

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-48568	⁵ Pool Name TRIPLE X:BONE SPRING	⁶ Pool Code 59900
⁷ Property Code 325667	⁸ Property Name POSEIDON STATE COM	⁹ Well Number 102H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	9	24-S	33-E	-	723'	SOUTH	1963'	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	24-S	33-E	-	325'	NORTH	1505'	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 9/26/2021	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214754	ENLINK MIDSTREAM OPERATING, LP 1722 ROUTH ST. SUITE 1300 DALLAS, TX 75201	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 6/11/2021	²² Ready Date 9/26/2021	²³ TD 19369'	²⁴ PBTB 19279'	²⁵ Perforations 14419' - 19194'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1332'	935 SKS		
12.25"	9.625"	5298'	1156 SKS		
8.5"	5.5"	19237'	1197 SKS		

V. Well Test Data

³¹ Date New Oil 9/29/2021	³² Gas Delivery Date 9/29/2021	³³ Test Date 10/10/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 1075
³⁷ Choke Size 42/64	³⁸ Oil 1967	³⁹ Water 2192	⁴⁰ Gas 3111		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: JEFF TRLICA			Approved by: PATRICIA MARTINEZ		
Title: REGULATORY ANALYST			Title: PETROLEUM SPECIALIST		
E-mail Address: JTRLICA@GMAIL.COM			Approval Date: 8/28/2024		
Date: 4/14/2022		Phone: 720-772-5910			

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

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⁷ Property Code 325667	⁸ Property Name POSEIDON STATE COM	⁹ Well Number 102H

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S	F	9/26/2021							

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371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

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6/11/2021	9/26/2021	19369'	19279'	9625' - 14419'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
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Printed name: JEFF TRLICA			Approved by: PATRICIA MARTINEZ		
Title: REGULATORY ANALYST			Title: PETROLEUM SPECIALIST		
E-mail Address: JTRLICA@GMAIL.COM			Approval Date: 8/28/2024		
Date: 4/14/2022		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48568		² Pool Code 96674	³ Pool Name Triple X; Bone Spring, West
⁴ Property Code 325667	⁵ Property Name POSEIDON STATE COM		⁶ Well Number 102H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.		⁹ Elevation 3600'

¹⁰Surface Location

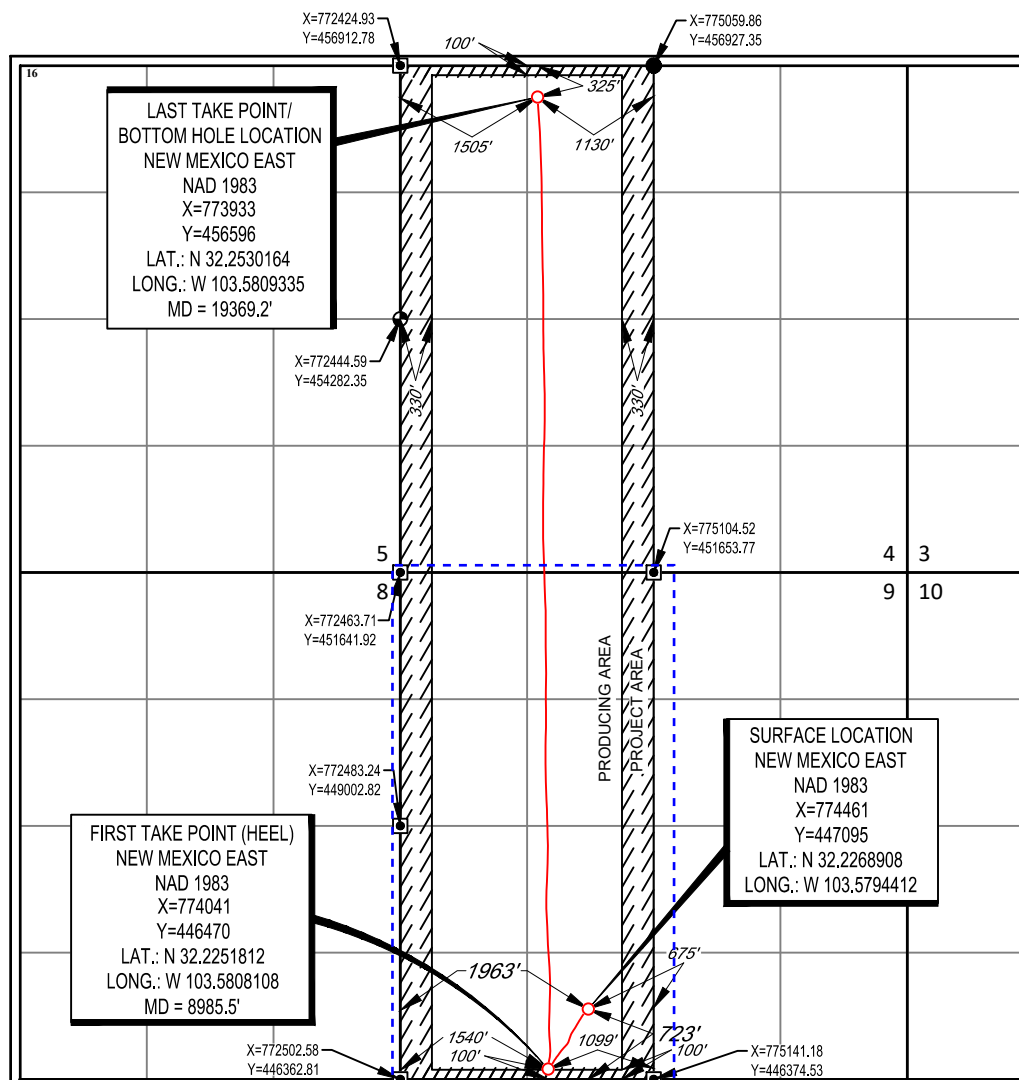
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	4	24-S	33-E	-	325	NORTH	1505'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320	Defining		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Raney

9/28/2021

Signature _____

Date _____

Bill Ramsey

Printed Name _____

bramsey@taprk.com

E-mail Address

18 SURVEYOR CERTIFICATION

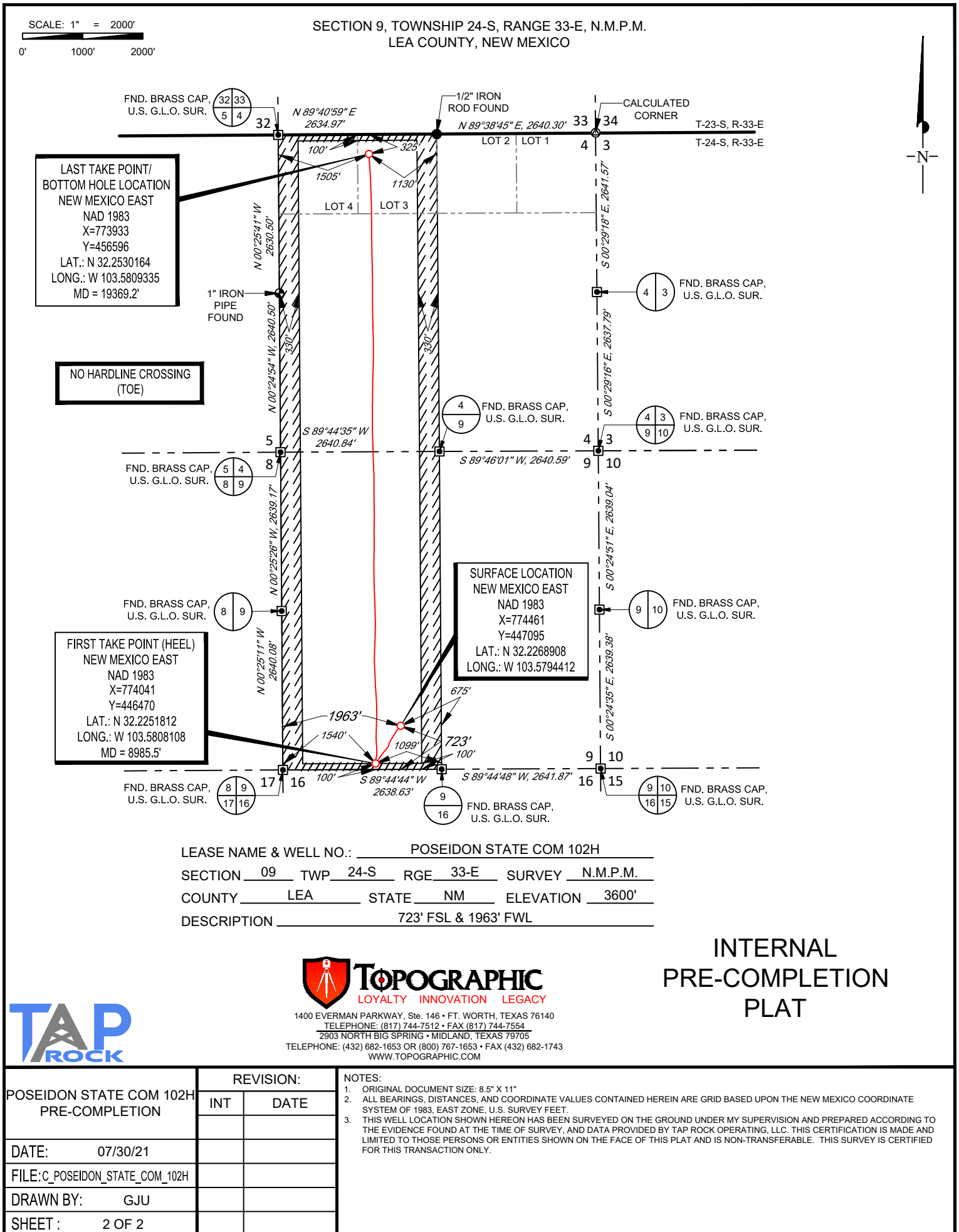
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/01/2021

Date of Survey _____
Signature and Seal of Professional Surveyor _____

Signature and Seal of Professional Surveyor

Certificate Number



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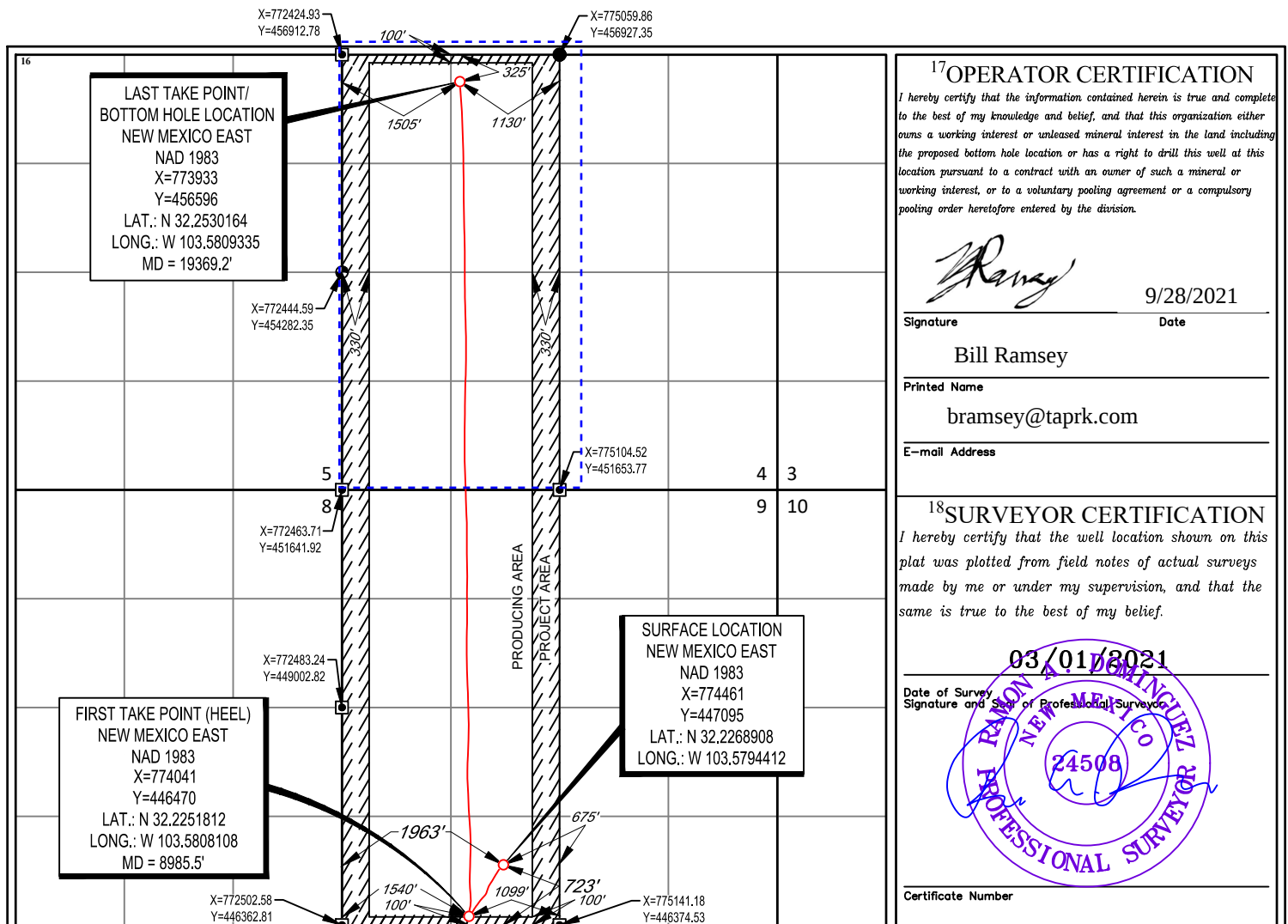
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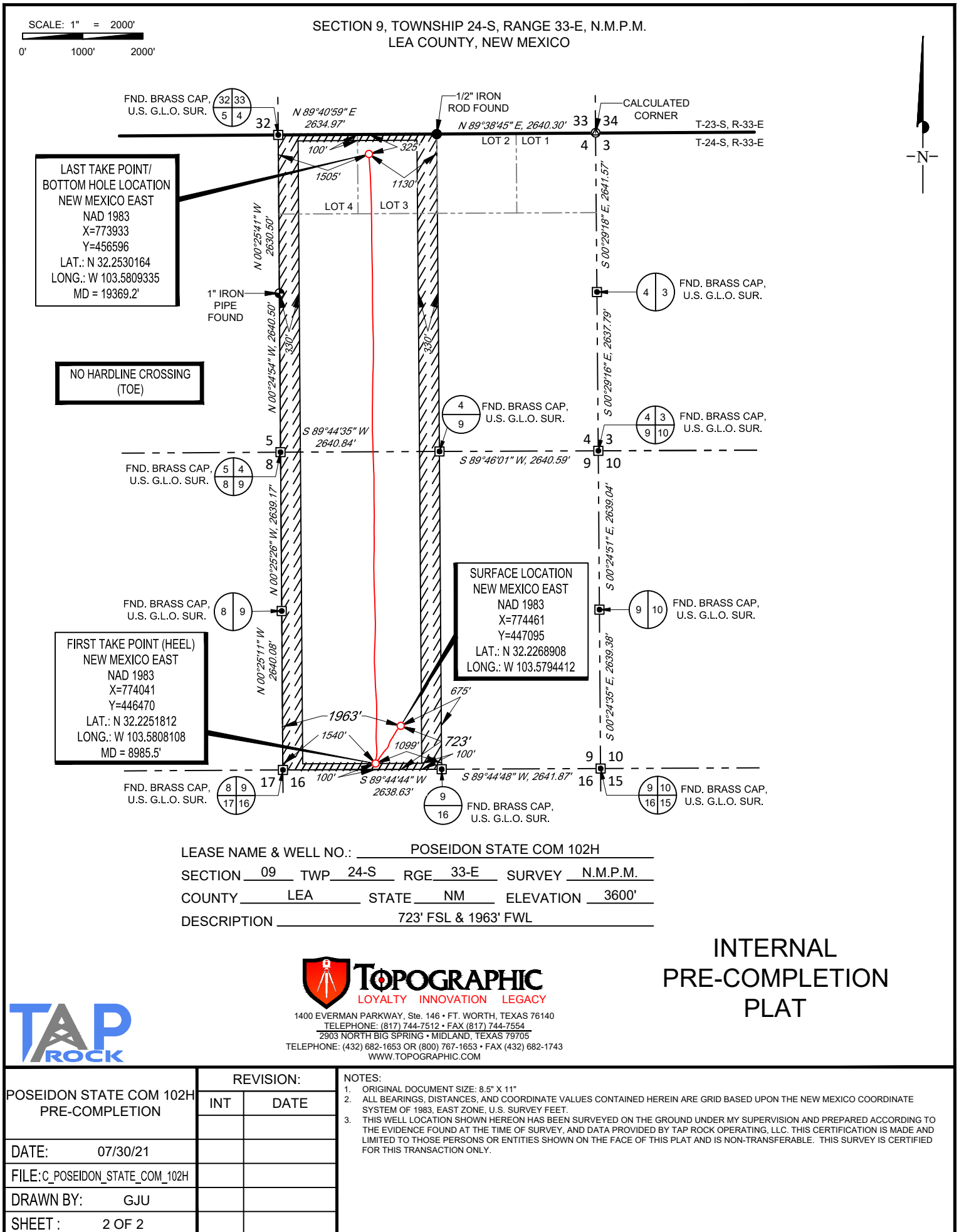
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3	4	24-S	33-E	-	325	NORTH	1505'	WEST	LEA

¹² Dedicated Acres 319.62	¹³ Joint or Infill Defining	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







Operator: TapRock Resources LLC
Well Name: Poseidon State Com 102H
County: Lea
State: New Mexico
Rig Name: H&P #466
API: 30-025-48568

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 180' MD – 19,289' MD
Projection to Bit: 19,371' MD
Dates Performed: 06/11/2021 – 07/28/2021
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.
 Well Name: Poseidon State Com 102H
 Job Number: ID2880
 Survey Company: Intrepid Directional Drilling Specialists
 Rig Name: H&P 466

Target KBTVD: 9485.00
 Target Inclination: 90.00°
 Declination Correction: 5.98°
 KB Elevation: 3625

Vertical Section Calculated Along Azimuth: 359.58°

Survey Calculation Method: Minimum Curvature

TIE PT.	SVY	Survey	INC	AZM	Course	TVD	V'Sect	+N/-S	+E/-W	Dogleg
TYPE	#	Depth	deg.	deg.	Length	Ft.	FT.	Ft.	Ft.	%/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	180	0.84	196.09	180	179.99	-1.27	-1.27	-0.37	0.47
MWD	2	241	0.97	210.50	61	240.99	-2.14	-2.14	-0.75	0.43
MWD	3	396	0.62	228.17	155	395.97	-3.82	-3.83	-2.04	0.27
MWD	4	574	0.79	159.00	178	573.96	-5.60	-5.62	-2.32	0.46
MWD	5	663	0.66	158.56	89	662.95	-6.66	-6.67	-1.91	0.15
MWD	6	753	0.70	162.25	90	752.95	-7.66	-7.68	-1.56	0.07
MWD	7	844	0.75	165.15	91	843.94	-8.77	-8.78	-1.23	0.07
MWD	8	938	0.66	175.96	94	937.93	-9.91	-9.92	-1.04	0.17
MWD	9	1032	0.79	354.11	94	1031.93	-9.80	-9.81	-1.07	1.54
MWD	10	1126	2.20	334.08	94	1125.90	-7.53	-7.54	-1.92	1.58
MWD	11	1220	1.63	343.66	94	1219.84	-4.62	-4.64	-3.09	0.69
MWD	12	1287	1.76	343.92	67	1286.81	-2.71	-2.73	-3.64	0.19
MWD	13	1417	1.76	349.90	130	1416.75	1.18	1.15	-4.54	0.14
MWD	14	1511	1.76	345.06	94	1510.71	4.00	3.96	-5.17	0.16
MWD	15	1605	1.19	350.16	94	1604.68	6.36	6.32	-5.71	0.62
MWD	16	1700	0.97	349.98	95	1699.66	8.13	8.08	-6.02	0.23
MWD	17	1794	1.05	344.18	94	1793.65	9.74	9.70	-6.39	0.14
MWD	18	1888	0.22	31.91	94	1887.64	10.73	10.68	-6.53	0.98
MWD	19	1982	0.26	158.65	94	1981.64	10.68	10.63	-6.35	0.46
MWD	20	2076	0.84	212.70	94	2075.63	9.90	9.85	-6.65	0.76
MWD	21	2170	2.46	221.05	94	2169.59	7.81	7.75	-8.35	1.74
MWD	22	2264	3.56	223.95	94	2263.46	4.22	4.13	-11.70	1.18
MWD	23	2358	4.70	213.31	94	2357.22	-1.07	-1.19	-15.84	1.46
MWD	24	2452	5.36	210.59	94	2450.85	-8.04	-8.19	-20.19	0.75
MWD	25	2546	5.67	210.94	94	2544.42	-15.77	-15.95	-24.81	0.33
MWD	26	2640	6.42	215.07	94	2637.90	-24.01	-24.23	-30.22	0.92
MWD	27	2734	7.87	214.98	94	2731.16	-33.54	-33.81	-36.92	1.54
MWD	28	2828	8.26	215.51	94	2824.23	-44.25	-44.58	-44.54	0.42
MWD	29	2922	8.79	213.31	94	2917.20	-55.69	-56.08	-52.40	0.66
MWD	30	3016	9.71	210.68	94	3009.97	-68.45	-68.90	-60.39	1.08
MWD	31	3111	9.27	211.56	95	3103.67	-81.80	-82.31	-68.48	0.49
MWD	32	3205	8.97	211.91	94	3196.48	-94.42	-94.98	-76.32	0.32
MWD	33	3299	8.48	211.82	94	3289.40	-106.47	-107.09	-83.85	0.52
MWD	34	3394	8.00	212.44	95	3383.42	-117.95	-118.62	-91.09	0.51
MWD	35	3488	8.40	211.47	94	3476.45	-129.27	-130.00	-98.18	0.45
MWD	36	3582	9.19	210.85	94	3569.35	-141.52	-142.30	-105.61	0.85
MWD	37	3676	8.62	210.68	94	3662.21	-153.97	-154.80	-113.06	0.61
MWD	38	3770	7.96	210.85	94	3755.23	-165.56	-166.45	-119.99	0.70
MWD	39	3865	8.26	210.06	95	3849.28	-177.06	-178.00	-126.78	0.34
MWD	40	3958	9.45	210.94	93	3941.17	-189.34	-190.33	-134.05	1.29
MWD	41	4053	9.10	212.87	95	4034.93	-202.28	-203.33	-142.14	0.49
MWD	42	4147	9.41	212.87	94	4127.71	-214.92	-216.03	-150.35	0.33
MWD	43	4241	9.36	212.70	94	4220.45	-227.74	-228.91	-158.65	0.06
MWD	44	4335	9.89	211.12	94	4313.12	-241.03	-242.26	-166.95	0.63
MWD	45	4429	9.41	207.16	94	4405.79	-254.72	-256.00	-174.63	0.87
MWD	46	4523	9.54	201.62	94	4498.51	-268.75	-270.08	-181.01	0.98
MWD	47	4617	9.89	202.33	94	4591.17	-283.41	-284.79	-186.94	0.39

MWD	48	4711	9.10	198.72	94	4683.88	-297.88	-299.30	-192.40	1.05
MWD	49	4805	9.41	196.70	94	4776.66	-312.25	-313.70	-196.99	0.48
MWD	50	4899	10.07	198.99	94	4869.30	-327.34	-328.83	-201.87	0.81
MWD	51	4994	9.71	200.75	95	4962.89	-342.65	-344.18	-207.41	0.49
MWD	52	5088	9.49	213.49	94	5055.58	-356.47	-358.05	-214.50	2.27
MWD	53	5183	9.27	222.02	95	5149.32	-368.62	-370.27	-223.94	1.48
MWD	54	5241	8.44	222.19	58	5206.62	-375.20	-376.89	-229.93	1.43
MWD	55	5363	8.48	221.22	122	5327.30	-388.51	-390.29	-241.87	0.12
MWD	56	5458	8.88	222.45	95	5421.21	-399.12	-400.97	-251.43	0.46
MWD	57	5553	9.01	222.02	95	5515.05	-409.98	-411.91	-261.36	0.15
MWD	58	5648	9.32	218.76	95	5608.84	-421.44	-423.44	-271.16	0.64
MWD	59	5743	9.45	219.55	95	5702.57	-433.38	-435.45	-280.94	0.19
MWD	60	5837	9.54	217.97	94	5795.28	-445.40	-447.54	-290.65	0.29
MWD	61	5931	10.46	216.65	94	5887.85	-458.31	-460.53	-300.53	1.01
MWD	62	6026	10.51	215.07	95	5981.27	-472.25	-474.54	-310.66	0.31
MWD	63	6120	9.63	217.36	94	6073.82	-485.44	-487.80	-320.35	1.03
MWD	64	6214	9.54	214.11	94	6166.51	-498.07	-500.50	-329.49	0.58
MWD	65	6309	9.41	215.60	95	6260.21	-510.84	-513.33	-338.43	0.29
MWD	66	6401	8.75	212.61	92	6351.06	-522.79	-525.34	-346.58	0.88
MWD	67	6495	8.66	212.35	94	6443.98	-534.73	-537.34	-354.22	0.10
MWD	68	6588	9.36	210.77	93	6535.83	-547.09	-549.76	-361.83	0.80
MWD	69	6682	9.85	209.97	94	6628.51	-560.57	-563.29	-369.76	0.54
MWD	70	6777	8.92	212.08	95	6722.24	-573.79	-576.57	-377.73	1.04
MWD	71	6870	7.43	217.97	93	6814.29	-584.58	-587.42	-385.26	1.84
MWD	72	6964	5.71	218.50	94	6907.67	-592.98	-595.87	-391.91	1.83
MWD	73	7058	3.82	219.38	94	7001.34	-599.03	-601.95	-396.81	2.01
MWD	74	7153	2.46	229.75	95	7096.20	-602.77	-605.72	-400.38	1.55
MWD	75	7246	0.31	277.74	93	7189.17	-604.01	-606.97	-402.15	2.43
MWD	76	7340	0.66	334.34	94	7283.16	-603.48	-606.45	-402.63	0.59
MWD	77	7434	0.79	319.13	94	7377.16	-602.50	-605.47	-403.29	0.25
MWD	78	7528	0.57	218.24	94	7471.15	-602.37	-605.35	-404.01	1.13
MWD	79	7622	1.14	208.22	94	7565.14	-603.56	-606.54	-404.74	0.62
MWD	80	7717	1.27	227.38	95	7660.12	-605.09	-608.09	-405.96	0.44
MWD	81	7811	1.14	233.79	94	7754.10	-606.34	-609.34	-407.48	0.20
MWD	82	7906	1.05	224.56	95	7849.08	-607.51	-610.52	-408.85	0.21
MWD	83	8001	1.01	222.63	95	7944.07	-608.74	-611.76	-410.03	0.06
MWD	84	8095	1.01	207.86	94	8038.05	-610.07	-613.10	-410.98	0.28
MWD	85	8190	1.23	207.34	95	8133.03	-611.71	-614.75	-411.84	0.23
MWD	86	8285	1.23	203.03	95	8228.01	-613.55	-616.59	-412.71	0.10
MWD	87	8380	0.88	204.79	95	8323.00	-615.14	-618.19	-413.41	0.37
MWD	88	8475	1.05	201.27	95	8417.98	-616.61	-619.66	-414.03	0.19
MWD	89	8569	1.67	198.11	94	8511.96	-618.71	-621.77	-414.77	0.66
MWD	90	8663	1.80	210.06	94	8605.91	-621.28	-624.35	-415.94	0.41
MWD	91	8757	0.92	201.54	94	8699.89	-623.26	-626.33	-416.95	0.96
MWD	92	8852	1.14	200.83	95	8794.87	-624.84	-627.92	-417.57	0.23
MWD	93	8876	1.10	200.48	24	8818.87	-625.28	-628.36	-417.73	0.17
MWD	94	8899	1.32	208.04	23	8841.86	-625.72	-628.80	-417.94	1.18
MWD	95	8992	6.90	351.13	93	8934.66	-621.13	-624.22	-419.30	8.60
MWD	96	9087	24.04	4.66	95	9025.90	-596.02	-599.10	-418.61	18.32
MWD	97	9182	34.20	12.40	95	9108.81	-550.57	-553.60	-411.28	11.39
MWD	98	9277	38.29	9.32	95	9185.42	-495.50	-498.46	-400.77	4.71
MWD	99	9370	46.07	1.76	93	9254.33	-433.51	-436.41	-395.07	9.98
MWD	100	9464	58.77	354.38	94	9311.59	-359.29	-362.22	-397.98	14.86
MWD	101	9559	56.88	355.08	95	9362.17	-279.17	-282.15	-405.37	2.08
MWD	102	9653	64.40	0.62	94	9408.26	-197.38	-200.38	-408.29	9.50
MWD	103	9745	75.30	2.38	92	9439.90	-111.20	-114.18	-405.99	11.98
MWD	104	9839	80.26	1.32	94	9459.79	-19.43	-22.39	-403.03	5.39
MWD	105	9933	84.31	1.32	94	9472.41	73.66	70.72	-400.88	4.31
MWD	106	10028	90.90	1.76	95	9476.38	168.46	165.55	-398.33	6.95
MWD	107	10123	91.21	359.21	95	9474.63	263.43	260.52	-397.53	2.70
MWD	108	10217	95.74	357.63	94	9468.93	357.21	354.29	-400.11	5.10

MWD	109	10296	91.08	356.58	79	9464.23	435.97	433.02	-404.10	6.05
MWD	110	10343	89.32	356.31	47	9464.07	482.90	479.93	-407.01	3.79
MWD	111	10438	89.19	355.43	95	9465.31	577.69	574.67	-413.85	0.94
MWD	112	10533	88.70	357.45	95	9467.05	672.53	669.47	-419.75	2.19
MWD	113	10627	88.75	357.81	94	9469.15	766.45	763.37	-423.64	0.39
MWD	114	10722	88.79	357.63	95	9471.19	861.38	858.27	-427.41	0.19
MWD	115	10816	87.91	356.93	94	9473.89	955.26	952.12	-431.87	1.20
MWD	116	10910	89.36	357.72	94	9476.13	1049.16	1045.99	-436.26	1.76
MWD	117	11004	92.57	1.06	94	9474.55	1143.12	1139.95	-437.26	4.93
MWD	118	11099	90.81	2.11	95	9471.75	1238.02	1234.86	-434.63	2.16
MWD	119	11193	92.97	2.90	94	9468.65	1331.84	1328.72	-430.53	2.45
MWD	120	11287	88.04	1.59	94	9467.82	1425.70	1422.61	-426.85	5.43
MWD	121	11381	88.13	1.94	94	9470.96	1519.58	1516.51	-423.95	0.38
MWD	122	11474	88.70	1.76	93	9473.53	1612.47	1609.43	-420.95	0.64
MWD	123	11568	89.89	358.77	94	9474.69	1706.44	1703.41	-420.52	3.42
MWD	124	11663	88.31	358.51	95	9476.18	1801.42	1798.36	-422.77	1.69
MWD	125	11757	88.18	358.51	94	9479.06	1895.35	1892.29	-425.22	0.14
MWD	126	11853	87.60	358.60	96	9482.59	1991.27	1988.19	-427.64	0.61
MWD	127	11948	89.49	357.72	95	9485.01	2086.21	2083.11	-430.68	2.19
MWD	128	12042	91.16	357.72	94	9484.47	2180.15	2177.03	-434.42	1.78
MWD	129	12137	91.25	357.81	95	9482.48	2275.09	2271.94	-438.13	0.13
MWD	130	12232	92.53	358.33	95	9479.34	2370.00	2366.83	-441.33	1.45
MWD	131	12326	90.46	359.21	94	9476.89	2463.95	2460.77	-443.34	2.39
MWD	132	12420	89.01	358.95	94	9477.32	2557.94	2554.75	-444.85	1.57
MWD	133	12515	88.66	359.83	95	9479.26	2652.92	2649.73	-445.86	1.00
MWD	134	12610	89.63	0.71	95	9480.67	2747.90	2744.71	-445.42	1.38
MWD	135	12703	93.71	2.46	93	9477.96	2840.78	2837.61	-442.85	4.77
MWD	136	12797	90.68	0.71	94	9474.36	2934.64	2931.49	-440.25	3.72
MWD	137	12891	89.93	359.48	94	9473.86	3028.64	3025.49	-440.09	1.53
MWD	138	12986	90.07	359.83	95	9473.86	3123.64	3120.49	-440.67	0.40
MWD	139	13078	90.46	359.56	92	9473.44	3215.63	3212.49	-441.16	0.52
MWD	140	13173	89.63	0.71	95	9473.36	3310.63	3307.48	-440.93	1.49
MWD	141	13267	89.36	0.62	94	9474.19	3404.61	3401.47	-439.84	0.30
MWD	142	13362	88.97	0.27	95	9475.58	3499.58	3496.46	-439.10	0.55
MWD	143	13456	87.74	358.95	94	9478.27	3593.54	3590.42	-439.74	1.92
MWD	144	13551	90.24	358.51	95	9479.95	3688.51	3685.37	-441.85	2.67
MWD	145	13643	94.51	359.92	92	9476.14	3780.40	3777.26	-443.11	4.89
MWD	146	13737	92.31	0.09	94	9470.55	3874.23	3871.09	-443.10	2.35
MWD	147	13829	90.42	0.09	92	9468.35	3966.20	3963.06	-442.96	2.05
MWD	148	13922	89.41	0.27	93	9468.49	4059.19	4056.05	-442.66	1.10
MWD	149	14018	87.47	358.16	96	9471.11	4155.14	4152.00	-443.98	2.99
MWD	150	14111	90.64	357.45	93	9472.64	4248.07	4244.91	-447.54	3.49
MWD	151	14205	91.82	357.81	94	9470.62	4341.99	4338.80	-451.42	1.31
MWD	152	14300	91.03	358.25	95	9468.26	4436.93	4433.72	-454.69	0.95
MWD	153	14394	92.35	358.33	94	9465.49	4530.86	4527.63	-457.49	1.41
MWD	154	14487	92.75	358.60	93	9461.35	4623.75	4620.50	-459.98	0.52
MWD	155	14581	91.30	357.72	94	9458.03	4717.66	4714.39	-463.00	1.80
MWD	156	14676	91.78	357.81	95	9455.48	4812.58	4809.29	-466.70	0.51
MWD	157	14768	88.97	359.04	92	9454.87	4904.55	4901.24	-469.23	3.33
MWD	158	14863	88.31	359.56	95	9457.13	4999.52	4996.21	-470.39	0.88
MWD	159	14957	88.31	359.92	94	9459.90	5093.48	5090.16	-470.82	0.38
MWD	160	15052	88.13	0.36	95	9462.85	5188.43	5185.12	-470.58	0.50
MWD	161	15147	87.96	0.79	95	9466.09	5283.36	5280.06	-469.63	0.49
MWD	162	15243	87.82	1.41	96	9469.63	5379.26	5375.97	-467.79	0.66
MWD	163	15337	89.01	0.18	94	9472.23	5473.20	5469.92	-466.49	1.82
MWD	164	15432	89.27	0.18	95	9473.65	5568.18	5564.91	-466.19	0.27
MWD	165	15525	89.32	0.79	93	9474.80	5661.16	5657.90	-465.40	0.66
MWD	166	15618	89.10	1.32	93	9476.08	5754.12	5750.88	-463.69	0.62
MWD	167	15712	89.14	2.02	94	9477.52	5848.05	5844.83	-460.95	0.75
MWD	168	15806	89.27	2.29	94	9478.83	5941.94	5938.75	-457.42	0.32
MWD	169	15900	88.88	0.88	94	9480.34	6035.87	6032.70	-454.82	1.56

MWD	170	15993	89.71	0.27	93	9481.49	6128.85	6125.69	-453.88	1.11
MWD	171	16088	90.37	0.09	95	9481.42	6223.84	6220.69	-453.58	0.72
MWD	172	16182	89.10	0.27	94	9481.86	6317.84	6314.68	-453.29	1.36
MWD	173	16276	86.86	358.77	94	9485.17	6411.77	6408.61	-454.08	2.87
MWD	174	16370	88.84	358.25	94	9488.70	6505.68	6502.51	-456.52	2.18
MWD	175	16464	88.92	358.51	94	9490.53	6599.64	6596.45	-459.17	0.29
MWD	176	16558	88.53	358.51	94	9492.63	6693.60	6690.40	-461.62	0.41
MWD	177	16653	87.91	358.42	95	9495.58	6788.54	6785.32	-464.16	0.66
MWD	178	16748	90.59	358.86	95	9496.82	6883.51	6880.27	-466.42	2.86
MWD	179	16839	92.04	0.00	91	9494.73	6974.48	6971.24	-467.32	2.03
MWD	180	16934	91.65	359.56	95	9491.67	7069.43	7066.19	-467.69	0.62
MWD	181	17028	91.03	0.18	94	9489.48	7163.40	7160.16	-467.90	0.93
MWD	182	17120	87.56	359.30	92	9490.61	7255.38	7252.14	-468.32	3.89
MWD	183	17214	89.89	0.09	94	9492.70	7349.35	7346.11	-468.82	2.62
MWD	184	17309	90.11	0.27	95	9492.70	7444.34	7441.11	-468.52	0.30
MWD	185	17402	86.99	358.16	93	9495.05	7537.29	7534.05	-469.79	4.05
MWD	186	17496	89.19	358.69	94	9498.18	7631.22	7627.96	-472.37	2.41
MWD	187	17590	91.21	358.69	94	9497.86	7725.20	7721.93	-474.52	2.15
MWD	188	17684	91.38	358.86	94	9495.73	7819.17	7815.88	-476.53	0.26
MWD	189	17779	91.21	359.12	95	9493.58	7914.14	7910.85	-478.20	0.33
MWD	190	17873	92.53	358.95	94	9490.52	8008.08	8004.78	-479.79	1.42
MWD	191	17968	91.08	359.30	95	9487.53	8103.03	8099.72	-481.24	1.57
MWD	192	18062	91.47	359.83	94	9485.43	8197.00	8193.69	-481.95	0.70
MWD	193	18156	91.87	0.00	94	9482.69	8290.96	8287.65	-482.09	0.46
MWD	194	18250	90.29	359.04	94	9480.92	8384.94	8381.63	-482.88	1.97
MWD	195	18345	91.96	359.12	95	9479.06	8479.92	8476.59	-484.40	1.76
MWD	196	18440	92.57	359.48	95	9475.30	8574.84	8571.51	-485.56	0.75
MWD	197	18534	91.65	358.69	94	9471.84	8668.77	8665.43	-487.06	1.29
MWD	198	18629	90.68	358.33	95	9469.91	8763.73	8760.38	-489.53	1.09
MWD	199	18724	90.42	357.98	95	9469.00	8858.70	8855.33	-492.59	0.46
MWD	200	18817	89.54	357.89	93	9469.03	8951.66	8948.27	-495.94	0.95
MWD	201	18912	88.62	357.37	95	9470.56	9046.59	9043.17	-499.87	1.11
MWD	202	19006	89.89	357.45	94	9471.78	9140.52	9137.07	-504.12	1.35
MWD	203	19101	89.49	354.91	95	9472.29	9235.34	9231.85	-510.44	2.71
MWD	204	19195	89.05	356.49	94	9473.49	9329.11	9325.57	-517.49	1.74
MWD	205	19289	87.38	356.58	94	9476.42	9422.93	9419.35	-523.17	1.78
PTB	206	19371	87.38	356.58	82	9480.17	9504.73	9501.12	-528.06	0.00

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 301693 WELL API NUMBER 30-025-48568 5. Indicate Type of Lease S 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name POSEIDON STATE COM																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																		
1. Type of Well: O		8. Well Number 102H																																
2. Name of Operator TAP ROCK OPERATING, LLC		9. OGRID Number 372043																																
3. Address of Operator 523 Park Point Drive, Suite 200, Golden, CO 80401		10. Pool name or Wildcat																																
4. Well Location Unit Letter <u>N</u> : <u>723</u> feet from the <u>S</u> line and feet <u>1963</u> from the <u>W</u> line Section <u>9</u> Township <u>24S</u> Range <u>33E</u> NMPM _____ County <u>Lea</u>																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3599 GR																																		
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Perforations/Tubing</u> ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: <u>Perforations/Tubing</u> ☒													
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Other: _____		Other: <u>Perforations/Tubing</u> ☒																																
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/13/2021: Pressure test casing to 5160 psi for 30 minutes, good test. 8/14/2021 to 9/18/2021: Perforate from 9625 ft to 19194 ft, 1 SPF, .55 inch holes with 481 total shots. 37 stage frac with 20,962,028 lbs of 100 mesh sand. 9/24/2021 to 9/25/2021: Drill out plugs 9/26/2021: Ready to produce Perforations <table style="width:100%;"> <tr> <th>TOP</th> <th>BOT</th> <th>Open Hole</th> <th>Shots/ft</th> <th>Shot Size</th> <th>Material</th> <th>Stimulation</th> <th>Amount</th> </tr> <tr> <td>14419</td> <td>19194</td> <td>N</td> <td>1</td> <td>0.55</td> <td>Sand</td> <td>Frac</td> <td>20962028</td> </tr> </table> Pool: TRIPLE X; BONE SPRING , 59900 Location: C -4-24S-33E 30 N 1538 W <table style="width:100%;"> <tr> <th>TOP</th> <th>BOT</th> <th>Open Hole</th> <th>Shots/ft</th> <th>Shot Size</th> <th>Material</th> <th>Stimulation</th> <th>Amount</th> </tr> <tr> <td>9625</td> <td>14419</td> <td>N</td> <td>1</td> <td>0.55</td> <td>Sand</td> <td>Frac</td> <td>20962028</td> </tr> </table> Pool: TRIPLE X; BONE SPRING, WEST , 96674 Location: C -4-24S-33E 30 N 1538 W Tubing			TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	14419	19194	N	1	0.55	Sand	Frac	20962028	TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	9625	14419	N	1	0.55	Sand	Frac	20962028
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ .																																		
<table style="width:100%;"> <tr> <td>SIGNATURE</td> <td><u>Electronically Signed</u></td> <td>TITLE</td> <td><u>Regulatory Manager</u></td> <td>DATE</td> <td><u>9/30/2021</u></td> </tr> <tr> <td>Type or print name</td> <td><u>Christian Combs</u></td> <td>E-mail address</td> <td><u>ccombs@taprk.com</u></td> <td>Telephone No.</td> <td><u>720-360-4028</u></td> </tr> </table>			SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Regulatory Manager</u>	DATE	<u>9/30/2021</u>	Type or print name	<u>Christian Combs</u>	E-mail address	<u>ccombs@taprk.com</u>	Telephone No.	<u>720-360-4028</u>																				
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For State Use Only: <table style="width:100%;"> <tr> <td>APPROVED BY:</td> <td><u>Kurt Simmons</u></td> <td>TITLE</td> <td><u>Petroleum Specialist - A</u></td> <td>DATE</td> <td><u>10/1/2021 10:49:00 AM</u></td> </tr> </table>			APPROVED BY:	<u>Kurt Simmons</u>	TITLE	<u>Petroleum Specialist - A</u>	DATE	<u>10/1/2021 10:49:00 AM</u>																										
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Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-025-48568										
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name		
								Poseidon State Com		
								6. Well Number:		
								102H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator							9. OGRID			
TAP ROCK OPERATING, LLC							372043			
10. Address of Operator							11. Pool name or Wildcat			
523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							Triple X Bonespring; Triple X Bonespring West			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	9	24-S	33-E	-	723'	S	1963'	W	LEA
BH:	3	4	24-S	33-E	-	325'	N	1505'	W	LEA
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released			16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		
6/11/2021	7/26/2021		7/30/2021			9/26/2021		3599 GR		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
19369'			19279'			YES		GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name							Triple X Bonespring; Triple X Bonespring West			
9625' - 19194'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		1332'		17.5"		935 SKS		0
9.625"		40		5298'		12.25"		1156 SKS		0
5.5"		20		19237'		6.75"		1197 SKS		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Perforate from 9625 ft to 19194 ft, 1 SPF, .55 inch holes with 481 total shots						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9625' - 19194'		37 stage frac with 20,962,028 lbs of 100 mesh sand		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
09/29/2021		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
10/10/2021	24 HRS	42/64		1967	3111	2192	1582			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
0	1075		1967	3111	2192					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
SOLD										
31. List Attachments										
Directional Survey, C-102 As Drilled										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name			Title			Date		
		Bill Ramsey			Regulatory Analyst			10/13/2021		
E-mail Address bramsey@t+										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

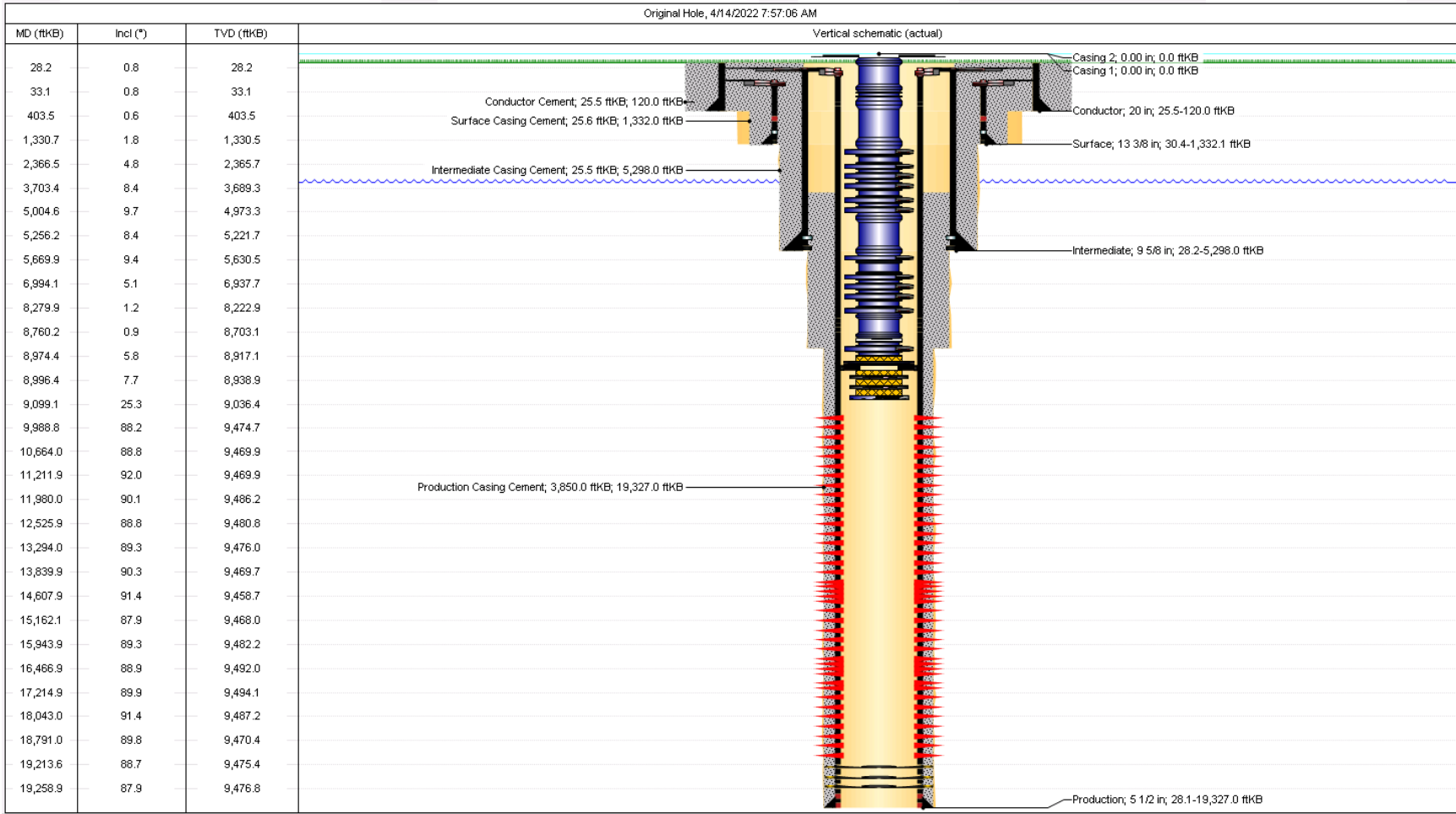
Include data on rate of water inflow and elevation to which water rose in hole.

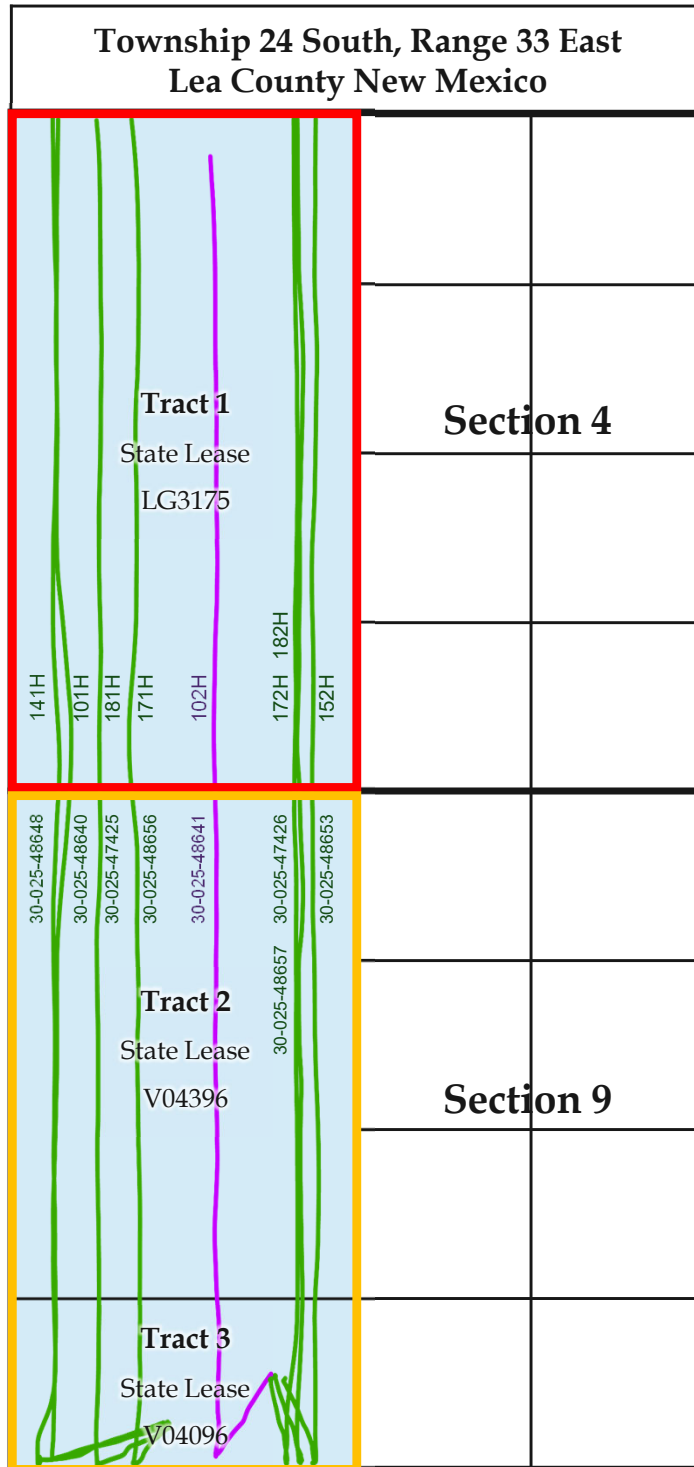
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
550	1762		Rustler					
1762	4873		Top of Salt					
4873	5095		Base of Salt					
5095	5162		Delaware					
5162	6156		Bell Canyon					
6156	7681		Cherry Canyon					
7681	9166		Brushy Canyon					
9166	9335		Bronespring Lime					
9335			Avalon					

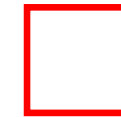
Tap Rock Operating, LLC

Poseidon State Com 102H Wellbore Diagram





State Acreage



Triple X Bone Spring Pool



Triple X Bone Spring West Pool



Defining Bone Spring Poseidon Well



Poseidon Bone Spring Wells

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 306240

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 306240
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 306240

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 306240
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	8/28/2024