

Well Name: WBR FEDERAL	Well Location: T22S / R32E / SEC 13 / SWSW / 32.3574164 / -104.1085246	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM58940	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532999	Operator: OXY USA INCORPORATED	

Accepted for record only BLM approval required NMOCD 8/27/24 KF

Subsequent Report

Sundry ID: 2793830

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/06/2024	Time Sundry Submitted: 08:06
Date Operation Actually Began: 04/26/2024	

Actual Procedure: THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED. THE WELLHEAD WAS CUT AND CAPPED ON 5/21/2024.

SR Attachments

Actual Procedure

WBR_2_PA_SR_SUB_6.5.2024_20240606080552.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: JUN 06, 2024 08:05 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/07/2024
Signature: James A Amos	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2	
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 330 FSL / 330 FWL / TWSP: 22S / RANGE: 32E / SECTION: 13 / LAT: 32.3574164 / LONG: -104.1085246 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 330 FSL / 330 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

OXY USA Inc. FINAL WELLBORE
WBR Federal #2
API No. 30-025-32999

SHOOT HOLES AT 775'. SQZ AND
 CIRCULATE 205 SX CMT. VERIFIED CMT TO
 SURFACE.

SHOOT HOLES AT 1446'. SQZ 30 SX CMT.
 TAG AT 1323'.

SET CIBP AT 4881'. TAG WITH TUBING. AT
 4881'. SPOT 55 SX CMT 4881'-4440'. TAG
 AT 4341'.

SPOT 25 SX 5750'-5531'. TAG AT 5487.

SPOT 25 SX 6550'-6331'. TAG AT 6286'.

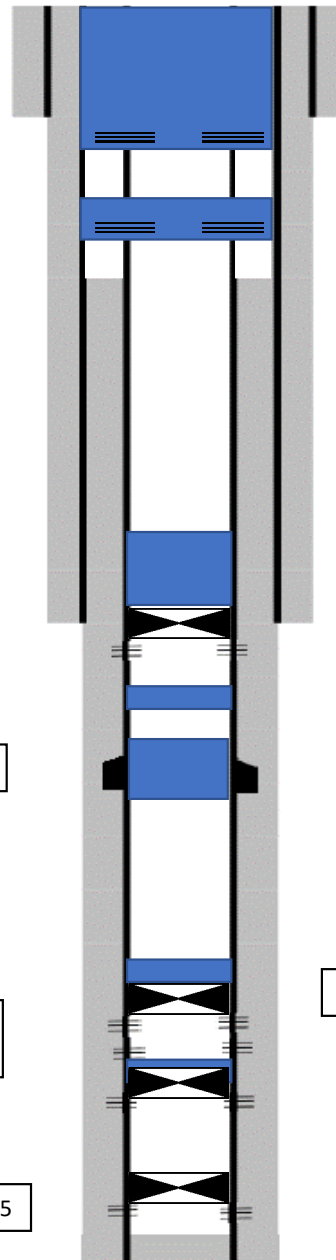
Brushy- Set CIBP at 7817'. Dump bail 4 SX
 cmt. TAG AT 7793'.

Bone Spring- Set CIBP at 9790'. Dump
 bail 4 SX CMT. TAG AT 9750'.

Attempted to drill out CIBP, not
 clear if CIBP was removed, 2018

CIBP set at 9782', 1995

PBTD - 10026'



17-1/2" hole @ 725'
 13-3/8" csg @ 725'
 w/ 900sx-TOC-Surf-Circ.

11" hole @ 4615'
 8-5/8" csg @ 4615'
 w/ 1400sx-TOC-Surf-Circ.

Delaware- Bell Canyon, 2002

Perfs 4931' - 4942'

7-78" hole @ 10070'
 5-1/2" csg @ 10070'
 w/ 1675sx-TOC-2050'CBL
 DV Tool - 6500'

Delaware- Brushy Canyon, 1995

Perfs 7867' - 8159'

Perfs 8479' - 8504'

Bone Spring, 1995

Perfs 9840' - 9870'

TD - 10070'

WBR FEDERAL #002

30-025-32999

PA JOB SUMMARY

Start Date	Remarks
4/26/2024	CREW TRAVEL TO LOCATION
4/26/2024	HPJSM W/ ALL PERSONAL ON LOCATION, DISCUSSED FIT FOR DUTY, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
4/26/2024	PERFORMED PRE-TRIP RIG INSPECTION
4/26/2024	LOAD P&A EQUIPMENT
4/26/2024	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE FEDERAL 10 001 TO THE WBR FEDERAL 002
4/26/2024	UNLOAD SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM
4/26/2024	PERFORM LO/TO ON PUMPING UNIT PANEL BOX, MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIPMENT, SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 450 JTS OF 2-3/8" L-80 WS TBG
4/26/2024	CHECK PSI ON WELL 2-7/8" TBG = 700 PSI, 5-1/2" PROD CSG = 800 PSI, 8-5/8" INTER CSG = 500 PSI, 13-3/8" SURF CSG = 0 PSI,
4/26/2024	SECURE WELL SDFN
4/26/2024	CREW TRAVEL BACK TO MAN CAMP
4/27/2024	CREW TRAVEL TO LOCATION
4/27/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/27/2024	PERFORMED DAILY START UP RIG INSPECTION
4/27/2024	SET CO/FO & FUNCTION TEST
4/27/2024	CHECK PSI ON WELL 2-7/8" TBG = 700 PSI, 5-1/2" PROD CSG = 800 PSI, 8-5/8" INTER CSG = 500 PSI, 13-3/8" SURF CSG = 0 PSI
4/27/2024	RIG UP STEEL LINE TO FLOW BACK TANK, BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI
4/27/2024	MIRU PUMP, RU RESTRAINTS ON ALL IRON, HOOK UP TO 5.5" PROD CSG, TEST IRON TO 1500 PSI, PUMP 120 BBLS DOWN CSG & 80 BBLS DOWN TBG OF 10# BW FOR WELL CONTROL, PUMPING RATE 2.5 BPM @ 0 PSI, ISIP = 0 PSI, CSG & TBG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
4/27/2024	OPEN WELL FUNCTION TEST BOP W/ A GOOD TEST
4/27/2024	ND 3K X 7-1/16" WH FLANGE
4/27/2024	NU 3K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" & 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
4/27/2024	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
4/27/2024	PERFORM BOP CLOSING DRILL SECURED WELL, CREW MET @ MUSTER AREA IN 1 MIN
4/27/2024	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WT @ 22 PTS POOH LD 107 – JTS 2-7/8" PROD TBG, CHANGE OVER EQUIP TO 2-3/8" TBG HANDLING TOOLS
4/27/2024	SECURE WELL SDFW
4/27/2024	CREW TRAVEL BACK HOME
4/29/2024	CREW TRAVEL TO LOCATION
4/29/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/29/2024	PERFORMED WEEKLY RIG INSPECTION
4/29/2024	SET CO/FO & FUNCTION TEST
4/29/2024	CHECK PSI ON WELL 5-1/2" PROD CSG = 300 PSI, 8-5/8" INTER CSG = 50 PSI, 13-3/8" SURF CSG = 0 PSI
4/29/2024	SPOT AND RIG UP REVERSE UNIT PUMP ON 5.5" CSG PRESSURE TEST LINES TO 1500 PSI W/ A GOOD TEST, BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, PUMP 100 BBLS OF 10# BW DOWN CSG FOR WELL CONTROL, CSG WENT ON VACUUM

4/29/2024	OPEN WELL MI YELLOW JACKET HOT SHOT UNLOAD DRILL COLLARS, MAKE UP / PICK UP BHA AS FOLLOWS 4-3/4" BIT, 3-1/2" BIT SUB, 6 – 3-1/2" DRILL COLLARS, 3-1/2" X 2-3/8" TOP SUB, 4' X 2-3/8" L-80 WS TBG SUB,
4/29/2024	TALLY 134 JTS OF 2-3/8" L-80 WS TBG, RIH W/ 4-3/4" BIT PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE LEAVE BIT/BHA SWINGING @ 4426' W/ 134 JTS IN THE HOLE INSTALL 2-3/8" TIW VALVE CLOSE BOP
4/29/2024	SECURE WELL SDFN
4/29/2024	CREW TRAVEL BACK HOME
4/30/2024	CREW TRAVEL TO LOCATION
4/30/2024	HPJSM WITH ALL PERSONAL ON LOCATION
4/30/2024	PERFORMED DAILY START UP RIG INSPECTION
4/30/2024	SET CO/FO & FUNCTION TEST
4/30/2024	CHECK PSI ON WELL 2-7/8" TBG = 100 PSI, 5-1/2" PROD CSG = 150 PSI, 8-5/8" INTER CSG = 50 PSI, 13-3/8" SURF CSG = 0 PSI
4/30/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI PUMP 30 BBLS DOWN TBG & 60 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM
4/30/2024	OPEN WELL TALLY 200 JTS OF 2-3/8" L-80 WS TBG, CONTINUE RIH PICKING UP 2-3/8" L-80 WS TBG RUNNING RABBIT ON PIPE TAG FILL W/ 4-3/4" BIT @ 9652' (TMD) W/ 299 JTS IN THE HOLE 6' IN ON JT# 300,
4/30/2024	WE TAG 138' HIGHER FROM FIRST PLUG SETTING DEPTH 9790' LD 2 JTS OF 2-3/8" WS TBG
4/30/2024	TIE BACK RIG TO 6 LINES & RU LINE SCALE, NU 7-1/16" X 3K STRIPPER HEAD
4/30/2024	MIRU POWER SWIVEL ON JT #299 EOBHA @ 9646'
4/30/2024	SECURE WELL SDFN
4/30/2024	CREW TRAVEL BACK HOME
5/1/2024	CREW TRAVEL TO LOCATION
5/1/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/1/2024	PERFORMED DAILY START UP RIG INSPECTION
5/1/2024	SET CO/FO & FUNCTION TEST
5/1/2024	CHECK PSI ON WELL 2-7/8" TBG = 50 PSI, 5-1/2" PROD CSG = 100 PSI, 8-5/8" INTER CSG = 50 PSI, 13-3/8" SURF CSG = 0 PSI

	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, PUMP 20 BBLS DOWN TBG OF 10# BW TBG WENT ON VACUUM, MAKE CONNECTION W/ PS ON JT# 300
	ATTEMPT TO BREAK CIRC PUMPING REVERSE PUMP 200 BBLS OF FW PUMPING RATE AT 4 BPM @ 500 PSI W/ NEGATIVE RESULTS WE NEVER GOT RETURNS ON REV PIT,
	CHANGED TO PUMPING CONVENTIONAL PUMP 40 BBLS OF FW BREAK CIRC 2.5 BPM @ 1000 PSI GETTING BACK 1 BPM ON RETURNS (REV PIT)
	RIH TAG FILL @ 9652' (TMD) W/ 6' IN ON JT# 300, BEGIN CLEANING OUT FILL MAKING CONNECTIONS W/ PS, NOTE: WE MAKE ALL PS CONNECTIONS BY HAND W/ PS ENGINE SHUT OFF, CLEAN OUT 5' F/ 9652' – 9657' W/ NO ISSUES,
	TAGGED TIGHT SPOT @ 9657' WORK THROUGH TIGHT SPOT & LOST CIRC AND PRESSURE DROPPED F/ 1000 PSI TO 500 PSI @ 2.5 BPM, PICK UP 1' ATTEMPT TO BREAK CIRC WE PUMP 120 BBLS OF FW PUMPING RATE WAS 2.5 BPM @ 500 PSI W/ NEGATIVE RESULTS NOT ABLE TO BREAK CIRC,
	RBIH THROUGH TIGHT SPOT FELL THRU CONT RIH MAKING CONNECTIONS W/ PS, PUMPING CONVENTIONAL 2.5 BPM @ 500 PSI (W/ NO RETURNS) CLEAN OUT 147' F/ 9657' TO 9804' (TMD) W/ 304 JTS IN THE HOLE, (NOTE: BIT WAS DRAGGING AS WE RIH F/ 9657' TO 9804') (NOTE: NO CIBP @ 9782')
5/1/2024	PUMP 100 BBLS OF FW DOWN TBG, LD 4 JTS OF 2-3/8" WS TBG W/ PS AND WORK 4-3/4" BIT F/ 9646' TO 9677' W/ JT# 300 F/ 15 MIN PUMPING 2.5 BPM @ 500 PSI (BAD SPOT WAS @ 9657')
5/1/2024	RDMO PS
5/1/2024	ND 7-1/16" X 3K STRIPPER HEAD
5/1/2024	POOH W/ 37 STANDS OF 2-3/8" WS TBG EOBHA @ 7335' W/ 226 JTS IN HOLE, CLOSE BOP, INSTALL 2-3/8" TIW VALVE
5/1/2024	SECURE WELL SDFN
5/1/2024	CREW TRAVEL BACK HOME
5/2/2024	CREW TRAVEL TO LOCATION
5/2/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/2/2024	PERFORMED DAILY START UP RIG INSPECTION
5/2/2024	SET CO/FO & FUNCTION TEST
5/2/2024	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5-1/2" PROD CSG = 50 PSI, 8-5/8" INTER CSG = 0 PSI, 13-3/8" SURF CSG = 0 PSI
5/2/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI PUMP 30 BBLS DOWN TBG & 60 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG ON VACUUM
5/2/2024	OPEN WELL POOH W/ 226 JTS OF 2-3/8" WS TBG
5/2/2024	LD DRILLING BHA 6 – 3-1/2" DC, 3-1/2" BIT SUB & 4-3/4" ROCK BIT, RD POWERS SWIVEL AND REVERSE UNIT
5/2/2024	MIRU YELLOW JACKET WL, RU PCE MAKE UP & RIH W/ 4.24" OD GR/JB F/ 5.5" CSG TO 9800' (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 5000' F/ SURF, MAKE UP 4.24" OD CIBP FOR 5.5" CSG RIH W/ WL SET 1ST CIBP @ 9790' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 9790' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL
5/2/2024	MAKE UP AND PICK UP 50' X 3.5" WL CMT DUMP BAILER, RIH DUMP BAIL 4 SXS CLASS H CMT = .84 BBL SLURRY, PLUG CAP 36' ON TOP OF CIBP F/ 9790' – 9754' POOH W/ WL BREAK DOWN 3.5" CMT DUMP BAILER, RDMO WL
5/2/2024	SECURE WELL SDFN
5/2/2024	CREW TRAVEL BACK HOME
5/3/2024	CREW TRAVEL TO LOCATION

5/3/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/3/2024	PERFORMED DAILY START UP RIG INSPECTION
5/3/2024	SET CO/FO & FUNCTION TEST
5/3/2024	CHECK PSI ON WELL 5-1/2" PROD CSG = 50 PSI, 8-5/8" INTER CSG = 20 PSI, 13-3/8" SURF CSG = 0 PSI
5/3/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, PUMP 100 BBLS OF 10# BW DOWN CSG FOR WELL CONTROL, CSG WENT ON VACUUM
5/3/2024	OPEN WELL MIRU YELLOW JACKET WL, RU PCE MAKE UP 4.24" OD CIBP FOR 5.5" CSG RIH W/ WL WENT DOWN TAG TOC @ 9750' (WMD) COME UP HOLE SET 2ND CIBP @ 7817' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 7817' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL, MAKE UP AND PICK UP 3.5" X 50' WL CMT DUMP BAILER, RIH DUMP BAIL 4 SXS CLASS H CMT = .84 BBL SLURRY, PLUG CAP 36' ON TOP OF CIBP F/ 7817' – 7781' POOH W/ WL BREAK DOWN 3.5" CMT DUMP BAILER, RDMO WL
5/3/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH W/ 210 JTS OF 2-3/8" WS TBG
5/3/2024	POOH LD 54 JTS OF 2-3/8" WS TBG EOT @ 4976' (TMD) W/ 156 JTS IN THE HOLE, INSTALL 2-3/8" TIW VALVE CLOSE BOP
5/3/2024	SECURE WELL SDFN
5/3/2024	CREW TRAVEL BACK HOME
5/4/2024	CREW TRAVEL TO LOCATION
5/4/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/4/2024	PERFORMED DAILY START UP RIG INSPECTION
5/4/2024	SET CO/FO & FUNCTION TEST
5/4/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/4/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 7793' (TMD) W/ 246 JTS IN THE HOLE 12' IN ON JT# 247
5/4/2024	RU PUMP ON TBG CIRC HOLE CLEAN W/ 170 BBLS OF FW
5/4/2024	POOH LD 40 JTS OF 2-3/8" WS TBG PICK UP 6' X 2-3/8" TBG SUBS EOT @ 6550' (TMD) W/ 207 JTS IN THE HOLE
5/4/2024	MIRU AXIS ENERGY CMT BULK TRK BREAK CIRC W/ 8 BBLS OF FW, 1ST PLUG) BALANCED PLUG F/ 6550' – 6331' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 253' DISPLACE TOC TO 6297' DISPLACE W/ 24.36 BBLS OF FW
5/4/2024	LD 6' X 2-3/8" TBG SUB POOH W/ 20 STANDS LD 7 JTS OF 2-3/8" WS TBG EOT @ 5063' W/ 160 JTS IN THE HOLE, WASH UP PUMP & FLOW BACK PIT
5/4/2024	SECURE WELL SDFW
5/4/2024	CREW TRAVEL BACK HOME
5/6/2024	CREW TRAVEL TO LOCATION
5/6/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/6/2024	PERFORMED WEEKLY RIG INSPECTION
5/6/2024	SET CO/FO & FUNCTION TEST
5/6/2024	CHECK PSI ON WELL 2-3/8" TBG = 0 PSI, 5-1/2" PROD CSG = 0 PSI, 8-5/8" INTER CSG = 20 PSI, 13-3/8" SURF CSG = 0 PSI, BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI
5/6/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 6286' (TMD) W/ 198 JTS IN THE HOLE 6' OUT ON JT# 199
5/6/2024	POOH LD 17 JTS OF 2-3/8" WS TBG EOT @ 5755' (TMD) W/ 182 JTS IN THE HOLE
5/6/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 25 BBLS OF FW 2ND PLUG) BALANCED PLUG F/ 5750' – 5531' SPOT 25 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 253' DISPLACE TOC TO 5502' DISPLACE W/ 21.29 BBLS OF FW
5/6/2024	POOH W/ 20 STANDS LD 7 JTS OF 2-3/8" WS TBG EOT @ 4266' W/ 135 JTS IN THE HOLE, WASH UP PUMP & FLOW BACK PIT
5/6/2024	WOC TO TAG
5/6/2024	RIH W/ 2-3/8" WS TBG TAG TOC @ 5487' (TMD) W/ 173 JTS IN THE HOLE 15' OUT ON JT# 174
5/6/2024	POOH W/ 77 STANDS OF 2-3/8" WS TBG, INSTALL 2-3/8" TIW VALVE CLOSE BOP
5/6/2024	SECURE WELL SDFN

5/6/2024	CREW TRAVEL BACK HOME
5/7/2024	CREW TRAVEL TO LOCATION
5/7/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/7/2024	PERFORMED DAILY START UP RIG INSPECTION
5/7/2024	SET CO/FO & FUNCTION TEST
5/7/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/7/2024	OPEN WELL POOH LD 20 JTS OF 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
5/7/2024	MIRU YELLOW JACKET WL, RU PCE MAKE UP 4.24" OD CIBP FOR 5.5" CSG RIH W/ WL WENT DOWN SET 3RD CIBP @ 4881' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 4881' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL RDMO YJ WL,
5/7/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH W/ 2-3/8" WS TBG TAG 5.5" CIBP @ 4881' (TMD) W/ 154 JTS IN THE HOLE 11' IN ON JT# 155, LD 1 JT (#155) PICK UP 10' X 2-3/8" TBG SUB
5/7/2024	RU PUMP ON TBG CIRC WELL CLEAN W/ 115 BBLS OF 10# BW MIX 17 GAL OF FLEX GEL W/ 85 BBLS OF 10# BW,
5/7/2024	PRESSURE TEST CIBP TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE
5/7/2024	BREAK CIRC W/ 8 BBLS OF 10# BW, 3RD PLUG) SET 5.5" CIBP @ 4881' BALANCED PLUG F/ 4881' – 4440' SPOT 55 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 12.93 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 557' DISPLACE TOC TO 4324' DISPLACE W/ 16.73 BBLS OF 10# BW
5/7/2024	LD 10' X 2-3/8" TBG SUB POOH W/ 15 STANDS LD 17 JTS OF 2-3/8" WS TBG EOT @ 3385' W/ 107 JTS IN THE HOLE, WASH UP PUMP & FLOW BACK PIT
5/7/2024	SECURE WELL SDFN
5/7/2024	CREW TRAVEL BACK HOME
5/8/2024	CREW TRAVEL TO LOCATION
5/8/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/8/2024	PERFORMED DAILY START UP RIG INSPECTION
5/8/2024	SET CO/FO & FUNCTION TEST
5/8/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/8/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 4341' (TMD) W/ 137 JTS IN THE HOLE 12' IN ON JT# 138, NOTE: MR. ANTONIO DE LA FUENTE W/ NMBLM, FIELD REP ON LOC, WITNESS TAG & GIVE THE OK TO CONTINUE AS PROGRAM
5/8/2024	POOH LD 96 JTS AND STAND BACK 42 JTS OF 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
5/8/2024	MAKE UP & RIH W/ AD-1 (4.75" OD) 5.5" PKR RIH W/ 2-3/8" WS TBG SET 5.5" AD-1 PKR @ 959' W/ 30 JTS IN THE HOLE & 8' X 2-3/8" TBG SUB
5/8/2024	LOAD BACK SIDE W/ 8 BBLS OF 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
5/8/2024	MIRU YELLOW JACKET WL RU PCE PICK UP 1-3/8" CCL 1-9/16" RTG CARRIER W/ OWEN CORE LAB CHARGES PAC-1562-457 CHARGE W/ A SPEC OF .28 ENTRY HOLE AND 5/8"-3/4" OF PENETRATION WENT DOWN TO 1446' SHOT 8 SQZ HOLES POOH RDMO WL
5/8/2024	RU PUMP ON TBG EST – INJ RATE W/ 10# BW 2.5 BPM @ 250 PSI PUMP 10 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 8-5/8" INTER CSG, KEEP PUMPING BOTTOMS UP TO GET GAS & TRASH OUT, CIRCULATE A TOTAL OF 55 BBLS OF 10# BW
5/8/2024	PUMP AHEAD 5 BBLS OF 10# BW 4TH PLUG) PERF @ 1446' SQZ 30 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 7.05 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 303' DISPLACE TOC TO 1332' DISPLACE W/ 12.36 BBLS OF 10# BW, ISIP = 200 PSI WASH UP PUMP & FLOW BACK PIT
5/8/2024	SECURE WELL SDFN
5/8/2024	CREW TRAVEL BACK HOME
5/9/2024	CREW TRAVEL TO LOCATION
5/9/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/9/2024	PERFORMED DAILY START UP RIG INSPECTION
5/9/2024	SET CO/FO & FUNCTION TEST
5/9/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/9/2024	OPEN WELL UNSEAT 5.5" AD-1 PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 1323' (TMD) W/ 41 JTS IN THE HOLE 15' OUT ON JT# 42,

5/9/2024	POOH LD 41 JTS OF 2-3/8" WS TBG
5/9/2024	SET 5.5" PKR @ 42' W/ 1 JT IN THE HOLE & 8' X 2-3/8" TBG SUB, LOAD BACK SIDE W/ 1/2 BBL OF 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
5/9/2024	MIRU YJ WL RU PCE PICK UP 1.2" X 1-3/8" CCL 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES 1.2"X1 9/16" DECENTRALIZER WENT DOWN TO 775' SHOT 6 SQZ HOLES POOH RDMO WL
5/9/2024	RU CMT PUMP ON TBG EST – INJ RATE W/ 10# BW 2.5 BPM @ 150 PSI PUMP 25 BBLS OF 10# BW W/ FULL RETURNS ON 8-5/8" INTER CSG
5/9/2024	UNSEAT PKR LD 8' X 2-3/8" TBG SUB & 5.5" AD-1 PKR
5/9/2024	RD WORK FLOOR & ASSOCIATED EQUIP
5/9/2024	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
5/9/2024	NU 3K X 7-1/16" B-1 WH FLANGE
5/9/2024	MIRU AXIS ENERGY CMT BULK TRK LOAD BULK TRK W/ 350 SXS CLASS C CMT, RU CMT PUMP ON 5.5" PROD CSG BREAK CIRC W/ 8 BBLS OF 10# BW 5TH PLUG) PERF @ 775' SQZ 205 SXS CLASS C CMT, 48.19 BBLS SLURRY, 14.8# 1.32 YIELD, (PLUG CAP 838' / 19.44 BBLS / 82.69 SXS IN 5.5" PROD CSG) & (PLUG CAP 838' / 28.75 BBLS / 122.31 SXS OUT 8-5/8" INTER CSG) F/ 775' – 0' (SURF) GOT FULL RETURNS ON 8-5/8" INTER CSG CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / RU CMT PUMP ON THE 13-3/8" SURF – CSG TRY TO PUMP CMT W/ NO LUCK 13-3/8" SURF – CSG PRESSURE UP TO 1000 PSI W/ NO LEAK OFF WASH UP PUMP & FLOW BACK PIT
5/9/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED SDFN

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 377861

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 377861
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/27/24 KF	8/27/2024