

Well Name: BARN OWL FEDERAL	Well Location: T26S / R27E / SEC 19 / NWNE / 32.03555 / -104.224861	County or Parish/State: EDDY / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM114969	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001542472	Operator: COG OPERATING LLC	

Accepted for record only BLM approval required NMOCD 8/26/24

CBL is in files

Subsequent Report

Sundry ID: 2803512

Type of Submission: Subsequent Report

Date Sundry Submitted: 07/29/2024

Date Operation Actually Began: 06/10/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 10:28

**Actual Procedure:** 06/10/24 MIRU plugging equipment. Dug out cellar. 06/11/24 Pumped 60 bbls brine H2O & bled down well. ND wellhead, NU BOP. 06/12/24 Tagged existing 5 1/2" CIBP @ 6519'. Pressure tested csg. Circulated 30 BBLS 10# Brine H2O. POH w/ tbg. 06/13/24 RU 3rd party wireline & junk basket to 6502'. Ran CBL to 6502' and logged out. Set packer @ 1736'. Pressured up on csg below packer & pressured up to 500 PSI. Pressure did not hold. Pressure tested from 1736' to surface & pressured up to 500 PSI. Pressure held. 06/14/24 Set packer @ 2765'. Pressure tested above to 500 PSI, did not hold. Pressure tested below pkr to 500 PSI. Pressure held. Set packer @ 2697'. Pressure tested above to 500 PSI, pressure held. Pressure tested below to 500 PSI. Pressure did not hold. Circ'd hole w/ 10# salt gel. Spotted 150 sx class C cmt @ 6501-4976'. WOC. 06/18/24 Tagged plug @ 4999'. Spotted 130 sx class C cmt @ 4116-2801'. WOC & tagged @ 2823'. Perf'd @ 2700'. Sqz'd 150 sx class C cmt @ 2700-1750'. WOC. 06/19/24 Tagged plug @ 1721'. Perf'd @ 450'. Pressured up on perfs to 500 PSI in 9 5/8 X 13 3/8" annulus. ND BOP. Sqz'd 175 sx class C cmt @ 450' & circulated to surface. Displaced cmt to 15' on intermediate. 06/24/24 Moved in backhoe & welder. Cut off wellhead. Stopped job due to bubbles in surface & intermediate csg. 06/25/24-07/18/24 Monitored well. Notified BLM that bubbles stopped. Welded an Above Ground Dry Hole Marker. Dug up anchors, backfilled cellar, cleaned location, & moved off

Well Name: BARN OWL FEDERAL

Well Location: T26S / R27E / SEC 19 /  
NWNE / 32.03555 / -104.224861

County or Parish/State: EDDY /  
NM

Well Number: 2H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM114969

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001542472

Operator: COG OPERATING LLC

SR Attachments

Actual Procedure

Barn\_Owl\_Federal\_2H\_Plugged\_WBD\_20240729102815.pdf

Barn\_Owl\_Federal\_2H\_Current\_WBD\_20240729102809.pdf

Barn\_Owl\_Fed\_2\_DHM\_Pictures\_20240729102802.pdf

Barn\_Owl\_Federal\_2H\_Plugging\_Record\_20240729102750.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RUTH SHOCKENCY

Signed on: JUL 29, 2024 10:28 AM

Name: COG OPERATING LLC

Title: Regulatory Analyst

Street Address: 600 W. ILLINOIS AVE.

City: MIDLAND

State: TX

Phone: (575) 703-8321

Email address: RUTH.SHOCKENCY@CONOCOPHILLIPS.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 08/02/2024

Signature: James A Amos

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <b>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</b>		5. Lease Serial No. NMNM114969
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BARN OWL FEDERAL/2H
2. Name of Operator COG OPERATING LLC		9. API Well No. 3001542472
3a. Address 600 West Illinois Ave, Midland, TX 79701	3b. Phone No. (include area code) (432) 683-7443	10. Field and Pool or Exploratory Area BONE SPRINGS/WELCH-WOLFCAMP (GAS)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 19/T26S/R27E/NMP		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

06/10/24 MIRU plugging equipment. Dug out cellar. 06/11/24 Pumped 60 bbls brine H2O & bled down well. ND wellhead, NU BOP. 06/12/24 Tagged existing 5 1/2" CIBP @ 6519'. Pressure tested csg. Circulated 30 BBLS 10# Brine H2O. POH w/ tbg. 06/13/24 RU 3rd party wireline & junk basket to 6502'. Ran CBL to 6502' and logged out. Set packer @ 1736'.Pressured up on csg below packer & pressured up to 500 PSI. Pressure did not hold. Pressure tested from 1736' to surface & pressured up to 500 PSI. Pressure held. 06/14/24 Set packer @ 2765'. Pressure tested above to 500 PSI, did not hold. Pressure tested below pkr to 500 PSI. Pressure held. Set packer @ 2697'. Pressure tested above to 500 PSI, pressure held. Pressure tested below to 500 PSI. Pressure did not hold. Circ'd hole w/ 10# salt gel. Spotted 150 sx class C cmt @ 6501-4976'. WOC. 06/18/24 Tagged plug @ 4999'. Spotted 130 sx class C cmt @ 4116-2801'. WOC & tagged @ 2823'. Perf'd @ 2700'. Sqz'd 150 sx class C cmt @ 2700-1750'. WOC. 06/19/24 Tagged plug @ 1721'. Perf'd @ 450'.  
Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) RUTH SHOCKENCY / Ph: (575) 703-8321	Title Regulatory Analyst
Signature (Electronic Submission)	Date 07/29/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted	Title Acting Assistant Field Manager	Date 08/02/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

Pressured up on perms to 500 PSI in 9 5/8 X 13 3/8" annulus. ND BOP. Sqz'd 175 sx class C

cmt @ 450' & circulated to surface. Displaced cmt to 15' on intermediate. 06/24/24

Moved in backhoe & welder. Cut off wellhead. Stopped job due to bubbles in surface &

intermediate csg. 06/25/24-07/18/24 Monitored well. Notified BLM that bubbles stopped.


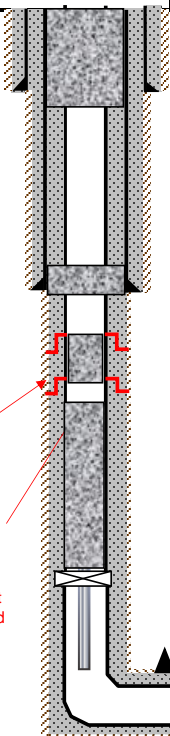
Welded an Above Ground Dry Hole Marker. Dug up anchors, backfilled cellar, cleaned

location, & moved off

### Location of Well

0. SHL: NWNE / 520 FNL / 1450 FEL / TWSP: 26S / RANGE: 27E / SECTION: 19 / LAT: 32.03555 / LONG: -104.224861 ( TVD: 0 feet, MD: 0 feet )

BHL: NWNE / 334 FNL / 1894 FEL / TWSP: 26S / RANGE: 27E / SECTION: 18 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

		<b>Barn Owl Federal No. 2H</b> Hay Hollow Bone Spring Field Eddy County <b>PLUGGED</b>		Sec 19-26S-27E SHL: 520' FNL & 1,450' FEL BHL: 334' FNL & 1,894' FEL (est.) Sec 18-26S-27E GL: 3,319' KB: 3,336' ZERO: 17'		HOLE SIZE	MW (ppg)	BHST (F)	Evaluation
API: 30-015-42472 SPUD: 07/29/14 @ 19:00 MST FRR: 08/19/14 @ 06:00 MST RIG: Patriot #2				17.5"	8.4		No Logs		
4. Perf'd @ 450'. Pressured up on perfs to 500 PSI in 9 5/8 X 13 3/8" annulus. ND BOP. Sqz'd 175 sx class C cmt @ 450' & circulated to surface. Displaced cmt to 15' on intermediate.				12.25"	10		No Logs		
3. Perf'd @ 2700'. Sqz'd 150 sx class C cmt @ 2700-1750'. WOC & Tagged plug @ 1721'. 2. Spotted 130 sx class C cmt @ 4116-2801'. WOC & tagged @ 2823'. 1. Tagged existing 5 1/2" CIBP @ 6519'. Pressure tested csg. Circ'd hole w/ 10# salt gel. Spotted 150 sx class C cmt @ 6501-4976'. WOC & Tagged plug @ 4999'. Perfs @ 9527-14,005'				7.875"	9.2	139 F (OH Logs)	Halliburton OH Logs (8/7/14)		
Parted production casing @ 2,706' & 2,750'; repaired now  TOF @ 5,400'  -5400' of fish, stuck in scale/CT line and cuts at 6,010', 6,510', 7,000', and 8,010'		<b>Surface Casing @ 360'</b> 13.375" 48 ppf J-55 STC Circulated 160 sx cement		<b>Intermediate Casing @ 2,030'</b> 9.625" 36 ppf J-55 LTC Circulated 261 sx cement		<b>Production Casing @ 14,105'</b> 5.5" 17 ppf P-110 LTC FC (PBDT) 14,102' Notes: Wet Shoe Float Equipment Circulated: 197 sx cement MJ: 8,055'		KOP @ 8,195' EOC @ 9,020' EOL @ 14,105'  Average TVD in Lateral 8,715'	
						Updated by			
						Date:	7/18/2024		

				CURRENT																																																													
API: 30-015-42472 SPUD: 07/29/14 @ 19:00 MST FRR: 08/19/14 @ 06:00 MST RIG: Patriot #2				<b>Barn Owl Federal No. 2H</b> Hay Hollow Bone Spring Field Eddy County		Sec 19-26S-27E SHL: 520' FNL & 1,450' FEL BHL: 334' FNL & 1,894' FEL (est.) Sec 18-26S-27E GL: 3,319' KB: 3,336' ZERO: 17'																																																											
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="4">Tubing Detail (Top to Bottom)</th> </tr> <tr> <th>Joins</th> <th>Description</th> <th>Length</th> <th>Depth</th> </tr> </thead> <tbody> <tr><td>1</td><td>KB</td><td>22.00</td><td>22.00</td></tr> <tr><td>243</td><td>2-7/8" L-80 Tbg</td><td>7933.95</td><td>7955.95</td></tr> <tr><td>1</td><td>2-7/8" Marker Sub</td><td>2.10</td><td>7958.05</td></tr> <tr><td>2</td><td>2-7/8" L-80 Tbg</td><td>65.32</td><td>8023.37</td></tr> <tr><td>1</td><td>Seat Nipple</td><td>0.65</td><td>8024.02</td></tr> <tr><td>1</td><td>Arrowset TAC RHR</td><td>4.65</td><td>8028.67</td></tr> <tr><td>1</td><td>Cavins MB342707F</td><td>16.00</td><td>8044.67</td></tr> <tr><td>1</td><td>2-7/8" L-80 Tbg</td><td>65.30</td><td>8109.97</td></tr> <tr><td>1</td><td>Bull Plug</td><td>65.30</td><td>8175.27</td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>				Tubing Detail (Top to Bottom)				Joins	Description	Length	Depth	1	KB	22.00	22.00	243	2-7/8" L-80 Tbg	7933.95	7955.95	1	2-7/8" Marker Sub	2.10	7958.05	2	2-7/8" L-80 Tbg	65.32	8023.37	1	Seat Nipple	0.65	8024.02	1	Arrowset TAC RHR	4.65	8028.67	1	Cavins MB342707F	16.00	8044.67	1	2-7/8" L-80 Tbg	65.30	8109.97	1	Bull Plug	65.30	8175.27													<div style="text-align: center;"> <b>Surface Casing @ 360'</b>            13.375" 48 ppf J-55 STC             Circulated 160 sx cement         </div> <div style="text-align: center; margin-top: 20px;"> <b>Intermediate Casing @ 2,030'</b>            9.625" 36 ppf J-55 LTC            Circulated 261 sx cement         </div> <div style="text-align: center; margin-top: 20px;"> <b>Production Casing @ 14,105'</b>            5.5" 17 ppf P-110 LTC            FC (PBTD) 14,102'            Notes: Wet Shoe Float Equipment            Circulated: 197 sx cement             MJ: 8,055'             KOP @ 8,195'            EOC @ 9,020'            EOL @ 14,105'             Average TVD in Lateral 8,715'         </div>		HOLE SIZE 17.5"  12.25"  7.875"	MW (ppg) 8.4  10  9.2	BHST (F)   139 F (OH Logs)  Halliburton OH Logs (8/7/14)	Evaluation No Logs  No Logs  Halliburton OH Logs (8/7/14)
Tubing Detail (Top to Bottom)																																																																	
Joins	Description	Length	Depth																																																														
1	KB	22.00	22.00																																																														
243	2-7/8" L-80 Tbg	7933.95	7955.95																																																														
1	2-7/8" Marker Sub	2.10	7958.05																																																														
2	2-7/8" L-80 Tbg	65.32	8023.37																																																														
1	Seat Nipple	0.65	8024.02																																																														
1	Arrowset TAC RHR	4.65	8028.67																																																														
1	Cavins MB342707F	16.00	8044.67																																																														
1	2-7/8" L-80 Tbg	65.30	8109.97																																																														
1	Bull Plug	65.30	8175.27																																																														
<div style="position: relative; height: 300px;"> <div style="position: absolute; left: 10px; top: 50px; color: red;">           Parted production casing @ 2,706' &amp; 2,750';            repaired now         </div> <div style="position: absolute; left: 10px; top: 150px; color: red;">           TOF @ 5,400'            2775' of fish, stuck in            scale/CT line and cuts at            6,010', 6,510', 7,000', and            8,010'         </div> </div>																																																																	

Updated by	
Date:	7/18/2024

























welch barn owl



1



**BARN OWL FEDERAL 2H**

COG OPERATING LLC

EDDY COUNTY, NM

26S-27E-19-NWNE (B)

30-015-42472

32.033728,-104.225359



DIRECTIONS



SHARE



SAVE



**Plug Abandonment  
Subsequent Report**

<b>OPERATOR NAME:</b>	COG Operating, LLC
<b>LEASE NO.:</b>	NMNM114969
<b>WELL NAME &amp; NO.:</b>	Barn Owl Federal #2H
<b>US WELL NUMBER:</b>	30-015-42472
<b>LOCATION:</b>	T26S/R27E/Sec 19/ NWNE
<b>COUNTY:</b>	Eddy County, NM

06/10/24 MIRU plugging equipment. Dug out cellar. 06/11/24 Pumped 60 bbls brine H2O & bled down well. ND wellhead, NU BOP. 06/12/24 Tagged existing 5 1/2" CIBP @ 6519'. Pressure tested csg. Circulated 30 BBLS 10# Brine H2O. POH w/ tbg. 06/13/24 RU 3rd party wireline & junk basket to 6502'. Ran CBL to 6502' and logged out. Set packer @ 1736'. Pressured up on csg below packer & pressured up to 500 PSI. Pressure did not hold. Pressure tested from 1736' to surface & pressured up to 500 PSI. Pressure held. 06/14/24 Set packer @ 2765'. Pressure tested above to 500 PSI, did not hold. Pressure tested below pkr to 500 PSI. Pressure held. Set packer @ 2697'. Pressure tested above to 500 PSI, pressure held. Pressure tested below to 500 PSI. Pressure did not hold. Circ'd hole w/ 10# salt gel. Spotted 150 sx class C cmt @ 6501-4976'. WOC. 06/18/24 Tagged plug @ 4999'. Spotted 130 sx class C cmt @ 4116-2801'. WOC & tagged @ 2823'. Perf'd @ 2700'. Sqz'd 150 sx class C cmt @ 2700-1750'. WOC. 06/19/24 Tagged plug @ 1721'. Perf'd @ 450'. Pressured up on perfs to 500 PSI in 9 5/8 X 13 3/8" annulus. ND BOP. Sqz'd 175 sx class C cmt @ 450' & circulated to surface. Displaced cmt to 15' on intermediate. 06/24/24 Moved in backhoe & welder. Cut off wellhead. Stopped job due to bubbles in surface & intermediate csg. 06/25/24-07/18/24 Monitored well. Notified BLM that bubbles stopped. Welded an Above Ground Dry Hole Marker. Dug up anchors, backfilled cellar, cleaned location, & moved off.



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 370306

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 370306
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/26/24 CBL is in files	8/26/2024