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 1625 N. French Dr., Hobbs, NM 88240
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 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
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 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-0015-26755
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name URQUIDEZ
8. Well Number #005
9. OGRID Number 16696
10. Pool name or Wildcat LOVING; BRUSHY CANYON, EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC. (16696)	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter <u>L</u> : 2310 feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>10</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB SUMMARY NOTES ARE ATTACHED.

THE WELL WAS **CUT AND CAPPED ON 9/19/2023**.

THE CBL RAN HAS BEEN SUBMITTED TO NMOCD RECORDS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 6/24/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 972-404-3722

For State Use Only

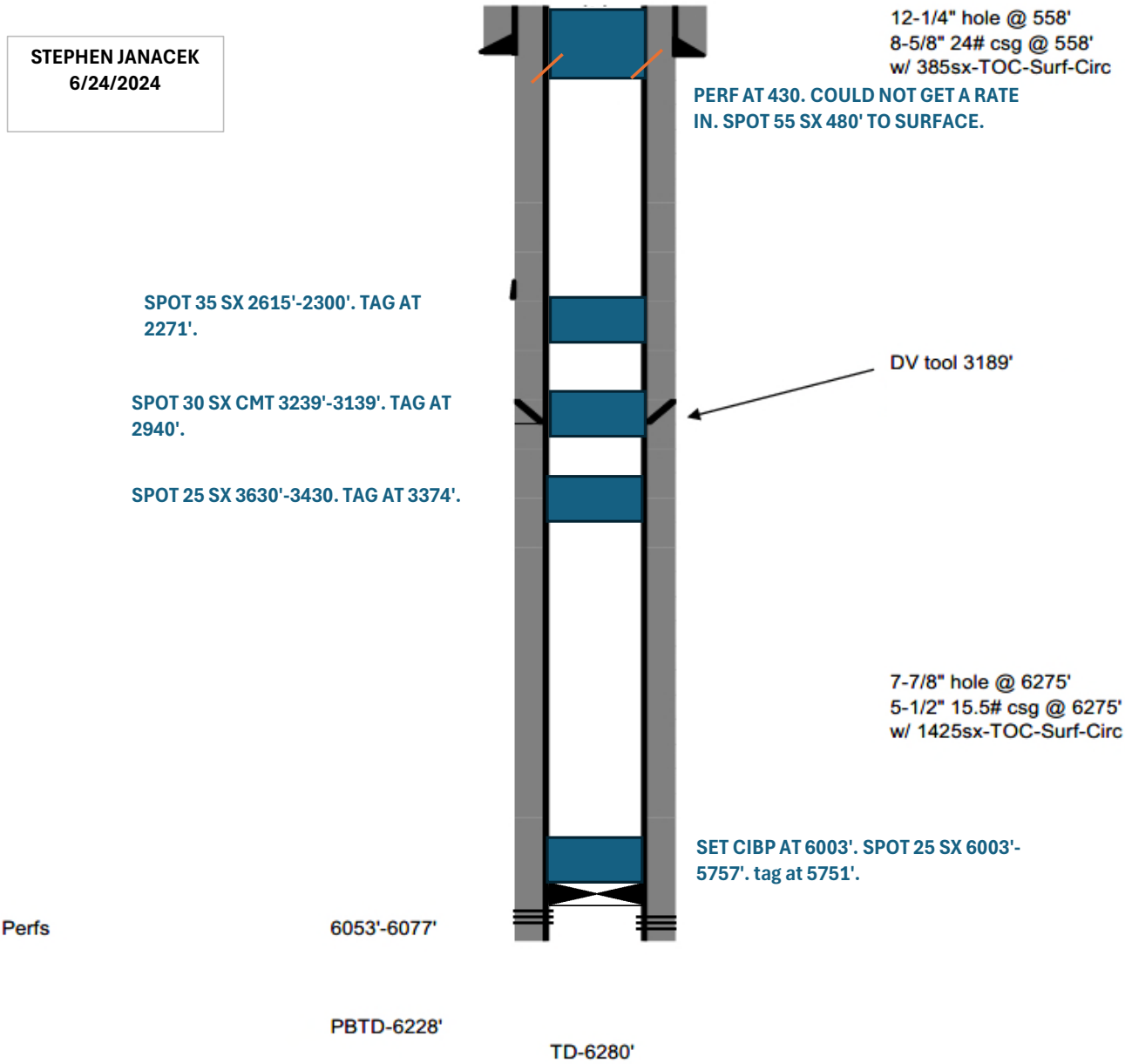
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/22/24

Conditions of Approval (if any):

OXY USA Inc. -
Urquidez #005
API: 30-015-26755

FINAL WELLBORE

STEPHEN JANACEK
6/24/2024



PA JOB SUMMARY**URQUIDEZ #005****30-015-26755**

Start Date	Remarks
9/4/2023	CREW TRAVEL TO LOCATION
9/5/2023	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
9/5/2023	LOAD EQUIPMENT DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE URQUIDEZ 004 TO THE URQUIDEZ 005
9/5/2023	MIRU PU & P&A ASSOCIATED EQUIPMENT SET CATWALK & PIPE RACKS LOAD 223 JTS OF 2-7/8" L-80 WORK STRING TUBING
9/5/2023	CHECK PSI ON WELL 2-7/8" TBG = 500 PSI, 5-1/2" PROD CSG = 500 PSI, DIG OUT CELLAR 8-5/8" SURF CSG = 0 PSI
9/5/2023	RIG UP STEEL LINE TO FLOW BACK TANK, BLEED OFF GAS HEAD FROM TBG & CSG RU PUMP ON CSG & PUMP 50 BBLS OF 10# BW FOR WELL CONTROL CSG WENT ON VACUUM
9/5/2023	UNHANG WELL LD PUMPING UNIT HEAD NOTE: HAD PROBLEMS REMOVING THROAT BOLT FROM HORSE HEAD DUE TO RUSTED BOLT
9/5/2023	RU CMT PUMP ON TBG LOAD WELL W/ 2 BBLS PRESSURE TEST TBG TO 1000 PSI W/ A GOOD TEST
9/5/2023	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 16 PTS WORK ON PUMP FROM 16 PTS TO 28 PTS JAR ON PUMP MULTIPLE TIMES GOT PUMP UNSEATED, NOTE: PUMP IS DRAGGING 4 TO 6 PTS COMING OUT
9/5/2023	LAY DOWN 1.5" X 26' POLISH ROD
9/5/2023	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
9/5/2023	POOH LAYING DOWN 94 - 7/8" STEEL RODS, PICK UP POLISH ROD & STUFFING BOX
9/5/2023	SECURE WELL SDFN
9/5/2023	CREW TRAVEL BACK TO MAN CAMP
9/6/2023	CREW TRAVEL TO LOCATION
9/6/2023	HPJSM W/ ALL PERSONAL ON LOCATION
9/6/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" PROD CSG = 200 PSI, 8-5/8" SURF CSG = 0 PSI
9/6/2023	RIG UP STEEL LINE TO FLOW BACK TANK, BLEED OFF GAS HEAD FROM TBG & CSG PUMP 30 BBLS DOWN TBG & 50 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
9/6/2023	CONTINUE POOH LD 127 - 3/4" STEEL RODS, 18 - 7/8" STEEL RODS, 25-125-RHBC-16-3 HVR ROD PUMP 25' DIP TUBE
9/6/2023	FUNCTION TEST BOP W/ A GOOD TEST
9/6/2023	ND 3K X 7-1/16" WH FLANGE
9/6/2023	NU 3K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
9/6/2023	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
9/6/2023	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN

9/6/2023	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 41 PTS ATTEMP TO UNSEAT TAC USING TBG TONGS AND WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS RU PS CONTINUE WORKING TBG UP & DOWN TURNING TBG TO THE RIGHT GOT TAC UNSEATED LD 2 JTS W/ PS, RD PS
9/6/2023	POOH LD 120 - JTS 2-7/8" TBG TAC WAS DRAGGIN COMING OUT
9/6/2023	SECURE WELL SDFN
9/6/2023	CREW TRAVEL BACK TO MAN CAMP
9/7/2023	CREW TRAVEL TO LOCATION
9/7/2023	HPJSM W/ ALL PERSONAL ON LOCATION
9/7/2023	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" PROD CSG = 200 PSI, 8-5/8" SURF CSG = 0 PSI
9/7/2023	BLEED OFF GAS HEAD FROM TBG & CSG PUMP 30 BBLS DOWN TBG & 50 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
9/7/2023	CONTINUE POOH LD 63 JTS 2-7/8" TBG FOR A TOTAL OF 185 JTS 2-7/8" TBG, 1 - 4' 2-7/8" MARKER TBG SUB, 1 - JT 2-7/8" TBG, 1 - 5.5" TAC, 7 - JTS 2-7/8" TBG, 1 - 2-7/8" SN W/ NOTCHED COLLAR
9/7/2023	MIRU RTX WL RIH W/ 4.625" OD GR/JB SET DOWN @ 4198' POOH LD 4.625" GR, MAKE UP & RIH W/ 4.48" OD GR/JB SET DOWN @ 4198' (PARAFFIN) PICK UP TO 4000' RU PUMP ON CSG & PUMP 100 BBLS OF 10# BW W/ 5 GALLOS OF EVOLUBE CONTINUE RIH TO 6010' (WMD) ESTIMATED TOP OF FLUID AT 4190' POOH W/ GR/JB, PICK UP 4.32" OD CIBP FOR 5.5" CSG RIH W/ WL SET CIBP @ 6003' W/ NO ISSUES POOH W/ WL SETTING TOOL
9/7/2023	MAKE UP CBL LOGGING TOOLS FILL HOLE W/ 100 BBLS OF 10# BW RIH W/ WL RUN A CBL FROM 6003 TO SURFACE (GOD CMT F/ 6003' - 1422') (2 SMALL SPOTS IN THAT AREA 1ST @ 2500' & 2ND 1610') (LIGHT CMT 50% F/ 1422' - 550') (GOD CMT F/ 550' - 450') (LIGHT CMT 50% F/ 450' - 200')(GOD CMT F/ 200' - 0' SURF) LD CBL LOGGING TOOLS RDMO RTX WL NOTE: SEND CBL TO DAVID ALVARADO W/ NMOCD FOR REVIEW
9/7/2023	PICK UP 4' PERF SUB TALLY & RIH PICKING UP 75 JTS OF 2-7/8" L-80 WS TBG
9/7/2023	SECURE WELL SDFN
9/7/2023	CREW TRAVEL BACK TO MAN CAMP
9/8/2023	CREW TRAVEL TO LOCATION
9/8/2023	HTGSM W/ ALL PERSONAL ON LOCATION
9/8/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/8/2023	CONTINUE RIH PICKING UP 2-7/8" WS TBG TAG CIBP @ 6003' (TMD) W/ 187 JTS IN THE HOLE
9/8/2023	RU CMT PUMP ON TBG CIRCULATE WELL CLEAN W/ 145 BBLS OF 10# BW MIX 22 GALLONS OF FLEX & GEL W/ 112 BBLS OF 10# BW
9/8/2023	PRESSURE TEST CSG TO 700 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST
9/8/2023	BREAK CIRCULATION PUMP 10 BBLS OF 10# BW 1ST PLUG) SET 5.5" CIBP @ 6003' BALANCED PLUG F/ 6003' - 5757' SPOT 25 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 5.87 BBLS, 14.8# 1.32 YIELD, COVERING 246' DISPLACE CMT TO 5757' DISPLACE W/ 33.39 BBLS
9/8/2023	POOH W/ 15 STANDS LD 7 JTS EOT @ 4818' W/ 150 JTS IN THE HOLE
9/8/2023	WOC TO TAG
9/8/2023	RIH W/ 29 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 5751' (TMD) W/ 179 JTS IN THE HOLE
9/8/2023	POOH LD 66 JTS EOT @ 3630' W/ 113 JTS IN THE HOLE

9/8/2023	PUMP 10 BBLS OF 10# BW BREAK CIRCULATION 2ND PLUG) BALANCED PLUG FROM 3630' - 3430' SPOT 25 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 5.87 BBLS, 14.8# 1.32 YIELD, COVERING 246' DISPLACE CMT TO 3384' DISPLACE W/ 18.6 BBLS
9/8/2023	POOH W/ 15 STANDS LD 7 JTS EOT @ 2440' W/ 76 JTS IN THE HOLE
9/8/2023	SECURE WELL SDFN
9/8/2023	CREW TRAVEL BACK TO MAN CAMP
9/9/2023	CREW TRAVEL TO LOCATION
9/9/2023	HTGSM W/ ALL PERSONAL ON LOCATION
9/9/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/9/2023	RIH W/ 29 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 3374' (TMD) W/ 105 JTS IN THE HOLE
9/9/2023	POOH LD 4 JTS EOT @ 3239' W/ 101 JTS IN THE HOLE, NOTE: PER NMOCD NO NEED TO PERF & SQZ @ 3239' (CBL SHOWED 100% BONDED) GOT APPROVAL TO SPOT BALANCE PLUG @ 3239' - 3139'
9/9/2023	RU CMT PUMP ON TBG BREAK CIRC PUMP 10 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG F/ 3239' - 3139' SPOT 30 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 7.05 BBLS, 14.8# 1.32 YIELD, COVERING 296' DISPLACE CMT TO 2943' DISPLACE W/ 17.06 BBLS
9/9/2023	POOH W/ 15 STANDS LD 9 JTS EOT @ 1990' W/ 62 JTS IN THE HOLE
9/9/2023	WOC TO TAG
9/9/2023	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 2940' (TMD) W/ 91 JTS IN THE HOLE 15' INN ON JT #92
9/9/2023	POOH LD 11 JTS EOT @ 2615' W/ 81 JTS IN THE HOLE
9/9/2023	RU CMT PUMP ON TBG BREAK CIRC PUMP 10 BBLS OF 10# BW 4TH PLUG) BALANCED PLUG F/ 2615' - 2300' SPOT 35 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 8.22 BBLS, 14.8# 1.32 YIELD, COVERING 345' DISPLACE CMT TO 2270' DISPLACE W/ 13.16 BBLS
9/9/2023	POOH W/ 15 STANDS LD 10 JTS EOT @ 1310' W/ 41 JTS IN THE HOLE
9/9/2023	WASH UP PUMP & FLOW BACK PIT
9/9/2023	SECURE WELL SDFW
9/9/2023	CREW TRAVEL BACK HOME
9/10/2023	CREW TRAVEL TO LOCATION
9/11/2023	HTGSM W/ ALL PERSONAL ON LOCATION
9/11/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/11/2023	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 2271' (TMD) W/ 70 JTS IN THE HOLE 8' OUT ON JT #71
9/11/2023	POOH LD 71 JTS
9/11/2023	MIRU RTX WL RIH W/ 1-9/16" RTG GUN W/ OWEN CHARGES R156-0438-003 W/ SDP-1687-402-NT3 .20 ENTRY HOLE AND 12.5' PENETRATION 80/40 GRAIN RIBBON DET CORD RDX WENT DOWN TO 430' SHOT 6 SQZ HOLES POOH RDMO WL, NOTE: PER DAVID ALVARADO W/ NMOCD REQUEST WE PERF 430'
9/11/2023	RU CMT PUMP ON CSG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJECTION RATE, PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF, CONTACTED NMOCD GOT APPROVAL TO SPOT BALANCE PLUG @ 480' - 0' (SURF) W/ 55 SX
9/11/2023	RIH W/ 15 JTS OF 2-7/8" L-80 WS TBG EOT @ 480'

9/11/2023	5TH PLUG) SHOT HOLES @ 430' WE COULDN'T GET INJECTION RATE, GOT APPROVAL TO SPOT BALANCED PLUG F/ 480' - 0' (SURF) SPOT 55 SX CLASS C CMT, 12.93 BBLS, 14.8# 1.32 YIELD, COVERING 543' F/ 480' - 0' (SURF) CIRC CMT ALL THE WAY TO SURF ON 5.5" PROD - CSG LD 15 JTS TOP OFF HOLE W/ CMT, VERIFY CMT AT SURF / RU CMT PUMP ON THE 8-5/8" SURF CSG TOP OFF 8-5/8" SURF CSG W/ 10 SX CLASS C CMT 2.3 BBLS, 14.8# 1.32 YIELD COVERING 67', PRESSURE UP TO 500 PSI W/ NO LEAK OFF, CLOSE VALVE LEFT 500 PSI ON SURF CSG.
9/11/2023	RD WORK FLOOR & ASSOCIATED EQUIPMENT
9/11/2023	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
9/11/2023	RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, CLEAN LOCATION P&A JOB COMPLETED STAGED ALL P&A EQUIP TO SIDE OF LOCATION READY TO MOVE TO NEXT LOCATION SDFN

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CONDITIONS

Action 356986

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 356986
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	8/22/2024