.599	3,437.56	71.22	482.19	1,920,981.32	2,748,463.12	36.27931547	-107.74725280
	3,600.00	15.31	81.599	3,534.01	75.07	508.31	1,920,985.18	2,748,489.23	36.27932600	-107.74716419
	3,700.00	15.31	81.599	3,630.46	78.93	534.42	1,920,989.03	2,748,515.35	36.27933653	-107.74707557
	3,800.00	15.31	81.599	3,726.92	82.79	560.54	1,920,992.89	2,748,541.46	36.27934706	-107.74698696
	3,900.00	15.31	81.599	3,823.37	86.64	586.65	1,920,996.75	2,748,567.58	36.27935759	-107.74689834
	4,000.00	15.31	81.599	3,919.82	90.50	612.77	1,921,000.60	2,748,593.69	36.27936812	-107.74680973
	4,100.00	15.31	81.599	4,016.27	94.36	638.88	1,921,004.46	2,748,619.81	36.27937865	-107.74672111
	4,122.76	15.31	81.599	4,038.23	95.23	644.83	1,921,005.34	2,748,625.75	36.27938105	-107.74670095
	Point Loc		91 500	4 042 40	0E 44	646.22	1 021 005 55	2 749 627 45	26 27020162	107 74660630
	4,128.12	15.31	81.599	4,043.40	95.44	646.23	1,921,005.55	2,748,627.15	36.27938162	-107.74669620
	Begin 3°/ 4,200.00	13.15	81.599	4,113.07	98.02	663.71	1,921,008.13	2,748,644.63	36.27938866	-107.74663689
	4,300.00	10.15	81.599	4,113.07	100.97	683.68	1,921,008.13	2,748,664.60	36.27939672	-107.74656911
	4,327.51	9.32	81.599	4,238.11	101.65	688.28	1,921,011.76	2,748,669.21	36.27939857	-107.74655350
	Mancos	3.52	01.000	4,250.11	101.00	000.20	1,321,011.70	2,740,000.21	30.27303037	-107.74000000
	4,400.00	7.15	81.599	4,309.85	103.17	698.56	1,921,013.27	2,748,679.48	36.27940272	-107.74651863
	4,500.00	4.15	81.599	4,409.35	104.61	708.30	1,921,014.71	2,748,689.22	36.27940664	-107.74648559
	4,600.00	1.15	81.599	4,509.23	105.28	712.87	1,921,015.39	2,748,693.79	36.27940849	-107.74647007
	4,638.34	0.00	0.005	4,547.57	105.34	713.25	1,921,015.44	2,748,694.17	36.27940864	-107.74646878
		rtical hold		3892000 P200						
	4,698.81	0.00	0.000	4,608.04	105.34	713.25	1,921,015.44	2,748,694.17	36.27940864	-107.74646878
	MNCS A									
	4,700.00	0.00	0.000	4,609.23	105.34	713.25	1,921,015.44	2,748,694.17	36.27940864	-107.74646878
	4,778.81	0.00	0.000	4,688.04	105.34	713.25	1,921,015.44	2,748,694.17	36.27940864	-107.74646878
	MNCS_B									
	4,800.00	0.00	0.000	4,709.23	105.34	713.25	1,921,015.44	2,748,694.17	36.27940864	-107.74646878
	4,838.34	0.00	0.000	4,747.57	105.34	713.25	1,921,015.44	2,748,694.17	36.27940864	-107.74646878
	Begin 10	°/100' build								
	4,850.00	1.17	313.030	4,759.23	105.42	713.16	1,921,015.53	2,748,694.09	36.27940886	-107.74646907
	4,881.86	4.35	313.030	4,791.05	106.47	712.04	1,921,016.57	2,748,692.97	36.27941174	-107.74647287
	MNCS_C		Section and Comments	to an composition agreement and a		Valley Mr. (Margor)	transition and a realizable contraction	organi naziva nga nagasa nga organizan	manuscri anazoran con a con acción	
	4,900.00	6.17	313.030	4,809.11	107.60	710.83	1,921,017.71	2,748,691.75	36.27941486	-107.74647699
	4,924.16	8.58	313.030	4,833.07	109.72	708.56	1,921,019.82	2,748,689.48	36.27942068	-107.74648467
	MNCS_C		040.000	4.050.50	440.74	705.00	4 004 000 05	0.740.000.04	00 070 40000	407 74040505
	4,950.00 5,000.00	11.17	313.030	4,858.52	112.74	705.32	1,921,022.85	2,748,686.24	36.27942899	-107.74649565
	5,045.45	16.17 20.71	313.030 313.030	4,907.09 4,950.20	120.80 130.61	696.69 686.18	1,921,030.90 1,921,040.71	2,748,677.61 2,748,667.11	36.27945115 36.27947812	-107.74652492 -107.74656053
	323.6V23031405232320	20.71	313.030	4,950.20	130.61	000.10	1,921,040.71	2,740,007.11	30.27947612	-107.74030033
	MNCS_D 5,050.00	21.17	313.030	4,954.45	131.72	685.00	1,921,041.82	2,748,665.92	36.27948117	-107.74656456
	5,100.00	26.17	313.030	5,000.23	145.41	670.33	1,921,055.51	2,748,651.25	36.27951881	-107.74661428
	5,150.00	31.17	313.030	5,044.09	161.77	652.80	1,921,071.87	2,748,633.72	36.27956380	-107.74667370
	5,181.37	34.30	313.030	5,070.47	173.34	640.40	1,921,083.45	2,748,621.32	36.27959563	-107.74671573
	MNCS_E			- Jahrenger			10.7			
	5,200.00	36.17	313.030	5,085.69	180.68	632.55	1,921,090.78	2,748,613.47	36.27961580	-107.74674236
	5,250.00	41.17	313.030	5,124.72	201.99	609.72	1,921,112.09	2,748,590.64	36.27967439	-107.74681975
	5,268.87	43.05	313.030	5,138.71	210.62	600.47	1,921,120.72	2,748,581.39	36.27969813	-107.74685110
	MNCS_F									
	5,300.00	46.17	313.030	5,160.87	225.54	584.49	1,921,135.64	2,748,565.41	36.27973915	-107.74690527
	5,350.00	51.17	313.030	5,193.88	251.15	557.05	1,921,161.25	2,748,537.98	36.27980957	-107.74699828



Database: DT_Mar1724_v17
Company: Enduring Resources LLC

Project: San Juan County, New Mexico NAD83 NM W

Site: Nageezi Unit (207, 209, 211, 623 & 626)

Well: Nageezi Unit 209H
Wellbore: Original Hole
Design: rev0

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

Grid

ned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,383.45	54.51	313.030	5,214.09	269.34	537.57	1,921,179.44	2,748,518.49	36.27985958	-107.74706
MNCS_G									
5,400.00	56.17	313.030	5,223.50	278.62	527.62	1,921,188.73	2,748,508.54	36.27988512	-107.74709
5,450.00	61.17	313.030	5,249.49	307.76	496.41	1,921,217.86	2,748,477.33	36.27996523	-107.74720
5,482.75	64.44	313.030	5,264.46	327.63	475.12	1,921,237.74	2,748,456.04	36.28001988	-107.74727
MNCS_H									
5,500.00	66.17	313.030	5,271.67	338.33	463.66	1,921,248.43	2,748,444.59	36.28004928	-107.74731
5,538.34	70.00	313.030	5,285.97	362.59	437.67	1,921,272.70	2,748,418.59	36.28011601	-107.74740
POE @ 5	538.34 MD 52	85.97 TVD							
5,550.00	71.17	313.030	5,289.85	370.10	429.63	1,921,280.20	2,748,410.55	36.28013664	-107.74743
5,584.03	74.57	313.029	5,299.87	392.29	405.86	1,921,302.39	2,748,386.79	36.28019765	-107.74751
MNCS_I									
5,600.00	76.17	313.029	5,303.91	402.83	394.57	1,921,312.93	2,748,375.49	36.28022664	-107.74754
5,638.34	80.00	313.029	5,311.82	428.42	367.15	1,921,338.53	2,748,348.07	36.28029702	-107.74764
7" Interm	ediate Casin	g							
5,650.00	81.17	313.029	5,313.73	436.27	358.74	1,921,346.38	2,748,339.66	36.28031860	-107.74767
5,700.00	86.17	313.028	5,319.25	470.17	322.42	1,921,380.27	2,748,303.35	36.28041181	-107.74779
5,735.87	89.75	313.027	5,320.52	494.63	296.22	1,921,404.73	2,748,277.14	36.28047906	-107.74788
Begin 89	.75° lateral								
5,800.00	89.75	313.027	5,320.80	538.39	249.34	1,921,448.49	2,748,230.27	36.28059938	-107.74804
5,900.00	89.75	313.027	5,321.23	606.62	176.24	1,921,516.72	2,748,157.16	36.28078700	-107.74828
6,000.00	89.75	313.027	5,321.66	674.85	103.14	1,921,584.96	2,748,084.06	36.28097462	-107.74853
6,100.00	89.75	313.027	5,322.09	743.09	30.04	1,921,653.19	2,748,010.96	36.28116223	-107.74878
6,200.00	89.75	313.027	5,322.52	811.32	-43.07	1,921,721.43	2,747,937.86	36.28134985	-107.7490
6,300.00	89.75	313.027	5,322.95	879.56	-116.17	1,921,789.66	2,747,864.76	36.28153747	-107.74928
6,400.00	89.75	313.027	5,323.38	947.79	-189.27	1,921,857.89	2,747,791.66	36.28172509	-107.74952
6,500.00	89.75	313.027	5,323.81	1,016.03	-262.37	1,921,926.13	2,747,718.55	36.28191271	-107.74977
6,600.00	89.75	313.027	5,324.24	1,084.26	-335.47	1,921,994.36	2,747,645.45	36.28210032	-107.75002
6,700.00	89.75	313.027	5,324.67	1,152.49	-408.58	1,922,062.60	2,747,572.35	36.28228794	-107.75027
6,800.00	89.75	313.027	5,325.11	1,220.73	-481.68	1,922,130.83	2,747,499.25	36.28247555	-107.7505
6,900.00	89.75	313.027	5,325.54	1,288.96	-554.78	1,922,199.06	2,747,426.15	36.28266317	-107.75076
7,000.00	89.75	313.027	5,325.97	1,357.20	-627.88	1,922,267.30	2,747,353.04	36.28285078	-107.7510
7,100.00	89.75	313.027	5,326.40	1,425.43	-700.98	1,922,335.53	2,747,279.94	36.28303840	-107.75126
7,200.00	89.75	313.027	5,326.83	1,493.67	-774.09	1,922,403.77	2,747,206.84	36.28322601	-107.7515
7,300.00	89.75	313.027	5,327.26	1,561.90	-847.19	1,922,472.00	2,747,133.74	36.28341362	-107.7517
7,400.00	89.75	313.027	5,327.69	1,630.13	-920.29	1,922,540.23	2,747,060.64	36.28360123	-107.75200
7,500.00	89.75	313.027	5,328.12	1,698.37	-993.39	1,922,608.47	2,746,987.54	36.28378885	-107.75225
7,600.00	89.75	313.027	5,328.55	1,766.60	-1,066.49	1,922,676.70	2,746,914.43	36.28397646	-107.75250
7,700.00	89.75	313.027	5,328.98	1,834.84	-1,139.60	1,922,744.94	2,746,841.33	36.28416407	-107.7527
7,800.00	89.75	313.027	5,329.41	1,903.07	-1,212.70	1,922,813.17	2,746,768.23	36.28435168	-107.75299
7,900.00	89.75	313.027	5,329.84	1,971.30	-1,285.80	1,922,881.41	2,746,695.13	36.28453929	-107.75324
8,000.00	89.75	313.027	5,330.27	2,039.54	-1,358.90	1,922,949.64	2,746,622.03	36.28472690	-107.75349
8,100.00	89.75	313.027	5,330.70	2,107.77	-1,432.00	1,923,017.87	2,746,548.92	36.28491451	-107.75374
8,200.00	89.75	313.027	5,331.14	2,176.01	-1,505.11	1,923,086.11	2,746,475.82	36.28510211	-107.75398
8,300.00	89.75	313.027	5,331.57	2,244.24	-1,578.21	1,923,154.34	2,746,402.72	36.28528972	-107.75423
8,400.00	89.75	313.027	5,332.00	2,312.48	-1,651.31	1,923,222.58	2,746,329.62	36.28547733	-107.75448
8,500.00	89.75	313.027	5,332.43	2,380.71	-1,724.41	1,923,290.81	2,746,256.52	36.28566494	-107.75473
8,600.00	89.75	313.027	5,332.86	2,448.94	-1,797.51	1,923,359.04	2,746,183.41	36.28585254	-107.75498
8,700.00	89.75	313.027	5,333.29	2,517.18	-1,870.62	1,923,427.28	2,746,110.31	36.28604015	-107.75522
8,800.00	89.75	313.027	5,333.72	2,585.41	-1,943.72	1,923,495.51	2,746,037.21	36.28622775	-107.75547
8,900.00	89.75	313.027	5,334.15	2,653.65	-2,016.82	1,923,563.75	2,745,964.11	36.28641536	-107.75572
9,000.00	89.75	313.027	5,334.58	2,721.88	-2,089.92	1,923,631.98	2,745,891.01	36.28660296	-107.75597
9,100.00	89.75	313.027	5,335.01	2,790.12	-2,163.02	1,923,700.22	2,745,817.91	36.28679056	-107.75622
9,200.00	89.75	313.027	5,335.44	2,858.35	-2,236.13	1,923,768.45	2,745,744.80	36.28697817	-107.75646



Database: DT_Mar1724_v17
Company: Enduring Resources LLC

Project: San Juan County, New Mexico NAD83 NM W

Site: Nageezi Unit (207, 209, 211, 623 & 626)

Well: Nageezi Unit 209H
Wellbore: Original Hole
Design: rev0

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

Grid

	JULIES II I JOSEPH COM								
Planned Survey	,								
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
9,300.00	89.75	313.027	5,335.87	2,926.58	-2,309.23	1,923,836.68	2,745,671.70	36.28716577	-107.75671588
9,400.00	89.75	313.027	5,336.30	2,994.82	-2,382.33	1,923,904.92	2,745,598.60	36.28735337	-107.75696374
9,500.00	89.75	313.027	5,336.73	3,063.05	-2,455.43	1,923,973.15	2,745,525.50	36.28754097	-107.75721160
9,600.00	89.75	313.027	5,337.16	3,131.29	-2,528.53	1,924,041.39	2,745,452.40	36.28772857	-107.75745947
9,700.00	89.75	313.027	5,337.60	3,199.52	-2,601.64	1,924,109.62	2,745,379.29	36.28791617	-107.75770733
9,800.00	89.75	313.027	5,338.03	3,267.76	-2,674.74	1,924,177.85	2,745,306.19	36.28810377	-107.75795520
9,900.00	89.75	313.027	5,338.46	3,335.99	-2,747.84	1,924,246.09	2,745,233.09	36.28829137	-107.75820307
10,000.00	89.75	313.027	5,338.89	3,404.22	-2,820.94	1,924,314.32	2,745,159.99	36.28847897	-107.75845094
10,100.00	89.75	313.027	5,339.32	3,472.46	-2,894.04	1,924,382.56	2,745,086.89	36.28866657	-107.75869881
10,200.00	89.75	313.027	5,339.75	3,540.69	-2,967.15	1,924,450.79	2,745,013.79	36.28885417	-107.75894668
10,300.00	89.75	313.027	5,340.18	3,608.93	-3,040.25	1,924,519.02	2,744,940.68	36.28904177	-107.75919456
10,400.00	89.75	313.027	5,340.61	3,677.16	-3,113.35	1,924,587.26	2,744,867.58	36.28922936	-107.75944243
10,500.00	89.75	313.027	5,341.04	3,745.40	-3,1186.45	1,924,655.49	2,744,794.48	36.28941696	-107.75969031
10,600.00	89.75	313.027	5,341.47	3,813.63	-3,259.55	1,924,723.73	2,744,721.38	36.28960455	-107.75993818
10,700.00	89.75	313.027	5,341.90	3,881.86	-3,332.65	1,924,791.96	2,744,648.28	36.28979215	-107.76018606
10,800.00	89.75	313.027	5,342.33	3,950.10	-3,405.76	1,924,860.20	2,744,575.17	36.28997974	-107.76043394
10,900.00	89.75	313.027	5,342.76	4,018.33	-3,403.76	1,924,928.43	2,744,502.07	36.29016734	-107.76068182
11,000.00	89.75	313.027	5,343.19	4,016.53	-3,551.96	1,924,996.66	2,744,428.97	36.29035493	-107.76092970
11,100.00	89.75	313.027	5,343.63	4,154.80	-3,625.06	1,925,064.90	2,744,355.87	36.29054253	-107.76117759
11,200.00				11111					
	89.75	313.027	5,344.06	4,223.04	-3,698.16	1,925,133.13	2,744,282.77	36.29073012	-107.76142547
11,300.00	89.75	313.027	5,344.49	4,291.27	-3,771.27	1,925,201.37	2,744,209.67	36.29091771	-107.76167336
11,400.00	89.75	313.027	5,344.92	4,359.50	-3,844.37	1,925,269.60	2,744,136.56	36.29110530	-107.76192124
11,500.00	89.75	313.027	5,345.35	4,427.74	-3,917.47	1,925,337.83	2,744,063.46	36.29129289	-107.76216913
11,600.00	89.75	313.027	5,345.78	4,495.97	-3,990.57	1,925,406.07	2,743,990.36	36.29148048	-107.76241702
11,700.00	89.75	313.027	5,346.21	4,564.21	-4,063.67	1,925,474.30	2,743,917.26	36.29166807	-107.76266491
11,800.00	89.75	313.027	5,346.64	4,632.44	-4,136.78	1,925,542.54	2,743,844.16	36.29185566	-107.76291280
11,900.00	89.75	313.027	5,347.07	4,700.68	-4,209.88	1,925,610.77	2,743,771.05	36.29204325	-107.76316069
12,000.00	89.75	313.027	5,347.50	4,768.91	-4,282.98	1,925,679.00	2,743,697.95	36.29223084	-107.76340859
12,100.00	89.75	313.027	5,347.93	4,837.14	-4,356.08	1,925,747.24	2,743,624.85	36.29241843	-107.76365648
12,200.00	89.75	313.027	5,348.36	4,905.38	-4,429.18	1,925,815.47	2,743,551.75	36.29260602	-107.76390438
12,300.00	89.75	313.027	5,348.79	4,973.61	-4,502.29	1,925,883.71	2,743,478.65	36.29279360	-107.76415227
12,400.00	89.75	313.027	5,349.22	5,041.85	-4,575.39	1,925,951.94	2,743,405.55	36.29298119	-107.76440017
12,500.00	89.75	313.027	5,349.65	5,110.08	-4,648.49	1,926,020.18	2,743,332.44	36.29316878	-107.76464807
12,600.00	89.75	313.027	5,350.09	5,178.32	-4,721.59	1,926,088.41	2,743,259.34	36.29335636	-107.76489597
12,700.00	89.75	313.027	5,350.52	5,246.55	-4,794.69	1,926,156.64	2,743,186.24	36.29354395	-107.76514388
12,800.00	89.75	313.027	5,350.95	5,314.78	-4,867.80	1,926,224.88	2,743,113.14	36.29373153	-107.76539178
12,900.00	89.75	313.027	5,351.38	5,383.02	-4,940.90	1,926,293.11	2,743,040.04	36.29391911	-107.76563968
13,000.00	89.75	313.027	5,351.81	5,451.25	-5,014.00	1,926,361.35	2,742,966.93	36.29410670	-107.76588759
13,100.00	89.75	313.027	5,352.24	5,519.49	-5,087.10	1,926,429.58	2,742,893.83	36.29429428	-107.76613549
13,200.00	89.75	313.027	5,352.67	5,587.72	-5,160.20	1,926,497.81	2,742,820.73	36.29448186	-107.76638340
13,300.00	89.75	313.027	5,353.10	5,655.96	-5,233.31	1,926,566.05	2,742,747.63	36.29466944	-107.76663131
13,400.00	89.75	313.027	5,353.53	5,724.19	-5,306.41	1,926,634.28	2,742,674.53	36.29485702	-107.76687922
13,500.00	89.75	313.027	5,353.96	5,792.42	-5,379.51	1,926,702.52	2,742,601.42	36.29504461	-107.76712713
13,600.00	89.75	313.027	5,354.39	5,860.66	-5,452.61	1,926,770.75	2,742,528.32	36.29523219	-107.76737505
13,700.00	89.75	313.027	5,354.82	5,928.89	-5,525.71	1,926,838.98	2,742,455.22	36.29541977	-107.76762296
13,800.00	89.75	313.027	5,355.25	5,997.13	-5,598.82	1,926,907.22	2,742,382.12	36.29560734	-107.76787087
13,900.00	89.75	313.027	5,355.68	6,065.36	-5,671.92	1,926,975.45	2,742,309.02	36.29579492	-107.76811879
14,000.00	89.75	313.027	5,356.12	6,133.59	-5,745.02	1,927,043.69	2,742,235.92	36.29598250	-107.76836671
14,100.00	89.75	313.027	5,356.55	6,201.83	-5,818.12	1,927,111.92	2,742,162.81	36.29617008	-107.76861463
14,200.00	89.75	313.027	5,356.98	6,270.06	-5,891.22	1,927,180.16	2,742,089.71	36.29635766	-107.76886255
14,300.00	89.75	313.027	5,357.41	6,338.30	-5,964.33	1,927,248.39	2,742,016.61	36.29654523	-107.76911047
14,400.00	89.75	313.027	5,357.84	6,406.53	-6,037.43	1,927,316.62	2,741,943.51	36.29673281	-107.76935839
14,500.00	89.75	313.027	5,358.27	6,474.77	-6,110.53	1,927,384.86	2,741,870.41	36.29692038	-107.76960631
14,600.00	89.75	313.027	5,358.70	6,543.00	-6,183.63	1,927,453.09	2,741,797.30	36.29710796	-107.76985424
14,700.00	89.75	313.027	5,359.13	6,611.23	-6,256.73	1,927,521.33	2,741,724.20	36.29729553	-107.77010216



Database: DT_Mar1724_v17
Company: Enduring Resources LLC

Project: San Juan County, New Mexico NAD83 NM W Site: Nageezi Unit (207, 209, 211, 623 & 626)

Well: Nageezi Unit 209H
Wellbore: Original Hole
Design: rev0

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

Grid

Measured Depth (ft)	Inclination (°)	Azimuth	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
14,800.00	89.75	313.027	5,359.56	6,679.47	-6,329.84	1,927,589.56	2,741,651.10	36.29748311	-107.7703500
14,900.00	89.75	313.027	5,359.99	6,747.70	-6,402.94	1,927,657.79	2,741,578.00	36.29767068	-107.7705980
15,000.00	89.75	313.027	5,360.42	6,815.94	-6,476.04	1,927,726.03	2,741,504.90	36.29785825	-107.7708459
15,100.00	89.75	313.027	5,360.85	6,884.17	-6,549.14	1,927,794.26	2,741,431.80	36.29804583	-107.7710938
15,200.00	89.75	313.027	5,361.28	6,952.41	-6,622.24	1,927,862.50	2,741,358.69	36.29823340	-107.7713418
15,300.00	89.75	313.027	5,361.71	7,020.64	-6,695.35	1,927,930.73	2,741,285.59	36.29842097	-107.7715897
15,400.00	89.75	313.027	5,362.14	7,088.87	-6,768.45	1,927,998.97	2,741,212.49	36.29860854	-107.7718376
15,500.00	89.75	313.027	5,362.58	7,157.11	-6,841.55	1,928,067.20	2,741,139.39	36.29879611	-107.7720856
15,598.57	89.75	313.027	5,363.00	7,224.37	-6,913.61	1,928,134.46	2,741,067.33	36.29898100	-107.7723300

Design Targets									
Target Name - hit/miss target - Shape	Dip Angle	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
Nageezi 209H 0 VS - plan misses target - Point	0.00 center by 12.6	0.000 63ft at 5616.	5,320.00 58ft MD (530	412.07 07.64 TVD, 41	384.66 3.85 N, 382.76	1,921,322.17 6 E)	2,748,365.58	36.28025205	-107.74758270
Nageezi 209H PPP/POE - plan misses target - Point		0.000 9ft at 5549.	5,320.00 65ft MD (528	362.59 9.74 TVD, 36	437.67 9.87 N, 429.87	1,921,272.69 7 E)	2,748,418.59	36.28011600	-107.74740300
Nageezi 209H BHL 2403 - plan hits target cer - Point		0.000	5,363.00	7,224.37	-6,913.61	1,928,134.46	2,741,067.33	36.29898100	-107.77233000

Casing Points							
	Measured Depth (ft)	Vertical Depth (ft)	1	Name	Casing Diameter (")	Hole Diameter (")	
	350.00	350.00	9-5/8" Surface Casing		9-5/8	12-1/4	
	5,638.34	5,311.82	7" Intermediate Casing		7	8-1/2	



Database: DT_Mar1724_v17
Company: Enduring Resources LLC

Project: San Juan County, New Mexico NAD83 NM W
Site: Nageezi Unit (207, 209, 211, 623 & 626)

Well: Nageezi Unit 209H
Wellbore: Original Hole
Design: rev0

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method:

Well Nageezi Unit 209H RKB=6805+25 @ 6830.00ft RKB=6805+25 @ 6830.00ft

Grid

nations							
	Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
	835.00	835.00	Ojo Alamo		0.25	313.030	
	963.00	963.00	Kirtland		0.25	313.030	
	1,240.00	1,240.00	Fruitland		0.25	313.030	
	1,583.26	1,582.98	Pictured Cliffs		0.25	313.030	
	1,701.18	1,699.94	Lewis		0.25	313.030	
	1,991.69	1,982.76	Chacra_A		0.25	313.030	
	3,107.47	3,058.96	Cliff House_Basal		0.25	313.030	
	3,138.55	3,088.93	Menefee		0.25	313.030	
	4,122.76	4,038.23	Point Lookout		0.25	313.030	
	4,327.51	4,238.11	Mancos		0.25	313.030	
	4,698.81	4,608.04	MNCS_A		0.25	313.030	
	4,778.81	4,688.04	MNCS_B		0.25	313.030	
	4,881.86	4,791.05	MNCS_C		0.25	313.030	
	4,924.16	4,833.07	MNCS_Cms		0.25	313.030	
	5,045.45	4,950.20	MNCS_D		0.25	313.030	
	5,181.37	5,070.47	MNCS_E		0.25	313.030	
	5,268.87	5,138.71	MNCS_F		0.25	313.030	
	5,383.45	5,214.09	MNCS_G		0.25	313.030	
	5,482.75	5,264.46	MNCS_H		0.25	313.030	
	5,584.03	5,299.87	MNCS_I		0.25	313.030	

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	Local Coor +N/-S (ft)	dinates +E/-W (ft)	Comment
1,400.00	1,400.00	0.00	0.00	KOP Begin 3°/100' build
1,910.22	1,904.17	9.90	67.02	Begin 15.31° tangent
4,128.12	4,043.40	95.44	646.23	Begin 3°/100' drop
4,638.34	4,547.57	105.34	713.25	Begin vertical hold
4,838.34	4,747.57	105.34	713.25	Begin 10°/100' build
5,538.34	5,285.97	362.59	437.67	POE @ 5538.34 MD 5285.97 TVD
5,735.87	5,320.52	494.63	296.22	Begin 89.75° lateral
15,598.57	5,363.00	7,224.37	-6,913.61	PBHL @ 15598.57 MD 5363.00 TVD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 370744

CONDITIONS

Operator:	OGRID:	
DJR OPERATING, LLC	371838	
200 Energy Court	Action Number:	
Farmington, NM 87401	370744	
	Action Type:	
	[C-103] NOI Change of Plans (C-103A)	

CONDITIONS

Created B		Condition Date
ward.rik	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing operations, then a CBL is required.	8/22/2024