Santá Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116

### Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/

### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

<u>Page 1 of 22</u> <u>C-104</u> Revised July 9, 2024

Submit Electronically Via OCD Permitting

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

### Section 1 - Operator and Well Information

Submittal Type: 🗆 Test Allowable (C-104RT) 🗆 New Well (C-104NW) 🛛 Recomplete (C-104RC) 🗆 Pay Add (C-104RC) 🗆 Amended									
Operator Name: Hilcorp Energy Company	OGRID: 372171								
Property Name and Well Number: SAN JUAN 28-7 UNIT 238N	Property Code: 318432								
Mineral Owner:  State  Fee  Tribal  Federal	API Number: 30-039-31150								
Pool Name: BASIN MANCOS	Pool Code: 97232								

### Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	29	028N	007W		670' North	702' West	36.637687	-107. 602827	RIO ARRIBA

Section 3 – Completion Information									
Producing Method	Ready Date	Perforations MD	Perforations TVD						
Flowing	8/16/2024	5,996' – 6,740'	5,996′ – 6,740′						

### Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): N/A	Communitization Agreement $\Box$ Yes $\boxtimes$ No, Order No.
Surface Casing Action ID: Previous to system	Unit: □Yes ⊠No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: □Yes ⊠No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: ⊠Yes □No, Order No. DHC-5411
Production Casing Action ID: Previous to system	Surface Commingling: □Yes ⊠No, Order No.
All casing was pressure tested in accordance with NMAC $\boxtimes \mathrm{Yes} \Box \mathrm{No}$	Non-standard Location: □Yes ⊠No □Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: $\Box$ Yes $\boxtimes$ No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: □Yes ⊠No, Order No.

#### Section 5 - Operator Signature and Certification

⊠ Ihereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.

☑ I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.

⊠ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Name

## Cherylene Weston

Title: Operations Regulatory Tech Sr.	Date 8/23/2024

Santá Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116

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### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

<u>Page 2 of 22</u> <u>C-104</u> Revised July 9, 2024

Submit Electronically Via OCD Permitting

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

### Section 1 - Operator and Well Information

Submittal Type: 🗆 Test Allowable (C-104RT) 🗆 New Well (C-104NW) 🛛 Recomplete (C-104RC) 🗆 Pay Add (C-104RC) 🗆 Amended									
Operator Name: Hilcorp Energy Company	OGRID: 372171								
Property Name and Well Number: SAN JUAN 28-7 UNIT 238N	Property Code: 318432								
Mineral Owner:  State  Fee  Tribal  Federal	API Number: 30-039-31150								
Pool Name: BLANCO MESAVERDE	Pool Code: 72319								

### Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	29	028N	007W		670' North	702' West	36. 637687	-107.602824	RIO ARRIBA

Section 3 – Completion Information									
Producing Method	Ready Date	Perforations MD	Perforations TVD						
Flowing	7/17/2024	4,273′ – 5,109′	4,273′ – 5,109′						

### Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): N/A	Communitization Agreement □Yes ⊠No, Order No.
Surface Casing Action ID: Previous to system	Unit: □Yes ⊠No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling:  Yes  No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: ⊠Yes □No, Order No. DHC-5411
Production Casing Action ID: Previous to system	Surface Commingling: □Yes ⊠No, Order No.
All casing was pressure tested in accordance with NMAC ⊠Yes □No	Non-standard Location: □Yes ⊠No □Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: □Yes ⊠No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: □Yes ⊠No, Order No.

#### Section 5 - Operator Signature and Certification

☑ Ihereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.

☑ I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.

⊠ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Name

### **Cherylene Weston**

Title: Operations Regulatory Tech Sr.	Date 8/23/2024

### **Cheryl Weston**

From: Sent: To: Subject: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov> Wednesday, July 31, 2024 9:28 AM Cheryl Weston RE: [EXTERNAL] FW: C-104 extensions

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

Cheryl,

An <mark>extension is granted until August 30, 2024, to submit the C-104 RC</mark> for the wells listed below. Please keep this email for your records and document the email extension approval in the C-104 RC submittal.

Thank you,

Sarah McGrath Petroleum Specialist - A Oil Conservation Division 505-670-5601

From: Cheryl Weston <cweston@hilcorp.com> Sent: Monday, July 29, 2024 9:26 AM To: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov> Subject: [EXTERNAL] FW: C-104 extensions

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sarah,

Good morning. We would like to request extensions on the below RT C-104's. Please let me know if you have any questions.

Thanks,

### **Cheryl Weston**

San Juan Operations/Regulatory Tech-Sr. 1111 Travis Street | Houston, TX 77002 Ofc: 713.289.2615 |cweston@hilcorp.com



From: Matthew Esz <<u>Matthew.Esz@hilcorp.com</u>> Sent: Monday, July 29, 2024 10:11 AM To: Cheryl Weston <<u>cweston@hilcorp.com</u>> Cc: James Osborn <<u>josborn@hilcorp.com</u>>; Ben Hampton <<u>bhampton@hilcorp.com</u>>; Bennett Vaughn <<u>Bennett.Vaughn@hilcorp.com</u>> Subject: C-104 extensions Cheryl,

Can we please file extensions for the following recomplete C-104s:

SAN JUAN 28-7 UNIT 238N, 3003931150 (Action IDs 358898, 358899; due 8/9/2024) SAN JUAN 29-7 UNIT 127, 3003923775 (Action IDs 361404, 361405; due 8/11/2024) SAN JUAN 28-6 UNIT 49A, 3003921871 (Action ID 361413; due 8/12/2024)

Current expiration dates are 8/9, 8/11, and 8/12, respectively. We need to prioritize frac and sidetrack preps and will likely not get back to these in time.

Thanks,

Matthew Esz Operations Engineer San Juan South Asset Team Hilcorp Energy Company c: (770) 843-9226

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this message immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

### **Cheryl Weston**

From:	blm-afmss-notifications@blm.gov
Sent:	Thursday, August 22, 2024 9:49 AM
То:	Cheryl Weston
Subject:	[EXTERNAL] Well Name: SAN JUAN 28-7 UNIT, Well Number: 238N, Notification of Well
	Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

### The Bureau of Land Management

# **Notice of Acceptance for Well Completion Report**

- Operator Name: HILCORP ENERGY COMPANY
- Well Name: SAN JUAN 28-7 UNIT
- Well Number: 238N
- US Well Number: 3003931150
- Well Completion Report Id: WCR2024082292735

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

Form 3160-4 (June 2015)	by OCD: 8/2	7/2024 9:	54:03 AM											Page 6 of 22
			U DEPARTM BUREAU C		F THE	INTERIO				FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2018				37
	WE	LL COM	PLETION OI	R RECO	MPLET	ION REP	ORT AND	LOG	i	5. Lea	ase Serial No.	NMSF078	497	
1a. Type of W		Oil Well	X Gas W		Dry	Oth		1		6. If I	ndian, Allottee	or Tribe Name		
b. Type of Co	ompletion:	New Well Other:	Work		Deepen		ig Back	Diff. R	Resvr.,	7. Ur	nit or CA Agre	ement Name	and N	lo.
2. Name of Op	perator									8. Le	ase Name and		7   ]	:4 020N
3. Address			Hilcorp Ene	ergy Con			de area code)			9. AF	Jan Jan Well No.	n Juan 28-7		IT 238N
	382 Road 310 Well (Report loca			ce with Fed	eral requ		5) 599-3400	)		10. Fi	eld and Pool o	30-039-31 r Exploratory Blanco Me		arde
	Unit D (NWI Unit D (NWI									11. S	ec., T., R., M., Survey or Ar	on Block and ea		
At top prod	. Interval reported	l below			Same	e as above	e			12. 0	County or Paris	<b>Sec. 29, 1</b>	28N	<b>, R07W</b> 13. State
At total dep	oth			Same a	s abov	/e					Rio A	rriba		New Mexico
14. Date Spud		15. I	Date T.D. Reache 4/13/20		16. l	Date Complet	ed 7/17/2 X Read		ad	17. E	Elevations (DF,	RKB, RT, GL) <b>596</b>		
18. Total Dept		70		Plug Back 7	Г.D.:	D&A	7067'	-		Bridge	Plug Set:		5	
21 Type Elec	tric & Other Mec	hanical Log	Run (Submit co	ny of each)				2	2. Was y	well co	red?	TVD X No	-	es (Submit analysis)
				by of each)				2	Was	DST r		X No X No	Y	Yes (Submit analysis) Yes (Submit copy)
	d Liner Record (R					Stage	e Cementer	No	. of Sks. &	z	Slurry Vol.			
Hole Size	Size/Grade 9 5/8" H-40	Wt. (#/1 32.3	· •	1D) B	ottom (M	(ID) Depth Typ			be of Cement		(BBL)	Cement to	p*	Amount Pulled
8-3/4"	7" J-55	23#	0		2924'		n/a n/a		76 sx 383 sx					
6-1/4"	4 1/2" L-80	11.6	# 0		7068'		n/a		294 sx					
24. Tubing Re						I								-
Size 2 3/8"	Depth Set (M 6930'	(D) Pa	cker Depth (MD	) S	ize	Depth Set	(MD) P	acker D	epth (MD	)	Size	Depth Set ()	MD)	Packer Depth (MD)
25. Producing	Intervals					26. Perfora					a:		1	
A) Cliffho	Formation	Venefee	тор <b>4273'</b>		ttom <b>35</b>		Perforated Int 1 SPF				Size .33"	No. Holes <b>28</b>		Perf. Status Open
	buse/Upper I Lookout/Lw	r Menefe	e 4567'	51	09'		1 SPF				.33"	27		open
C) D)	TOTAL											55		
27. Acid, Frac	ture, Treatment, C Depth Interval	Cement Sque	eze, etc.				Aı	mount a	and Type c	of Mate	rial			
	4273-4535						25,436# 20/4	40 AZ s	sand, 44,4	436 ga	al slickwater &	1.33M SCF 1		
	4567-5109		BDW w/500	Gal 15% I	HCL, foa	m frac'd w/1	25,336# 20/4	40 AZ s	sand, 44,	562 ga	al slickwater 8	41.46M SCF N	N2 70	Q
28. Production		11	T	01	C	<b>XX</b> <i>T</i> = 4 = 1	010		C		Des la class l	(		
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity		Production Method			
7/17/2024		4 hrs		0	39	0	n/a		n/					
Choke Size	Tbg. Press. SI	Csg. Press Flowing	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Sta	tus				
14/64" 28a. Productio	360 psi	360 psi		0	39		n/a					Flowing		
Date First	n - Interval B Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas		Production N	lethod		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Sta	itus	-			
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio							

Test Date	11							
	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio		
Interval D	<u>.                                    </u>							
Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio		
F S T F	lwg. I interval D 'est Date 'bg. Press. 'lwg.	'bg. Press.     Csg.       'lwg.     Press.       'l     Press.       'interval D     Hours       'est Date     Hours       Tested     ''       'bg. Press.     Csg.       ''wg.     Press.	Tbg. Press.     Csg.     24 Hr.       Twg.     Press.     Rate       Interval D     Test     Production       Csg.     Press.     Csg.       Test Date     Hours     Test       Tog. Press.     Csg.     24 Hr.       Tbg. Press.     Csg.     24 Hr.       Tbg. Press.     Csg.     24 Hr.       Twg.     Press.     Rate	Image: Display state of the	Image: Description of the sector of the s	Image: Description of the sector of the s	'bg. Press.     Csg. Press.     24 Hr. Rate     Oil BBL     Gas MCF     Water BBL     Gas/Oil Ratio       Interval D     Image: Comparison of the	'bg. Press.     Csg.     24 Hr. Rate     Oil BBL     Gas MCF     Water BBL     Gas/Oil Ratio     Well Status       Interval D

Vented

31. Formation (Log) Markers

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	1706'		White, cr-gr ss	Ojo Alamo	1706'
5				v	
Kirltand	1843'		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1843'
Fruitland	2366'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2366'
Pictured Cliffs	2602'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2602'
Lewis	2769'		Shale w/ siltstone stingers	Lewis	2769'
Huerfanito Bentonite			Huerfanito Bentonite		,
Chacra	3550'	4135'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3550'
Cliffhouse	4135'		Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4135'
Menefee	4353'	4830'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4353'
	40201		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part		49201
Point Lookout	4830'		of formation	Point Lookout	4830'
Mancos	5251'		Dark gry carb sh.	Mancos	5251'
~ "			Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/	~ "	(0.10)
Gallup	6018'	6754'	irreg. interbed sh.	Gallup	6018'
Greenhorn	6754'	6811'	Highly calc gry sh w/ thin Imst.	Greenhorn	6754'
Graneros	6811'	6852'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6811'
Dakota	6852'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6852'

32. Additional remarks (include plugging procedure):

#### The well is now producing as a MV/MC/DK trimingled well under DHC-5411. MV P/A NMNM78413A.

trical/Mechanical Log	s (1 full set req'd.)	Geologic Report		DST Report	Directional Survey
dry Notice for pluggins	g and cement verification	Core Analysis		Other:	
eby certify that the foregon variable (please print)	going and attached information is com	•	ed from all availabl Title		d instructions)*

Form 3160-4 (June 2015)	by OCD: 8/2	7/2024 9:	54:03 AM											Page 8 of 22
			U DEPARTM BUREAU C		THE I	NTERIO						FORM APP OMB No. 10 Expires: July	04-01	37
	WE		PLETION OF	R RECO	MPLETI		ORT AND	LOG	6	5. Lea	ase Serial No.	NMSF078	497	
1a. Type of W		Oil Well	X Gas W		Dry	Oth				6. If I	ndian, Allottee	or Tribe Name		
b. Type of Co	ompletion:	New Well Other:	Work	<b></b>	Deepen		g Back	Diff. F	Resvr.,	7. Ur	iit or CA Agre	ement Name a	and N	lo.
2. Name of Op	perator					2				8. Lea	ase Name and			
3. Address			Hilcorp Ene	rgy Con		e No. (inclue	de area code)	)		9. AP	Sai I Well No.	n Juan 28-7	' Un	it 238N
	382 Road 310 Well (Report local			a with Fed	langt nagui		5) 599-3400	)		10 E	eld and Pool o	<b>30-039-31</b>	150	
					erai requi	rements)*						Basin Ma	anco	os
	Unit D (NWN Unit D (NWN									11. S	ec., T., R., M., Survey or Ar			
				-	Como		_			10 0		Sec. 29, T	28N	
At top prod	I. Interval reported	below			Same	as above	•			12. County or Parish 13. State				
At total dep 14. Date Spud		15 T	Date T.D. Reache	Same a		e ate Complete	ed 8/16/2	024		17 E		<b>rriba</b> RKB, RT, GL)	*	New Mexico
<u></u> 3/	/19/2013	15. 1	4/13/20			D & A	X Read	y to Pro				5963		
18. Total Dept	ih:	70'	<b>70'</b> 19.	Plug Back 7	ſ.D.:		7067'	2	0. Depth	Bridge	Plug Set:	MD TVD		
21. Type Elec	ctric & Other Mech	nanical Logs	Run (Submit co	py of each)				2	2. Was	well co	red?	X No	-	es (Submit analysis)
										DST r	un? Survey?	X No X No		'es (Submit report) 'es (Submit copy)
23. Casing and	d Liner Record (Re	eport all stri	ngs set in well)			<u>Stars</u>	G	N	. 6 61		C1			1
Hole Size	Size/Grade	Wt. (#/f	· •	ID) B	ottom (MI	)) -	e Cementer Depth		o. of Sks. & e of Ceme		Slurry Vol. (BBL)	Cement to	p*	Amount Pulled
<u>12 1/4"</u> 8-3/4"	9 5/8" H-40 7" J-55	32.3‡ 23#	# 0 0		227' 2924'		n/a n/a		76 sx 383 sx					
6-1/4"	4 1/2" L-80	11.6#			7068'		n/a		294 sx					
24 Tubing Da														
24. Tubing Re Size	Depth Set (M	D) Pa	cker Depth (MD	) S	ize	Depth Set (	(MD) P	acker D	Depth (MD	))	Size	Depth Set (N	MD)	Packer Depth (MD)
<b>2 3/8</b> " 25. Producing	6930' Intervals				(	26. Perfora	tion Record							
	Formation		Тор		ttom		Perforated Int	erval			Size	No. Holes		Perf. Status
A) Manco B) Manco	DS DS		5996' 6484'		390' '40'		1 SPF 1 SPF				.35" .35"	31 59		open open
C) D)	TOTAL											90		-
	ture, Treatment, C	Cement Sque	eze, etc.									50		
	Depth Interval 5996-6390		BDW w/500	Gal 15% ł	ICL. foar	n frac'd w/ 2			and Type of and Type of a contract of the second seco					
	6484-6740											2.08M SCF N	12 60	Q
28. Production Date First	n - Interval A Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas		Production N	lethod		
Produced	Test Date		Production	BBL	MCF	BBL	Corr. API		Gravity		I focuerion w	lethod		
8/16/2024	8/16/2024	24 hrs	$\rightarrow$	0	70	0	n/a		n	/a				
Choke	Tbg. Press.	Csg. Press	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Sta					
Size	SI	Flowing	Rate	BBL	MCF	BBL	Ratio							
14/64" 28a. Productio	360 psi	360 psi		0	70		n/a					Flowing		
Date First	Test Date		Test	Oil	Gas	Water	Oil Gravity		Gas		Production N	lethod		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API		Gravity					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Sta	atus				
Size	Flwg. SI	-	Rate	BBL	MCF	BBL	Ratio							
Rolonsod	o Imaging: 8	/28/2024	3-10-10-PA											

28b Product	ion - Interval C								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
28c. Producti	on - Interval D								
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI		<b>b</b>		-				
29. Dispositie	on of Gas (Solid, us	sed for fuel, v	ented, etc.)						

Vented

31. Formation (Log) Markers

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	1706'		White, cr-gr ss	Ojo Alamo	1706'
Kirltand	1843'		Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1843'
Fruitland	2366'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2366'
Pictured Cliffs	2602'		Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2602'
Lewis	2769'		Shale w/ siltstone stingers	Lewis	2769'
Huerfanito Bentonite	,		Huerfanito Bentonite		•
Chacra	3550'	4135'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	3550'
Cliffhouse	4135'		Light gry, med-fine gr ss, carb sh & coal	Mesaverde	4135'
Menefee	4353'	4830'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4353'
Define Landaure	49201		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part	Deine Lander	49201
Point Lookout	4830'		of formation	Point Lookout	4830'
Mancos	5251'		Dark gry carb sh.	Mancos	5251'
Gallup	6018'	6754'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6018'
Greenhorn	6754'	6811'	Highly calc gry sh w/ thin Imst.	Greenhorn	6754'
Graneros	6811'	6852'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	6811'
Dakota	6852'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	6852'

32. Additional remarks (include plugging procedure):

#### The well is now producing as a MV/MC/DK trimingled well under DHC-5411.

trical/Mechanical Logs	s (1 full set req'd.)	Geologic Report		DST Report	Directional Survey
dry Notice for pluggins	g and cement verification	Core Analysis		Other:	
by certify that the foreg	going and attached information is con	nplete and correct as determine	d from all availabl	e records (see attache	ed instructions)*
eby certify that the foreg Name ( <i>please print</i> )	oing and attached information is con Cherylene	•	d from all availabl Title		ed instructions)* ns/Regulatory Technician-Sr.

<b>V.S.</b> Department of the Interior		Sundry Print Report
BUREAU OF LAND MANAGEMENT		atter (NR) and
Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 29 / NWNW / 36.637695 / -107.603433	County or Parish/State: RIO ARRIBA / NM
Well Number: 238N	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078497	Unit or CA Name: SAN JUAN 28-7 UNITDK	Unit or CA Number: NMNM78413C
US Well Number: 300393115000C1	<b>Operator</b> : HILCORP ENERGY COMPANY	

#### **Subsequent Report**

Sundry ID: 2807928

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/21/2024

Date Operation Actually Began: 06/14/2024

Type of Action: Recompletion

Time Sundry Submitted: 01:25

Actual Procedure: The subject well was recompleted in the Mesaverde/Mancos and downhole commingled with existing Dakota. Please see attached reports.

SR Attachments

**Actual Procedure** 

SJ\_28\_7\_Unit\_238N\_RC\_Sundry\_20240821132440.pdf

Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 29 / NWNW / 36.637695 / -107.603433	County or Parish/State: RIO ARRIBA / NM
Well Number: 238N	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078497	Unit or CA Name: SAN JUAN 28-7 UNITDK	Unit or CA Number: NMNM78413C
US Well Number: 300393115000C1	<b>Operator:</b> HILCORP ENERGY COMPANY	

#### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

#### Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

#### **BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Accepted Signature: Kenneth Rennick BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov Disposition Date: 08/22/2024

Signed on: AUG 21, 2024 01:24 PM

Received by OCD: 8/27/2024 9:54:03 A	LM		Page 12 of 2
Hilcorp Energy Company Well Name: SAN JUAN 28-7 UNIT	Well Operations So #238N	ummary L48	
API: 3003931150	Field: BASIN DAKOTA	State: NEW MEXICO	
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: RIGLESS 2	
Jobs	,		
Actual Start Date: 6/14/2024	End Date:		
Report Number	Report Start Date	Report End Date	
1	6/14/2024 Operation	6/14/2024	
MIRU RIG & EQUIP.	3 RIG & EQUIP F/SAN JUAN 28-7 UNIT #	230 T/SAN JUAN 28-7 UNIT #238N (12 MILE MOVE).	
PJSM. SICP-71, SITP-71, SIICP-0, SIBHP-0. B N/D WH & TREE. R/U WORK FLOOR & TBG F			
WAIT F/WIND, RAIN & LIGHTNING STORM T			
SWI, SECURE LOC, SDFWE,			
CREW TRVL T/YARD.			
Report Number	Report Start Date 6/17/2024	Report End Date 6/17/2024	
2	Operation	6/ ///2024	
CREW TRVL T/LOC.			
PJSM. SICP-140, SITP-140, SIICP-0, SIBHP-0	. BDW 20 MINUTES.		
UNLAND TBG & L/D TBG HANGER. R/U SCA DOWNGRADE 38 JNTS DUE TO CORROSIO M/U 3-7/8" TWISTER BIT & STRING MILL & T	N = 148 YELLOW, 37 BLUE, 11 GREEN &	30 RED BAND. R/D SCANNER.	
WAIT ON REPLACEMENT TBG T/BE DELIVE			
CONT TALLY & P/U 2-3/8" J-55 TBG F/TRAILE			
TOH W/2-3/8" TBG T/DERRICK. L/D 3-7/8" BI	F & STRING MILL.		
M/U 4-1/2" CIBP & TIH ON 2-3/8" 4.7# TBG T/		LEAN. PRTS 4-1/2" PROD CSG T/580 PSI F/20 MINUTE	
BUILDING DUE T/TEMP EXPANSION. GOOD		LEAN. FRT3 4-1/2 FROD CSG 1/500 FSI F/20 WIINOTE	5. FRESSURE
SWI. SECURE LOC. SDFN.			
CREW TRVL T/YARD. Report Number	Report Start Date	Report End Date	
3	6/18/2024	6/18/2024	
CREW TRVL T/LOC.	Operation		
PJSM. SICP-0, SITP-0, SIICP-0, SIBHP-0. BD	W 0 MINUTES, NO PRESSURE.		
CONDUCT BRADENHEAD & INT CSG TESTS TESTING WITNESSED BY EILEEN MEDRAN	S, OK. PERFORM <b>MIT ON 4-1/2" PRODUC</b> O W/NMOCD.	CTION CSG (CIBP SET @ 6809'), TEST T/560 PSI FOR 3	4 MINUTES. ALL
TOH F/6800'. L/D 2-3/8" 4.7# TBG T/3000'. TO		OOL.	
M/U 4-1/2" AS1-X RBP & TIH ON 2-3/8" TBG F			
TEST ON PROD CSG. PERFORM TIERED 4K PRTS ON UPPER 4-1/	2" PROD CSG. HOLD 4K F/30 MIN. CHAF		URING 4K
INT CSG DID NOT FLUCUATE MORE THAN 1 LATCH ONTO & RELEASE RBP.		R	
TOH & L/D 2-3/8" 4.7# TBG ON TRAILER. L/D			
R/D WORK FLOOR & TBG HANDLING EQUIP R/D RIG & EQUIP.	NU BOP. NU 5K NIGHT CAP.		
SWI. SECURE LOC. SHUT DOWN UNTIL THU	IRSDAY (6/20/24)		
CREW TRVL T/YARD.			
Report Number	Report Start Date	Report End Date	
4	7/8/2024	7/8/2024	
RIG UP BASIN WIRELINE. RIH, PERFORATE	Operation STAGE 1 MANCOS AT 6484' - 6470' 0.3	5" DIA 1 SPE (28 HOLES) POOH	
RIG UP FRAC CREW. PRIME, COOL DOWN,	,		
FRAC STAGE 1: BROKE DOWN WELL WITH	WATER AND 500 GAL 15% HCL. INCREA	ASED RATE TO 30 BPM @ 3,000 PSI. BROUGHT TRUC ND STARTED N2. PRESSURE CONTINUED TO INCRE	
RIG UP WIRELINE. RIH, PERFORATE ADD'L	30 HOLES STAGE 1 MANCOS (TOTAL 5	9 HOLES). POOH	
BROUGHT RATE TO 15 BPM. PRESSURE IN TOTAL 29,694 GAL SLICKWATER AND 0.177	CREASED AND HAD TO BRING N2 PUM 7 MILLION SCF N2. 60 QUALITY. AVG RA		
SLICKWATER AND 2.08 MILLION SCF N2. 60 DESIGNED SAND AWAY.	WATER AND 500 GAL 15% HCL. FOAM O QUALITY. AVG RATE = 40 BPM, AVG P	FRAC'D MANCOS WITH 100,142 LBS 20/40 ARIZONA / SI = 2,853 PSI. ISIP WAS 1,636 PSI. (1,355 PSI IN 5 MIN	UTES). 100% OF
RU WIRELINE. RIH, SET BRIDGE PLUG AT 5	5,140°. PERF STAGE 3 (POINT LOOKOUT	/LOWER MENEFEE) AT 4567'-5109', 0.33" DIA, 1 SPF (2	7 HOLES). POOH.
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Hilcorp Energy Company	Well Operations Sum	mary L48
Well Name: SAN JUAN 28-7 UN	IT #238N	
API: 3003931150	Field: BASIN DAKOTA Sundry #:	State: NEW MEXICO Rig/Service: RIGLESS 2
		C'D PT LOOKOUT WITH 125,336 LBS 20/40 ARIZONA AND 44,562
GAL SLICKWATER AND 1.46 MILLION SCF SIW, SECURE LOCATION, SDFN.	N2. 70 QUALITY. AVG RATE = 59.7 BPM, AVG	PSI = 2,122 PSI. 100% OF DESIGNED SAND PUMPED.
Report Number	Report Start Date	Report End Date
5	7/9/2024 Operation	7/9/2024
RU WIRELINE. RIH, SET <b>BRIDGE PLUG AT</b> RIG UP FRAC CREW. PRIME, COOL DOWN	•	UPPER MENEFEE) AT 4273' - 4535', 0.33' DIA, 1 SPF (28 HOLES).
AND 44,436 GAL SLICKWATER AND 1.33 M 100% of designed sand pumped.	MILLION SCF N2. 70 QUALITY. AVG RATE = 60.	C'D CLIFFHOUSE / MENEFEE WITH 125,436 LBS 20/40 ARIZONA 2 BPM, AVG PSI = 2,460 PSI. ISIP WAS 1,354 PSI (5 MIN - 881 PSI
RIH, SET CBP AT 4,080'. BLEED OFF, PLUG		48 BBLS OF ACID). TOTAL SAND = 350,914 LBS. TOTAL N2 = 5.05
MILLION SCF.		
Report Number 6	Report Start Date 7/13/2024	Report End Date 7/13/2024
	Operation	
RIG CREW TRAVEL TO THE SAN JUAN 28- RISM LOAD FOUIP ROAD RIG & MOVE FO		O THE SAN JUAN 28-7 UNIT #238N (15) MILE MOVE, (ROUGH
ROAD CONDITIONS)	COLLECTOR THE SAN JUAN 20-0 UNIT #103, 1	UTTE SAN JUAN 20-7 UNIT #230N (13) MILE MOVE, (KOUGH
SPOT EQUIP. & RIG. RIG UP PULLING UNI	& EQUIP. CHECK PRESSURES.	
PICK UP BIT SUB & 3-7/8 JUNK MILL, TALI PU & RU PWR SWVL UN-LOAD WELL W/A GALLONS INHIBITOR PER HOUR. <b>MILL O</b> I JT. TO 4037'. SECURE WELL, PICK UP TOOLS AND TRA RIG CREW TRAVEL TO YARD	<u>Y AND PICK UP 132 JTS OF 2-3/8 TBG TAG CI</u> IR, ESTABLISH CIRCULATION WITH AIR MIST J <b>T CBP @ 4080'</b> , CIRC. CLEAN KO AIR MIST LA SH, DEBRIEF W/ RIG CREW, SDFD	S. PULL & LAY DOWN TBG HGR. REM. 2-WAY CK. BP @ 4080' LAY DOWN TAG JT. 1150 CFM WITH 12 BBLS WATER 2 GALLONS OF FOAMER, 2 AY DOWN 1 JT W/ PWR SWVL. HANG SWVL BACK. LD 1 MORE
Report Number 7	Report Start Date 7/14/2024	Report End Date 7/14/2024
	Operation	
RIG CREW TRAVEL TO LOCATION		
SFTY MEETING, START & WARM UP EQUI	· CR.PRESSURES.	
SITP= 0 PSI SICP= 450 PSI SIBHP= 0 PSI INT: = 0 PSI		
BLEED DOWN WELL 10 MIN. CHANGE OUT DRILLING LINE		
PICK UP 15 JTS OF 2-3/8 TBG. TAG UP @ 4	4470' LAY DOWN TAG JT	
GALLONS INHIBITOR PER HOUR. C/O SA AIR/MIST PU 2 JTS W/ PWR SWVL TO 4624 LOAD WELL W/AIR, ESTABLISH CIRCULAT	ND F/ 4470' TO 4550' WELL MAKING 1/2 BUCKE 4' HANG SWVL BACK PU 13 JTS. TAG UP AT 50 TON WITH AIR MIST 1150 CFM WITH 12 BBLS	1150 CFM WITH 12 BBLS WATER 2 GALLONS OF FOAMER, 2 ET OF SAND DOWN TO 1/4 CUP, MILL OUT CBP @4550' KO D12' LAY DOWN TAG JT. PU & RU PWR SWVL MAKE CONN. UN- WATER 2 GALLONS OF FOAMER, 2 GALLONS INHBITOR PER SAND DOWN TO 1/4 CUP, KO AIR MIST LAY DOWN 1 JT W/ PWF
SECURE WELL, PICK UP TOOLS AND TRA	SH, DEBRIEF W/ RIG CREW, SDFD	
RIG CREW TRAVEL TO YARD		
Report Number 3	Report Start Date 7/16/2024	Report End Date 7/16/2024
	Operation	
RIG CREW TRAVEL TO LOCATION		
www.peloton.com	Page 2/3	Report Printed: 7/29/202
0/20/2024 2.10	10 DM	

Hilcorp Energy Company	Well Operations Sumr	nary L48
Well Name: SAN JUAN 28-7	' UNIT #238N	
API: 3003931150	Field: BASIN DAKOTA Sundry #:	State: NEW MEXICO Rig/Service: RIGLESS 2
TY MEETING, START & WARM UP I	Operation Operation	· · · · · · · · · · · · · · · · · · ·
TP= 0 PSI CP= 400 PSI		
3HP= 0 PSI T: = 0 PSI		
EED DOWN WELL 10 MIN.		
J PWR SWVL MAKE CONN. UN-LO		R MIST 1150 CFM WITH 12 BBLS WATER 2 GALLONS OF
	R HOUR. C/O SAND F/ 5120' TO 5140' TOP OF CBP ( OWN 1 JT W/ PWR SWVL. RIG DOWN & RACK BACK	@ 5140' WELL MAKING 1/4 BUCKET OF SAND DOWN TO A
Y DOWN 3 JTS. OF 2-3/8 TBG. TOO	H W/ 81 STDS OF 2-3/8 TBG. LAY DOWN 3-7/8" JUNK	
OTE: PUMPED 30 BBLS OF FRESH H DRIFTING 2-3/8 PROD TBG STRG	,	
) 2-3/8 X .42 PUMP OUT PLUG. ) 2-3/8 X 1.10 SN.		
) JT. OF 2-3/8 TBG. 30.81		
) 2-3/8 X 2.21 PUP JT. 61) JTS OF 2-3/8 TBG. 4987.27		
2-3/8 X 2.23 PUP JT. 2-3/8 X 10.05 PUP JT.		
JT. OF 2-3/8 TBG. 31.18. 7" X .90 TBG HGR.		
OTE: PUMPED 20 BBLS TO LAND T	BG.)	
AND 2-3/8 PROD TBG WITH 15' KB @ \ @ 5079.65	⊉ 5081.17'	
DFLR NDBOP NUWH		
0 500 PSI FOR 10 MINUTES, GOOD		
JMP OFF PUMP OUT PLUG AT 1150 ECURE WELL, RIG DOWN PULLING		
G CREW TRAVEL TO YARD		
port Number	Report Start Date 7/17/2024	Report End Date 7/17/2024
 OVE IN AND SPOT IDEAL COMPLET	Operation TON EQUIPMENT. R/U SEPARATION EQUIPMENT. FI	LOW BACK WELL TO FLARE AND SALES. RIG DOWN IDEAL
MPLETION EQUIPMENT. (OPENED	WELL 7/17 @ 11:00, SHUT IN ON 7/17 @ 23:00). **	FLOWING MESAVERDE ONLY.

Well Name:       SAM JUAN 28-7 UNIT #2389.         Preside Days1150       Field: BASIN DAKOTA       Statis: INEW MEXICO         Premite to hill (PD) 4:       Sundry 4:       Rig/Service: BWD 102         Macaul Status Date:       Integration of the statis       Integration of the statis         Status Date:       Integration of the statis       Integration of the statis         Status Date:       Integration of the statis       Integration of the statis         Status Date:       Integration of the statis       Integration of the statis         Status Date:       Statis       Integration of the statis       Integration of the statis         Statis       Integration of the statis       Integration of the statis       Integration of the statis         Statis       Integration of the statis       Integration of the statis       Integration of the statis         Statis       Integration of the statis       Integration of the statis       Integration of the statis         Statis       Integration of the statis       Integration of the statis       Integration of the statis         Statis       Integration of the statis       Integration of the statis       Integration of the statis         Statis       Integratis       Integratis       Integratis       Integratis         Statis       Integratis       In	Hilcorp Energy Company	Well Operations Sumn	nary L48
Penult to Date: (PT) pt: Sundy #: Registerio: SWD 102 Date: Control of the Control of the Control of the Date: Control of the Control of the Control of the Date: Control of the Con	Well Name: SAN JUAN 28-7 U	NIT #238N	
Obs         End Date:           Could Sturt Date:         Sever End Date:           Could Sturt Date:         Sever End Date:           Could Sturt Date:         Sever End Date:           Sever End Date:         Sever End Date:           Could Sturt Date:         Sever End Date:           Sever End Date:         Sever End Date:           Could Start Date:         Sever End Date:           Could Date:         Sever End Date:     <	API: 3003931150	Field: BASIN DAKOTA	State: NEW MEXICO
Istad Bate:         End Date:           Optimizer         By2022           Owerer         Status           GRA WITH CREWS.         Owerer           GRA WITH CONTUGED         MARCE           GLAP EBRYCKE UNIT. CONTUNCENT IN EAR EASU         Sector EASU           GUE PERFORCE UNIT. CONTUNCENT AND ALL EQUIPMENT. LEASE ROAD VERY ROUGH AND MUDOY IN AREAS.         Sector EASU           GUE PERFORCE UNIT. CONTUNCENT AND ALL EQUIPMENT. DEBRIE? CREW. SHUTHOR DREW EASU         Sector EASU           Ower         Sector EASU         Sector EASU	ξ, γ	Sundry #:	Rig/Service: BWD 102
Name         Network         Network           Develop         Develop           Develop         Develop           SART RIG MOVE OPERATIONS. MOBILIZE HEC RIG #102 & ALL EQUIPMENT FROM THE S.J. 28-7 #236 TO THE S.J. 29-7 #237 TO THE S.J. 29-7 #236 TO THE S.J. 29-7 #237 TO THE S.J. 29-7 #37 TO THE S.J. 29-7 #31 TO THE S.J. 2000 TO THE S.J. 29-7 #29-100 TO THE S.J. 2000 THE S.J. 20		End Date:	
AVELTO CREWS     AUTHORNES     AVELTO CONTRACT CONTR			Report End Date
SA WITH CREWS. SAN THE CREWS OPERATIONS. MOBILIZE HEC RIG #102 & ALL EQUIPMENT FROM THE S.J. 28-7 #236 TO THE S.J. 28-7 #238 WELLSITE (III. VESI, LEASE ROADS VERY ROUGH & MUEDY IN A REAS. SUP SERVICE UNIT. CONTINUED TO MOVE IN ITE EQUIPMENT. LEASE ROAD VERY ROUGH AND MUDDY IN AREAS. SUP SERVICE UNIT. CONTINUED TO MOVE IN ITE EQUIPMENT. LEASE ROAD VERY ROUGH AND MUDDY IN AREAS. SUP TRAVEL TO YARD. 94000 BERVICE WITH TO YARD. 94000 BERVICE WITH TO YARD. 94000 BERVICE WITH THE WEEKEND. 9412/2024 9412/202		8/9/2024	
VEJ. LEASE ROADS VERY ROUGH & MUDDY IN AREAS. UID SERVICE UNIT. CONTINUED TO MOVE IN INE GUIPMENT, LEASE ROAD VERY ROUGH AND MUDDY IN AREAS. LL FLOWING TO SALES, SECURED RIG AND ALL EQUIPMENT, DEBRIEF CREW, SHUTDOWN JOB OPERATIONS FOR THE WEEKEND. EW TRAVEL TO YARD. Affanom Development of the second seco	SA WITH CREWS.	Operation	
LL FLOWING TO SALES. SECURED RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN JOB OPERATIONS FOR THE WEEKEND. EW TRAVEL TO YARD. Interview			S.J. 28-7 #236 TO THE S.J. 28-7 #238N WELLSITE (11.0 MILE
EW TRAVEL TO YARD.  Part Humber Part 20204 Part Humber Science Part Part Part Part Part Part Part Part			
Different Bill         Prover Bard Date         Prover Bard Date           Digenities         Digenities           AVEL TO WELLSITE, CREW ON HILCORP YARD AT 0500 HOURS,         Bill Date           SAW TH CREWS.         STAT TRUE CREW ON HILCORP YARD AT 0500 HOURS,           SAW TH CREWS.         STAT TRUE AS ASSEMBLY, FUNCTION TEST BOP, TEST GOOD.           VE IN, RIG UP DYNAMIC SERVICES UNIT FOR BOP TEST.         ESSURE TEST BOR, TESTED BLIND RAMS TO 250 PSI LOW AND 2,500 PSI HIGH (GOOD), TESTED 2 3/8" PIPE RAMS TO 250 PSI LOW AND 2           SUP E LOOK A TUBING FOOLS, PULL TUBING HANGER TO THE FLOOR AT 25,000 LBS, RIG UP & LUBRICATE OUT 2-WAY CHECK, RIG DOW           TO YAMIC SERVICES.         SUP FLOOR A TUBING THORE ANGER.           SUP E LOOK A TUBING TOOLS, PULL TUBING HANGER.         THE FLOOR AT 25,000 LBS, RIG UP & LUBRICATE OUT 2-WAY CHECK, RIG DOW           TO YAMIC SERVICES.         SUP ELOOR AT UBING THANGER.         THE FLOOR AT 25,000 LBS, RIG UP & LUBRICATE OUT 2-WAY CHECK, RIG DOW           TOYAMIC SERVICES.         SUP ELOOR AT UBING FAMORER.         SUP ELOOR AT UBING THE DERRICK.           SUP E LOOR AT UBING THE ANGER.         THE FLOOR AT 25,000 LBS, RIG UP & LUBRICATE OUT 2-WAY CHECK, RIG DOW           SUP E LOOR AT UBING THE ANGER.         THE FLOOR AT 25,000 LBS, RIG UP & LUBRICATE OUT 2-WAY CHECK, RIG DOW           SUP E LOOR AT UBING THE AGREE.         SUP ELOOR AT UBING THE ASSEMBLY.           SUP ELO ON YAKONKELS.         SUP FLOOR AT 15,000 LBS, RIG UP		RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHU	TDOWN JOB OPERATIONS FOR THE WEEKEND.
Operation           Control           Contro <t< td=""><td></td><td></td><td></td></t<>			
WELL TO WELLSTE, CREW ON HILCORP YARD AT 0500 HOURS.         AWTH CREWS.         ECK WELL PRESSURES. SITE-40 PSI. SICP-40 PSI. SICP-0 PSI. SIGH-0 PSI. BLOWDOWN WELL IN         MUTLES. SERVICES ASTART RO EXECUTED PSI.         IPLE DOWN WELLHEAD ASSEMBLY. NIPPLE UP BOP ASSEMBLY, FUNCTION TEST BOP. TEST GOOD.         VE IN. ING UP DYNAMIC SERVICES UNIT FOR BOP TEST.         ESSURE TEST BOR TESTED BLIND RAMS TO 250 PSI LOW AND 2,500 PSI HIGH (GOOD). TESTED 2 3/8" PIPE RAMS TO 250 PSI LOW AND 2         SUP FLOOR & TUBING TOOLS. PULL TUBING HANGER TO THE FLOOR AT 25,000 LBS. RIG UP & LUBRICATE OUT 2-WAY CHECK. RIG DOWI         TUPHANC SERVICES.         SUP FLOOR & TUBING TOOLS. PULL TUBING HANGER TO THE FLOOR AT 25,000 LBS. RIG UP & LUBRICATE OUT 2-WAY CHECK. RIG DOWI         TUPHANC SERVICES.         SUP FLOOR & TUBING TOOLS. PULL TUBING HANGER TO THE PLORA T 25,000 LBS. RIG UP & LUBRICATE OUT 2-WAY CHECK. RIG DOWI         SUP FLOOR & TUBING TOON TUBING HANGER TO THE PLORA T 25,000 LBS. RIG UP & LUBRICATE OUT 2-WAY CHECK. RIG DOWI         SUP FLOOR & TUBING TOON TUBING HANGER.         P OUT OF WELL WITH 12 3/8" PRODUCTION TUBING ASSEMBLY.         YE'S OL, (10') JL JL 26 BIT SUB (12').         YE'S OL, (10') DL JL 12'B BIT SUB (12').         YE'S TRUE WELL WITH MILL/TUBING ASSEMBLY.         YE'S TAIR UNT LINES TO 1,500 PSI TEST GOOD. START IRLUNT AT 2,000 CPM AT 600 TO 1,150 PSI WITH MIST AT 15 BPH. CLEANOUT TO EBIT ALLY A TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY.         YE'P POWER SWIVEL ASSEMBLY			8/12/2024
CICK WELL PRESSURES. SITE-40 PSI. SICE-54 PSI. SIGE-0 PSI. SIGH-0 PSI. BLOWDOWN WELL IN MINUTES. SERVICES A START RIG & EQUIPMENT. PLE DOWN WELLHEAD ASSEMBLY. NIPPLE UP BOP ASSEMBLY, FUNCTION TEST BOP. TEST GOOD. WE IN. RIG UP DYNAMIC SERVICES UNIT FOR BOP TEST. SISURE TEST BOP. TESTED BLIND RAMS TO 250 PSI LOW AND 2,500 PSI HIGH (GOOD). TESTED 2 3/8" PIPE RAMS TO 250 PSI LOW AND 2 H (GOOD). RRTED BY DYNAMIC SERVICES. UP FLOOR A TUBING SERVICES. UP FLOOR A TUBING TOOLS, PULL TUBING HANGER TO THE FLOOR AT 25,000 LBS. RIG UP & LUBRICATE OUT 2-WAY CHECK. RIG DOWI TO YMAMIC SERVICES. LAYDOWN TUBING HANGER. P OUT OF WELL WITH 2/8" PRODUCTION TUBING, STAND BACK INTO THE DERRICK. SAURE & MAKE UP 1/2" RBITO FOLDE PLUG MILLING ASSEMBLY. TASTO D, (1/2"LD), X 2/15" SELADE JUNK MILL (2, 15'). 3/5" OD, (1/2"LD), X 2/15"LD), X 2/15"LD), X 2/15"LD), X 2/15"LD),	VEL TO WELLSITE. CREW ON HILCO		
MINUTES. SERVICE & START RIG & EQUIPMENT. PLE DOWN WELLHEAD ASSEMBLY, NIPPLE UP BOP ASSEMBLY, FUNCTION TEST BOP, TEST GOOD. VE N. RIG UP DYNAMIC SERVICES UNIT FOR BOP TEST. SSUBE TEST BOP, TESTED BLIND RAMS TO 250 PSI LOW AND 2,500 PSI HIGH (GOOD), TESTED 2 3/8" PIPE RAMS TO 250 PSI LOW AND 2 (UP FLOOR A TUBING TOOLS, PULL TUBING HANGER TO THE FLOOR AT 25,000 LBS. RIG UP & LUBRICATE OUT 2-WAY CHECK. RIG DOWI D YNAMIC SERVICES. UP FLOOR A TUBING TOOLS, PULL TUBING HANGER. POUT OF WELL WITH 2 38" PRODUCTION TUBING, STARD BACK INTO THE DERRICK. SURE & MAKE UP 4 1/2" DRIDGE PLUG MULLING ASSEMBLY: 125" OD. (1.2" DI) X 2.15" BALDE JUNK MILL (2.15'). 125" OD. (1.0" LD) X 1.2" BRIDGE PLUG MULLING ASSEMBLY. 125" OD. (1.0" LD) X 1.2" BRIDGE PLUG MULLING ASSEMBLY. 125" OD. (1.0" LD) X 1.2" BRIDGE PLUG MULLING ASSEMBLY. 125" OD. (1.0" LD) X 1.2" BRIDGE PLUG MOLDRENCK & TUBING FLOAT. 12" X TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. 125" OD. (1.0" LD) X 1.2" BRIDGE PLUG MD DERRICK & TUBING FLOAT. 12" X TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. 12" A TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. 12" A TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. 12" A TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. 12" A TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. 12" A TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. 12" AT BUR INTO THE WELL WITH MILL/TUBING ASSEMBLY. 12" AT BUR INTO THE WELL WITH MILL/TUBING ASSEMBLY. 12" AT BUR INTO THE WELL WITH MILL/TUBING ASSEMBLY. 12" AT BUR INTO THE WELL WITH MILL/TUBING ASSEMBLY. 12" AT BUR INTO THE WELL WITH MILL/TUBING ASSEMBLY. 12" ALD PAY A TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. 14" A TUBING TO A 1.5" DPSI WITH MILL/TUBING ASSEMBLY. 15" AND FILLAT 15" AT RUT INTS ASSEMBLY. RIG DPA RUT NT AT 2.000 CFM AT 600 TO 1.15" DPSI WITH MILST AT 15" BPH. (DERNOUT TO CB 15" ARANGE MEMMANNENT, AND SA AKIN STAKT MILLING OC CPM AT 600 TO 1.15" DPSI WITH MILST AT 15" BPH. (DERNOUT TO CB 15" ARANGE MEMMANNENT, AND SA AKIN STAKT MILLING OC CPM AT 600 TOP FATIONS. 15" ARU THAVERE MINIMAL ASSEMBLY. 11" C			
VE IN, NG UP DYNAMIC SERVICES UNIT FOR BOP TEST.  SSUBE TEST BOP. TESTED BLIND RAMS TO 250 PSI LOW AND 2,500 PSI HIGH (GOOD). TESTED 2 3/8" PIPE RAMS TO 250 PSI LOW AND 2 H (GOOD).  RTED BY DYNAMIC SERVICES.  UP FLOOR & TUBING TOOLS, PULL TUBING HANGER TO THE FLOOR AT 25,000 LBS. RIG UP & LUBRICATE OUT 2-WAY CHECK. RIG DOW T DYNAMIC SERVICES.  UP FLOOR & TUBING TOOLS, PULL TUBING, STAND BACK INTO THE DERRICK.  SUBSECTION TO THE WELL WITH 2 3/8" PRODUCTION TUBING, STAND BACK INTO THE DERRICK.  SUBSECTION TO THE WELL WITH 2 3/8" PRODUCTION TUBING, STAND BACK INTO THE DERRICK.  SUBSECTION THE WELL WITH 2 3/8" SUB (1.28).  ** 4.7#: J-55 WELL STRING TUBING FROM DERRICK & TUBING FLOAT.  ** 4 TRP: INTO THE WELL WITH MILL/215".  ** 1.7#: J-55 WELL STRING TUBING FROM DERRICK & TUBING FLOAT.  ** 4 TRP: INTO THE WELL WITH MILL/215".  ** 1.7#: J-55 WELL STRING TUBING FROM DERRICK & TUBING FLOAT.  ** 4 TRP: INTO THE WELL WITH MILL/215".  ** 4 TRP: INTO THE WELL WITH MILL/215".  ** 5 WOLL 225 WELL STRING TUBING FROM DERRICK & TUBING FLOAT.  ** 4 TRP: INTO THE WELL WITH MILL/215".  ** 5 WOLL 225 WELL STRING TUBING FROM DERRICK & TUBING FLOAT.  ** 5 WELL STRING TUBING FROM DERRICK & TUBING FLOAT.  ** 5 WELL STRING TUBING FROM DERRICK & TUBING FLOAT.  ** 5 WELL STRING TUBING FROM DERRICK & TUBING FLOAT.  ** 5 WELL STRING TUBING FROM DERRICK & TUBING FLOAT.  ** 5 WELL STRING TUBING FROM DERRICK & TUBING FLOAT.  ** 5 WELL STRING TUBING FROM DERRICK & TUBING STRING FLOAT.  ***********************************	MINUTES. SERVICE & START RIG & E	QUIPMENT.	
SSURE TEST BOP, TESTED BLIND RAMS TO 250 PSI LOW AND 2,500 PSI HIGH (GOOD), TESTED 2 3/8" PIPE RAMS TO 250 PSI LOW AND 2 H (GOOD), ARTED BY DYNAMIC SERVICES. UP FLOOR & TUBING TOOLS, PULL TUBING HANGER TO THE FLOOR AT 25,000 LBS, RIG UP & LUBRICATE OUT 2-WAY CHECK, RIG DOW T DYNAMIC SERVICES. LAYDOWN TUBING HANGER. P OUT OF WELL WITH 2 3/8" PRODUCTION TUBING, STAND BACK INTO THE DERRICK, SSURE & MAKE UP 4 1/2" BRIDGE FLUG MILLING ASSEMBLY: .35" O. 0, (1/2" I.D.) X 2.15" SPLADE JUNK MILL (2.15), .15" O.D. (1/10" LD.) X 1.25" BTIND THE WELL WITH MILL/TUBING ASSEMBLY. TRUNCH DREAK. WITHUE TALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TORUM SERVICES, LOOP SI, TEST GOOD, START AR UNIT AT 2.000 CFM AT 600 TO 1,150 PSI WITH MIST AT 15 BFH. CLEANOUT TO CBI .00" ROWN TO A 1/2 CUP. HAD NOTICEABLE INCREASE IN RETURNS AFTER CUTTING TOP OFF PLUG. CIRCULATED UNTIL RETURNS WERE CUEANS WERE CLEANS IN RETURNS AFTER CUTTING TOP OFF PLUG. CIRCULATED UNTIL RETURNS WE DIOCED. SGAL PER 10 BBLS; CL-299 (CORROSION INHIBITOR), 11/2 GAL PER 10 BBLS; CL-299 (CORROSION INHIBITOR), 11/1 N, SECURE RUG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING. WITHING TO TAKENY, COMMENTING TO TALLY A TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY, TAGGED FILL AT 6,715' (DAKOTA CIBP AT 6,809'), UP POWER SWIVEL ASSEMBLY, PREPARE TO CONTINUE MILLING/CLEANOUT OPERATIONS. 20 POWER SWIVEL ASSEMBLY, PREPARE TO CONTINUE MILLING/CLEANOUT OPERATIONS. 21 POWER SWIVEL A	PLE DOWN WELLHEAD ASSEMBLY. I	VIPPLE UP BOP ASSEMBLY, FUNCTION TEST BOP	P. TEST GOOD.
H (GOOD). ARTED BY DYNAMIC SERVICES. UP FLOOR & TUBING TOOLS. PULL TUBING HANGER TO THE FLOOR AT 25.000 LBS. RIG UP & LUBRICATE OUT 2-WAY CHECK. RIG DOWI TUBING HANGER. P OUT OF WELL WITH 2 38° PRODUCTION TUBING, STAND BACK INTO THE DERRICK. SASURE & MAKE UP 4 12° BRODE FLUG MILING ASSEMBLY; 376° O.D. (1.2° LD.) X 2.16' S-BLADE JUNK MILL (2.15'). 125° O.D. (1.2° LD.) X 2.16' S-BLADE JUNK MILL (2.15'). 125° O.D. (1.2° LD.) X 1.20' BIT SUB (1.28'). 47.47: J-55 WELL STRING TUBING FROM DERRICK & TUBING FLOAT. LY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TERLUNCH BREAK. TITIVUE TALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 5, 115' (MANCOS CBP AT 5,140'). UP POWER SWIVEL ASSEMBLY. RIG UP AIR UNIT JUNES. PREPARE TO BEGIN MILLING/CLEANOUT OPERATIONS. TAIR UNIT LINES TO 1.500 PSI. TEST GOOD. START AR UNIT AT 2.000 CHP. MAT 600 TO 1.150 PSI WITH MIST AT 65 DH. CLEANOUT TO C 65 10', RETURNS WERE MINIMAL DUE TO TW TAKING MIST & AIR. START MILLING ON CBP. MILLED OUT MANCOS PLUG IN 2 HRS. WELL MAD TS & SAND FILL AT UPS DOWN TO A 1/2 CUP. HAD NOTICEABLE INCREASE IN RETURNS AFTER CUTTING TOP OFF PLUG, CIRCULATED UNTIL RETURNS WE 30 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 11/2 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 11/2 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 11/2 GAL PER 10 BBLS: CL-290 (CORROSION INHIBITOR). 11/1 SCURE WELL SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING. 20/27/20/2/ 20/27/20/2/ 20/27/20/2/ 20/27/20/2/ 20/27/20/2/ 20/			
UP FLOOR & TUBING TOOLS, PULL TUBING HANGER TO THE FLOOR AT 25,000 LBS, RIG UP & LUBRICATE OUT 2-WAY CHECK, RIG DOW T DYNAMIC SERVICES, LAYDOWN TUBING HANGER. POUT OF WELL WITH 2 3/8" PRODUCTION TUBING, STAND BACK INTO THE DERRICK. SUBRE & MAKE UP 4 1/2" BRIDGE PLUG MILLING ASSEMBLY: 3/8" O.D. (1/2,5" LD.) X 2.16" SBLADE JUNK MILL (2.15). 3/8" O.D. (1/2,5" LD.) X 2.16" SBLADE JUNK MILL (2.15). 3/8" O.D. (1/2,5" LD.) X 2.16" SBLADE JUNK MILL (2.15). 3/8" O.D. (1/2,5" LD.) X 2.16" SBLADE JUNK MILL (2.15). 3/8" A.7# J-55 WELL STRING TUBING FROM DERRICK & TUBING FLOAT. LY & TRP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TERILUNCH BREAK. VITINUE TALLY & TRP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 5.115" (MANCOS CBP AT 5.140"). UP POWER SWIVEL ASSEMBLY, RIG UP AIR UNT TILINES. PREPARE TO BEGIN MILLING/CLEANOUT OPERATIONS. 5T AIR UNIT LINES TO 1.500 SDL TSART AIR UNIT AT 2.000 CFM AT 600 TO 1.150 PSI WITH MIST AT 15 BPH, CLEANOUT TO CBI 10", RETURNS WERE MINIMAL DUE TO MY TAKING MIST & AIR. START MILLING ON CBP, MILLED OUT MANCOS PLUG IN 2 HRS, WELL MAD 178 SAND PLIAT UP SDOWN TO A 1/2 CUP. HAD NOTICEABLE INCREASE IN RETURNS AFTER CUTTING TOP OFF PLUG. CIRCULATED UNTIL RETURNS WE 50 CRCULATED UNTIL RETURNS WERE CLEAN & REDUCED. 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 1 12 GAL PER 10 BBLS: 1-64 (FOAMER). TOOWN AIRMIST. HANG BACK POWER SWIVEL ASSEMBLY, KILL TUBING WITH 15 BBLS BIOCIDE WATER TO PULL TOP STRING FLOAT. P TUBING/MILL TO 4.840'. TO NARE TO 1940. MILLED AND MILL TO 4.840'. TO NARE TO 4.840'. TO NARE TO 1940. WELL TO YARD. MILLING AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING. SW TRAVEL TO YARD. MILLING VIELL SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING. SW TRAVEL TO YARD. MILLING VIEL ASSEMBLY, REPARE TO CONTINUE MILLING/CLEANOUT OPERATIONS. TO WELLSTE. A WITH CREWS. SCK WELL PRESSURES, SITP-0 PSI (STRING FLOAT). SICP-270 PSI. SIGP-0 PSI. BLOWDOWN WELL IN 20 MINUTES. SERVICE A EQUIPMENT. VIEL T		AMS TO 250 PSI LOW AND 2,500 PSI HIGH (GOC	DD). TESTED 2 3/8" PIPE RAMS TO 250 PSI LOW AND 2,500 PSI
I DYNAMIC SERVICES, LAYDOWN TUBING HANGER. POUT OF WELL WITH 238° PRODUCTION TUBING, STAND BACK INTO THE DERRICK. SURE & MAKE UP 4 1/2° BRIDGE PLUG MILLING ASSEMBLY: 38° 4.7# J-55 WELL STRING TUBING FROM DERRICK & TUBING FLOAT. LY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TER/LUNCH BREAK. WITHOUT ALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 5,115' (MANCOS CBP AT 5,140'). UP POWER SWIVEL ASSEMBLY. RIG UP AIR UNIT LINES. PREPARE TO BEGIN MILLING/CLEANOUT OPERATIONS. TAR UNIT LINES TO 1,500 PSI. TEST GOOD. START AIR UNIT AT 2,000 CFM AT 600 TO 1,150 PSI WITH MIST AT 150 PH. ALCANOUT TO CBI 10', RETURNS WERE MINIMAL DUE TO MV TAKING MIST & AIR, START MILLING ON CBP. MILLED OUT MANCOS PLUG IN 2 HRS. WELL MAD 10's RETURNS WERE MINIMAL DUE TO MV TAKING MIST & AIR, START MILLING ON CBP. MILLED OUT MANCOS PLUG IN 2 HRS. WELL MAD 10's RETURNS WERE MINIMAL DUE TO MV TAKING MIST & AIR, START MILLING ON CBP. MILLED OUT MANCOS PLUG IN 2 HRS. WELL MAD 10's RETURNS WERE MINIMAL DUE TO MV TAKING MIST & AIR, START MILLING ON CBP. MILLED OUT MANCOS PLUG IN 2 HRS. WELL MAD 10's RETURNS WERE MINIMAL DUE TO MV TAKING MIST & AIR, START MILLING ON CBP. MILLED OUT MANCOS PLUG IN 2 HRS. WELL MAD 10's RETURNS WERE MINIMAL DUE TO MV TAKING MIST & AIR, START MILLING ON CBP. MILLED OUT MANCOS PLUG IN 2 HRS. WELL MAD 10'S ASAND FILL AT 10'S ASAND FILL AT 10'S ASAND FILL AT 10'S ASAND FILL AT 10'S ALP PER 10 BBLS: C-209 (CORROSION INHIBITOR). 11'Z GAL PER 10 BBLS: C-209 (CORROSION INHIBITOR). 11'Z GAL PER 10 BBLS: C-309 (CORROSION INHIBITOR). 11'Z GAL PER 10 BBLS: C-309 (CORROSION INHIBITOR). 11'DUE TO BALL SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING. 20'T TAVEL TO YARD. 11'NIMET O YARD. 11'NIMET O YARD. 11'NIMET O YARD. 11'NIMET O YARD. 12'NIMET O YARD. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET. 14'NIMET.	ARTED BY DYNAMIC SERVICES.		
ASURE & MAKE UP 4 1/2" BRIDGE PLUG MILLING ASSEMBLY: .875" O.D. (1.25" I.D.) X 1,25" SBLADE JUNK MILL (2,15"). .125" O.D. (10" I.D.) X 1,26" BIT SUB (1.28). B" 4.7# J-55 WELL STRING TUBING FROM DERRICK & TUBING FLOAT. LY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 5,115" (MANCOS CBP AT 5,140"). TER/LUNCH BREAK. VITINUE TALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 5,115" (MANCOS CBP AT 5,140"). UP POWER SWIVEL ASSEMBLY, RIG UP AIR UNIT LINES, PREPARE TO BEGIN MILLING/CLEANOUT OPERATIONS. ST AIR UNIT JURES TO 1,500 PSI. TEST GOOD. START AIR UNIT AT 2,000 CFM AT 600 TO 1,150 PSI WITH MIST AT 15 BPH. CLEANOUT TO CBI 10". RETURNS WERE MINMAL DUE TO MV TAKING MIST & AIR. START MILLING ON CBP. MILLED OUT MANCOS PLUG IN 2 HRS. WELL MADI 10". RETURNS WERE MINMAL DUE TO MV TAKING MIST & AIR. START MILLING ON CBP. MILLED OUT MANCOS PLUG IN 2 HRS. WELL MADI 10". RETURNS WERE MINMAL DUE TO MV TAKING MIST & AIR. START MILLING ON CPP. MILLED OUT MANCOS PLUG IN 2 HRS. WELL MADI 10". RETURNS WERE MINMAL DUE TO MV TAKING MIST & AIR. START MILLING ON CBP. MILLED OUT MANCOS PLUG IN 2 HRS. WELL MADI 10". SECURA TO NOT A T/2 CUP. HAD NOTICEABLE INCREASE IN RETURNS AFTER CUTTING TOP OFF PLUG. CIRCULATED UNTIL RETURNS WERE 10". CRCULATED UNTIL RETURNS WERE CLEAN & REDUCED. 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 1 1/2 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER). JTDOWN AIRMIST. HANG BACK POWER SWIVEL ASSEMBLY. KILL TUBING WITH 15 BBLS BIOCIDE WATER TO PULL TOP STRING FLOAT. P TUBING/MILL TO 4,840'. JT IN SECURE WELL, SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING. EW TRAVEL TO YARD. 4 NUMIDE 4 N			. RIG UP & LUBRICATE OUT 2-WAY CHECK. RIG DOWN, MOVE
1875° O.D. (1,25° I.D.) X 2,15° 5-BLADE JUNK MIL (2,15'). 1875° O.D. (1,0° I.D.) X 1,28' BIT SUB (1,28). 1875° O.D. (1,0° I.D.) X 1,28' BIT SUB (1,28). 1875° O.D. (1,0° I.D.) X 1,28' BIT SUB (1,28). 178 TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TER/LUNCH BREAK.  NTINUE TALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 5,115' (MANCOS CBP AT 5,140'). 19 POWER SWIVEL ASSEMBLY. RIG UP AIR UNIT LINES. PREPARE TO BEGIN MILLING/CLEANOUT OPERATIONS. ST AIR UNIT LINES TO 1,500 PSI. TEST GOOD. START AIR UNIT AT 2,000 CFM AT 600 TO 1,150 PSI WITH MIST AT 15 BPH. CLEANOUT TO CBI 00. RETURNS WERE MINIMAL DUE TO MY TAKING MIST & AIR. START MILLING ON CBP. MILLED OUT MANCOS PLUG IN 2 HRS. WELL MADI ST SA SAND FILL AT UPS DOWN TO A 1/2 CUP. HAD NOTICEABLE INCREASE IN RETURNS AFTER CUTTING TOP OFF PLUG. CIRCULATED UNTIL RETURNS WERE CLEAN & REDUCED. 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 1 1/2 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 1 1/2 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 1 1/2 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER). UTDOWN AIR/MIST. HANG BACK POWER SWIVEL ASSEMBLY. KILL TUBING WITH 15 BBLS BIOCIDE WATER TO PULL TOP STRING FLOAT. IP TUBING/MILL TO 4,840. UT IN, SECURE WELL, SECURE RIG AND ALL EQUIPMENT, DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING. EW TRAVEL TO YARD.  ArkINNDBW  Report Start Date SA WITH CREWS. EX WITH CREWS. EX EQUIR WELL, SECURE RIG FLOAT), SICP-270 PSI, SIGP-0 PSI, SIBHP-0 PSI, BLOWDOWN WELL IN 20 MINUTES, SERVICE A SEQUIP MENT.  NTINUE TO TALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 6,715' (DAKOTA CIBP AT 6,809'). EX IP POWER SWIVEL ASSEMBLY, PREPARE TO CONTINUE MILLING/CLEANOUT OPERATIONS.			К.
LY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TER/LUNCH BREAK. NTINUE TALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 5,115' (MANCOS CBP AT 5,140'). UP POWER SWIVEL ASSEMBLY, RIG UP AIR UNIT LINES. PREPARE TO BEGIN MILLING/CLEANOUT OPERATIONS. ST AIR UNIT LINES TO 1,500 PSI. TEST GOOD. START AIR UNIT AT 2,000 CFM AT 600 TO 1,150 PSI WITH MIST AT 15 PPH. CLEANOUT TO CBI OVER, SWIVEL ASSEMBLY, RIG UP AIR UNIT LINES. PREPARE TO BEGIN MILLING/CLEANOUT OPERATIONS. ST AIR UNIT LINES TO 1,500 PSI. TEST GOOD. START AIR UNIT AT 2,000 CFM AT 600 TO 1,150 PSI WITH MIST AT 15 PPH. CLEANOUT TO CBI OVER, SWIVEL ASSEMBLY. AND VTAKING MIST & AIR. START MILLING ON CBP. MILLED OUT MANCOS PLUG IN 2 HRS. WELL MADI RTS & SAND FILL AT UPS DOWN TO A 12 CUP. HAD NOTICEABLE INCREASE IN RETURNS AFTER CUTTING TOP OFF PLUG. CIRCULATED UNTIL RETURNS WE DUCED. CIRCULATED UNTIL RETURNS WERE CLEAN & REDUCED. 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 1 1/2 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER). UT DOWN AIR/MIST. HANG BACK POWER SWIVEL ASSEMBLY. KILL TUBING WITH 15 BBLS BIOCIDE WATER TO PULL TOP STRING FLOAT. P TUBING/MILL TO 4,840'. UT IN, SECURE WELL. SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING. EW TRAVEL TO YARD. THNMBER Report End Date 8/13/2024 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3.875" O.D. (1.25" I.D.) X 2.15' 5-BLADE	JUNK MILL (2.15').	
NTER/LUNCH BREAK. INTINUE TALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 5,115' (MANCOS CBP AT 5,140'). 3 UP POWER SWIVEL ASSEMBLY. RIG UP AIR UNIT LINES. PREPARE TO BEGIN MILLING/CLEANOUT OPERATIONS. ST AIR UNIT LINES TO 1,500 PSI. TEST GOOD. START AIR UNIT AT 2,000 CFM AT 600 TO 1,150 PSI WITH MIST AT 15 BPH. CLEANOUT TO CBI 40'. RETURNS WERE MINIMAL DUE TO MV TAKING MIST & AIR. START MILLING ON CBP, MILLED OUT MANCOS PLUG IN 2 HRS. WELL MAD RTS & SAND FILL AT SUPS DOWN TO A 1/2 CUP. HAD NOTICEABLE INCREASE IN RETURNS AFTER CUTTING TOP OFF PLUG, CIRCULATED UNTIL RETURNS WERE DUCED. CIRCULATED UNTIL RETURNS WERE CLEAN & REDUCED. 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 1 1/2 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 1 1/2 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 1 1/2 GAL PER 10 BBLS: F-36 (FOAMER). UTDOWN AIRMIST. HANG BACK POWER SWIVEL ASSEMBLY. KILL TUBING WITH 15 BBLS BIOCIDE WATER TO PULL TOP STRING FLOAT. IP TUBING/MILL TO 4.840'. UT IN. SECURE WELL. SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING. EW TRAVEL TO YARD. OF Number  AVEL TO VARD.  AVEL TO WELLSITE. SAW THA CREWS. ECK WELL PRESSURES, SITP-0 PSI (STRING FLOAT). SICP-270 PSI, SIICP-0 PSI, SIBHP-0 PSI, BLOWDOWN WELL IN 20 MINUTES, SERVICE 3 & EQUIPMENT. INTINUE TO TALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 6,715' (DAKOTA CIBP AT 6,809'). 3 UP POWER SWIVEL ASSEMBLY, PREPARE TO CONTINUE MILLING/CLEANOUT OPERATIONS.	/8" 4.7# J-55 WELL STRING TUBING F	ROM DERRICK & TUBING FLOAT.	
NTINUE TALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 5,115' (MANCOS CBP AT 5,140'). UP POWER SWIVEL ASSEMBLY. RIG UP AIR UNIT LINES. PREPARE TO BEGIN MILLING/CLEANOUT OPERATIONS. ST AIR UNIT LINES TO 1,500 PSI, TEST GOOD, START AIR UNIT AT 2,000 CFM AT 600 TO 1,150 PSI WITH MIST AT 15 BPH, CLEANOUT TO CBI A0'. RETURNS WERE MINIMAL DUE TO MY TAKING MIST & AIR. START <b>MILLING ON CBP. MILLED OUT MANCOS PLUG IN 2 HRS.</b> WELL MADI UPS DOWN TO A 1/2 CUP. HAD NOTICEABLE INCREASE IN RETURNS AFTER CUTTING TOP OFF PLUG. CIRCULATED UNTIL RETURNS WE DUCED, CIRCULATED UNTIL RETURNS WERE CLEAN & REDUCED. 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 1 1/2 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR). 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER). JTDOWN AIR/MIST. HANG BACK POWER SWIVEL ASSEMBLY. KILL TUBING WITH 15 BBLS BIOCIDE WATER TO PULL TOP STRING FLOAT. P TUBING/MILL TO 4,840'. JTDOWN AIR/MIST. HANG BACK POWER SWIVEL ASSEMBLY. KILL TUBING WITH 15 BBLS BIOCIDE WATER TO PULL TOP STRING FLOAT. P TUBING/MILL TO 4,840'. JTDOWN AIR/MIST. HANG BACK POWER SWIVEL ASSEMBLY. KILL TUBING WITH 15 BBLS BIOCIDE WATER TO PULL TOP STRING FLOAT. P TUBING/MILL TO 4,840'. JTDOWN AIR/MIST. HANG BACK POWER SWIVEL ASSEMBLY. KILL TUBING WITH 15 BBLS BIOCIDE WATER TO PULL TOP STRING FLOAT. P TUBING/MILL TO 4,840'. JT IN, SECURE WELL, SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING. W TRAVEL TO YARD. MINUMBY NUMBY NUMBY NUMBY NUMBY NOT READ AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING. EVENT RAVEL TO YARD. MINUMBY NUMBY	LY & TRIP INTO THE WELL WITH MI	L/TUBING ASSEMBLY.	
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1 1/2 GAL PER 10 BBLS: F-86 (FOAMER). UTDOWN AIR/MIST. HANG BACK POWER SWIVEL ASSEMBLY. KILL TUBING WITH 15 BBLS BIOCIDE WATER TO PULL TOP STRING FLOAT. IP TUBING/MILL TO 4,840'. UT IN, SECURE WELL. SECURE RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN OPERATIONS FOR THE EVENING. EW TRAVEL TO YARD. Operation AVEL TO YARD. COperation AVEL TO WELLSITE. SA WITH CREWS. ECK WELL PRESSURES, SITP-0 PSI (STRING FLOAT). SICP-270 PSI, SIICP-0 PSI, SIBHP-0 PSI, BLOWDOWN WELL IN 20 MINUTES, SERVICE S & EQUIPMENT. NTINUE TO TALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 6,715' (DAKOTA CIBP AT 6,809'). OPERATIONS.			
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EW TRAVEL TO YARD.         Int Number       Report Start Date 8/13/2024         Report End Date 8/13/2024         Operation         Operation         AVEL TO WELLSITE.         SA WITH CREWS.         ECK WELL PRESSURES, SITP-0 PSI (STRING FLOAT), SICP-270 PSI, SIICP-0 PSI, SIBHP-0 PSI, BLOWDOWN WELL IN 20 MINUTES, SERVICE & EQUIPMENT.         NTINUE TO TALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY, TAGGED FILL AT 6,715' (DAKOTA CIBP AT 6,809').         OPERATIONS         OPERATIONS.			
Report Start Date 8/13/2024       Report End Date 8/13/2024         Operation         Operation         AVEL TO WELLSITE.         SA WITH CREWS.         ECK WELL PRESSURES. SITP-0 PSI (STRING FLOAT). SICP-270 PSI. SIICP-0 PSI. SIBHP-0 PSI. BLOWDOWN WELL IN 20 MINUTES. SERVICE 5 & EQUIPMENT.         NTINUE TO TALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 6,715' (DAKOTA CIBP AT 6,809').         GUP POWER SWIVEL ASSEMBLY. PREPARE TO CONTINUE MILLING/CLEANOUT OPERATIONS.	,	AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDO	WIN OPERATIONS FOR THE EVENING.
Operation AVEL TO WELLSITE. 3A WITH CREWS. ECK WELL PRESSURES. SITP-0 PSI (STRING FLOAT). SICP-270 PSI. SIICP-0 PSI. SIBHP-0 PSI. BLOWDOWN WELL IN 20 MINUTES. SERVICE & EQUIPMENT. NTINUE TO TALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 6,715' (DAKOTA CIBP AT 6,809'). UP POWER SWIVEL ASSEMBLY. PREPARE TO CONTINUE MILLING/CLEANOUT OPERATIONS.			
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ECK WELL PRESSURES, SITP-0 PSI (STRING FLOAT). SICP-270 PSI. SIICP-0 PSI. SIBHP-0 PSI. BLOWDOWN WELL IN 20 MINUTES. SERVICE & EQUIPMENT. ITINUE TO TALLY & TRIP INTO THE WELL WITH MILL/TUBING ASSEMBLY. TAGGED FILL AT 6,715' (DAKOTA CIBP AT 6,809'). UP POWER SWIVEL ASSEMBLY. PREPARE TO CONTINUE MILLING/CLEANOUT OPERATIONS.	VEL TO WELLSITE.		
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UP POWER SWIVEL ASSEMBLY. PREPARE TO CONTINUE MILLING/CLEANOUT OPERATIONS.		WELL WITH MILL/TUBING ASSEMBLY. TAGGED F	FILL AT 6,715' (DAKOTA CIBP AT 6,809').
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Hilcorp Energy Company

Well Operations Summary L48

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### Well Name: SAN JUAN 28-7 UNIT #238N

API: 3003931150	Field: BASIN DAKOTA	State: NEW MEXICO
ATT. 5003331130		
	Sundry #:	Rig/Service: BWD 102
CUP. CONTINUE CLEANING DOWN TO C WELL MAKING PLUG PIECES & SAND AT	IBP AT 6,809'. <b>MILLED OUT DK CIBP I</b> N 1 1/2 HR 4 CUPS DOWN TO 1/4 CUP. CIRCULATE UNTIL ( <b>PBTD AT 7,065'</b> ). WELL MADE SAND AT 2 CUPS	LEANING OUT FILL. WELL MAKING SAND AT 1/4 BKT DOWN TO 1 S. SLIGHT INCREASE IN RETURNS AFTER PLUG TOP WAS CUT. THE RETURNS WERE CLEAN & REDUCED. CONTINUE INTO S DOWN TO 1/4 CUP. CLEANOUT TO PBTD. CIRCULATED UNTIL
1 - 3 GAL PER 10 BBLS: CL-299 (CORROS 1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAME		
SHUTDOWN AIR/MIST. HANG BACK POW	/ER SWIVEL ASSEMBLY. KILL TUBING WITH 15 [	BBLS BIOCIDE WATER TO PULL TOP STRING FLOAT.
TRIP TUBING/MILL TO 5,030'.		
SHUT IN, SECURE WELL. SECURE RIG A	AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDO	OWN OPERATIONS FOR THE EVENING.
CREW TRAVEL TO YARD.		
Report Number 13	Report Start Date 8/14/2024	Report End Date 8/14/2024
	Operation	
TRAVEL TO WELLSITE.		
PJSA WITH CREWS. CHECK WELL PRESSURES. SITP-0 PSI ( RIG & EQUIPMENT.	STRING FLOAT). SICP-260 PSI. SIICP-0 PSI. SIBI	HP-0 PSI. BLOWDOWN WELL IN 20 MINUTES. SERVICE & START
CONTINUE TRIP OUT OF WELL WITH 2 3	/8" TUBING & MILL ASSEMBLY.	
MOVE IN, RIG UP WILSON SERVICES HY	DR-TESTING UNIT & TOOLS.	
MAKE UP 2 3/8" PRODUCTION BHA. PRE	PARE TO TRIP IN HYDRO TESTING TUBING STR	RING.
1- 2 3/8" PUMP OUT CHECK (.50'). 1- 2 3/8" SEAT NIPPLE 1.78" I.D. (1.10'). 1- 2 3/8" 4.7# J-55 YELLOW BAND TBG JN 1- 2 3/8" 4.7# J-55 PUP JNT MARKER (2.20		
TRIP INTO WELL WITH 2 3/8" 4.7# J-55 YE	ELLOW BAND WELL TUBING. HYDRO TESTING	TO 5,000 PSI.
CREW LUNCH/WATER BREAK.		
INSTALL TUBING HANGER & LAND. PROI	OUCTION T <b>BG LANDED AT 6,929.79</b> K.B. (15.0' K	K.B.). TOP OF 1.78" I.D. SEAT NIPPLE AT 6,928.16' K.B.
1- 2 3/8" PUMP OUT CHECK. (.50') 1- 2 3/8" (1.78" I.D.) SEAT NIPPLE (1.10'). 1- 2 3/8" 4.7# J-55 TBG JNT YELLOW BAN 1- 2 3/8" 4.7# PUP JNT MARKER (2.20'). 221- 2 3/8" 4.7# J-55 TBG JNTS YELLOW B 1- 2 3/8" 4.7# J-55 TBG JNT (6.0'). 1- 2 3/8" 4.7# J-55 TBG JNT YELLOW BAN 1- 7 1/6" X 5K TBG HANGER WITH SEAL S	BAND (6,841.36'). ID (31.55').	
RIG DOWN FLOOR & TUBING TOOLS. NII	PPLE DOWN BOP ASSEMBLY. NIPPLE UP WELL	HEAD WITH SEAL SLEEVE PREP.
RIG UP AIR UNIT TO TUBING HEAD.		
	ROSION INHIBITOR. START AIR UNIT AT +/- 1,20 NLOAD WELL FLUID. FLOWING TO TANK.	00 CFM. PUMP OFF CHECK AT 750 PSI. CONTINUE WITH
RIG DOWN SERVICE UNIT AND ALL EQU	IPMENT. PREPARE RIG EQUIPMENT FOR RIG M	IOVE. SHUT IN WELL.
MOVE IN CNJ TRUCKING AND MOBILIZE	TO THE S.J. 29-7 #127 WELLSITE. PLUG DRILL	OUT OPERATIONS COMPLETE.

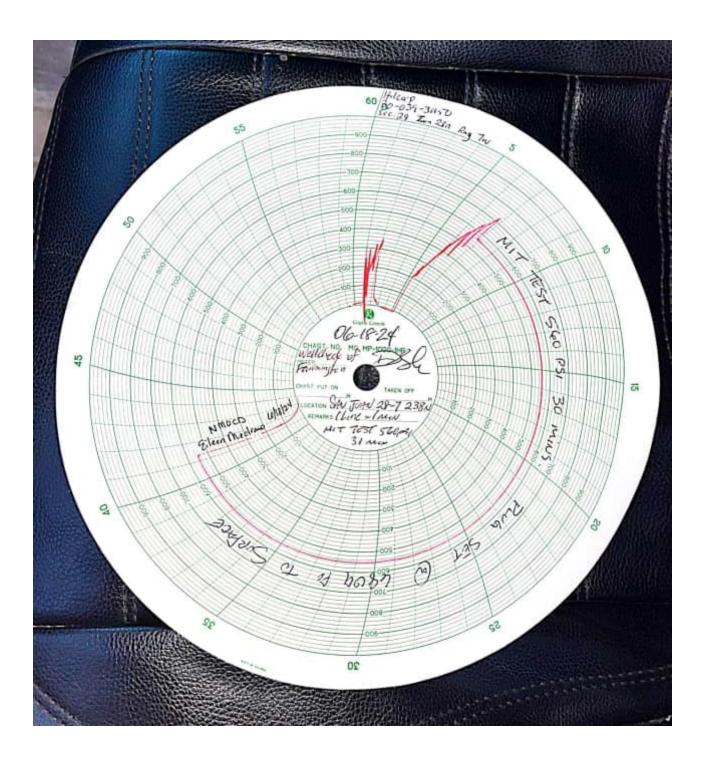
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Hilcorp Energy Company

### Well Name: SAN JUAN 28-7 UNIT #238N

Original KB/RT Elevation (ft)         5,978.00         Most Recent Job         Job Category         Capital Workover         TD: 7,070.0         MD (ftKB)         - 15.7         - 16.4         - 25.9         - 53.5         91.5         - 197.8         - 227.0	RKB to GL (ft) 15.00 Primary Job Type RECOMPLETION	Vertic	6/14/2024 e [DEVIATED] cal schematic (actual)	4 14 14 14 14 17 17 17 16 16 17 17 17 16 17 17 17 17 17 17 17 17 17 17	5K With Seal Sub) ; 15.00-15.90; 0.90 1.00; 2-1; 7; 6.37 37; 1.40; 3-2; 4 1/2; 4.00 18.20; 3.20; 1-1; 9 5/8; 9.00 ; 2.09; 2-2; 7; 6.37 16.37-25.78; 9.41; 3-3; 4 1/2; 4.00 90-47.45; 31.55; 3-2; 2 3/8; 2.00 ; 40.90; 3-4; 4 1/2; 4.00 ; 47.45-53.45; 6.00; 3-3; 2 3/8; 2.00
ob Category Capital Workover <b>FD: 7,070.0</b> MD (ftKB) - 15.7 - 16.4 - 25.9 - 53.5 - 91.5 - 197.8	RECOMPLETION	Original Hol Vertic	6/14/2024 e [DEVIATED] cal schematic (actual)	4 14 14 14 14 17 17 17 16 16 17 17 17 17 17 17 17 17 17 17	5K With Seal Sub) ; 15.00-15.90; 0.90 1.00; 2-1; 7; 6.37 37; 1.40; 3-2; 4 1/2; 4.00 18.20; 3.20; 1-1; 9 5/8; 9.00 ; 2.09; 2-2; 7; 6.37 16.37-25.78; 9.41; 3-3; 4 1/2; 4.00 90-47.45; 31.55; 3-2; 2 3/8; 2.00 ; 40.90; 3-4; 4 1/2; 4.00 ; 47.45-53.45; 6.00; 3-3; 2 3/8; 2.00
D:       7,070.0         MD (ftKB)       Astatetickessellistened         15.7	RECOMPLETION	Original Hol Vertic	6/14/2024 e [DEVIATED] cal schematic (actual)	4 14 14 14 14 17 17 17 16 16 17 17 17 17 17 17 17 17 17 17	5K With Seal Sub) ; 15.00-15.90; 0.90 1.00; 2-1; 7; 6.37 37; 1.40; 3-2; 4 1/2; 4.00 18.20; 3.20; 1-1; 9 5/8; 9.00 ; 2.09; 2-2; 7; 6.37 16.37-25.78; 9.41; 3-3; 4 1/2; 4.00 90-47.45; 31.55; 3-2; 2 3/8; 2.00 ; 40.90; 3-4; 4 1/2; 4.00 ; 47.45-53.45; 6.00; 3-3; 2 3/8; 2.00
MD (ftKB) 15.7 16.4 25.9 53.5 91.5 197.8 MD (ftKB)		Vertic	cal schematic (actual)	3-1; 7 1/16; 2.00 Casing Hanger, 7in; 15.00-16.00; 1 Casing Hanger, 4 1/2in; 14.97-16.3 CASING HANGER, 9 5/8in; 15.00-1 Casing Pup Joint, 7in; 16.00-18.09; Casing Hanger Pup Joint, 4 1/2in; Z 3/8in, Tubing (Yellow Band); 15. Casing Joints, 4 1/2in; 25.78-66.68 2 3/8in, Tubing Pup Joint (1- 6.0');	1.00; 2-1; 7; 6.37 37; 1.40; 3-2; 4 1/2; 4.00 18.20; 3.20; 1-1; 9 5/8; 9.00 ; 2.09; 2-2; 7; 6.37 16.37-25.78; 9.41; 3-3; 4 1/2; 4.00 90-47,45; 31.55; 3-2; 2 3/8; 2.00 ; 40.90; 3-4; 4 1/2; 4.00 ; 47.45-53.45; 6.00; 3-3; 2 3/8; 2.00
15.7     Attacktorublikkan       16.4     -       25.9     -       53.5     -       91.5     -       197.8     -			فتنتهد واعدار المشاعلية ومعرفا المتعارية	3-1; 7 1/16; 2.00 Casing Hanger, 7in; 15.00-16.00; 1 Casing Hanger, 4 1/2in; 14.97-16.3 CASING HANGER, 9 5/8in; 15.00-1 Casing Pup Joint, 7in; 16.00-18.09; Casing Hanger Pup Joint, 4 1/2in; Z 3/8in, Tubing (Yellow Band); 15. Casing Joints, 4 1/2in; 25.78-66.68 2 3/8in, Tubing Pup Joint (1- 6.0');	1.00; 2-1; 7; 6.37 37; 1.40; 3-2; 4 1/2; 4.00 18.20; 3.20; 1-1; 9 5/8; 9.00 ; 2.09; 2-2; 7; 6.37 16.37-25.78; 9.41; 3-3; 4 1/2; 4.00 90-47,45; 31.55; 3-2; 2 3/8; 2.00 ; 40.90; 3-4; 4 1/2; 4.00 ; 47.45-53.45; 6.00; 3-3; 2 3/8; 2.00
15.7       -         16.4       -         25.9       -         53.5       -         91.5       -         197.8       -				3-1; 7 1/16; 2.00 Casing Hanger, 7in; 15.00-16.00; 1 Casing Hanger, 4 1/2in; 14.97-16.3 CASING HANGER, 9 5/8in; 15.00-1 Casing Pup Joint, 7in; 16.00-18.09; Casing Hanger Pup Joint, 4 1/2in; Z 3/8in, Tubing (Yellow Band); 15. Casing Joints, 4 1/2in; 25.78-66.68 2 3/8in, Tubing Pup Joint (1- 6.0');	1.00; 2-1; 7; 6.37 37; 1.40; 3-2; 4 1/2; 4.00 18.20; 3.20; 1-1; 9 5/8; 9.00 ; 2.09; 2-2; 7; 6.37 16.37-25.78; 9.41; 3-3; 4 1/2; 4.00 90-47,45; 31.55; 3-2; 2 3/8; 2.00 ; 40.90; 3-4; 4 1/2; 4.00 ; 47.45-53.45; 6.00; 3-3; 2 3/8; 2.00
1,850.1 - KIRTLAN 2,602.0 - PICTURE	MO (OJO ALAMO (final)) ID (KIRTLAND (final)) ND (FRUITLAND (final)) D CLIFFS (PICTURED CLIFFS EWIS (final))	5 (final))		Casing Pup Joint, 4 1/2in; 66.68-9 CASING JOINTS, 9 5/8in; 18.20-19 FLOAT COLLAR, 9 5/8in; 196.30-13 CASING JOINTS, 9 5/8in; 197.80-2 SAW TOOTH COLLAR, 9 5/8in; 22 Casing Joints, 7in; 18.09-2.878.87; Casing Joints, 7in; 18.09-2.878.87; Casing Joints, 4 1/2in; 91.48-3.129 Float Collar, 7in; 2.878.87-2.879.87 Casing Joints, 7in; 2.878.87-2.879.87 Casing Joints, 7in; 2.878.87-2.879.87 Float Shoe, 7in; 2.922.55-2.923.55;	36.30; 178.10; 1-2; 9 5/8; 9.00         97.80; 1.50; 1-3; 9 5/8; 9.00         226.15; 28.35; 1-4; 9 5/8; 9.00         6.15-227.05; 0.90; 1-5; 9 5/8; 9.00         2.860.78; 2-3; 7; 6.37         9.02; 3.037.54; 3-6; 4 1/2; 4.00
4,134.8 - UPPER C 4,273.0 - MASSIVI 4,524.9 - MENEFE 4,566.9 - POINT L 5,108.9 -	(CHACRA (final)) CLIFF HOUSE (UPPER CLIFF E CLIFF HOUSE (MASSIVE ( E (MENEFEE (final))	CLIFF H		Marker Joint, 4 1/2in; 3,129.02-3,1 2 3/8in, Tubing (Yellow Band) ; 53 2.00 4273-4535ftKB on 7/9/2024 08:15 UPPER); 4,273.00-4,535.00; 2024-0 4567-5109ftKB on 7/8/2024 18:52 MENEFEE LOWER); 4,567.00-5,109 Casing Joints, 4 1/2in; 3,138.95-6,10	245-6,894.81; 6,841.36; 3-4; 2 3/8; 5 (PERF - CLIFF HOUSE / MENEFEE 27-09 08:15 2 (PERF - POINT LOOKOUT / 2.00; 2024-07-08 18:52
- 5,996.1	S (MANCOS (final))			6,390.00; 2024-07-08 16:00	) (PERF - MANCOS UPPER); 5,996.00 5 (PERF - MANCOS LOWER); 6,484.00 585.32; 9.97; 3-9; 4 1/2; 4.00
- 6,811.0 - GRANER - 6,854.0 - TWO WI - 6,897.0	OS (GRANEROS (final)) ELLS (TWO WELLS (final)) -			3/8; 2.00 2 3/8in, Tubing (Yellow Band); 6,8 2 3/8in, Seat Nipple (1.78° I.D.) ; 6 1.78 2 3/8in, Pump out Check- Guide ; 2.00	Pup) ; 6,894.81-6,897.01; 2.20; 3-5; 3 397.01-6,928.19; 31.18; 3-6; 2 3/8; 2.0 5,928.19-6,929.29; 1.10; 3-7; 2 3/8; 6,929.29-6,929.79; 0.50; 3-8; 2 3/8;
- UPPER C	E (PAGUATE (final)) UBERO (UPPER CUBERO (fi CUBERO (LOWER CUBERO			6854-7049ftKB on 5/13/2013 08:0 7,049.00; 2013-05-13 08:00 ——————————————————————————————————	57.28; 0.70; 3-11; 4 1/2; 4.00

Schematic - Current



### **Cheryl Weston**

From:	Matthew Esz
Sent:	Monday, June 17, 2024 10:28 AM
To:	Cheryl Weston
Subject:	Fwd: [EXTERNAL] San Juan 28-7 Unit 238N, 3003931150
Follow Up Flag:	Follow up
Flag Status:	Completed

### Get Outlook for iOS

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Monday, June 17, 2024 10:26:42 AM
To: Matthew Esz <Matthew.Esz@hilcorp.com>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Subject: RE: [EXTERNAL] San Juan 28-7 Unit 238N, 3003931150

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves continuing with recomplete using log dated 4/23/13 into MV formation through perforations from 4228 to 5330 and Mancos formation through perforations from 5330 to 6754.

All above contingent on prior approval from BLM and passing MIT.

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District Office Phone: 505-334-6178 ext. 123 Cell Phone: 505-320-0243 Email - monica.kuehling@emnrd.nm.gov

From: Matthew Esz <Matthew.Esz@hilcorp.com>
Sent: Friday, June 14, 2024 7:49 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>;
Rennick, Kenneth G <krennick@blm.gov>
Subject: [EXTERNAL] San Juan 28-7 Unit 238N, 3003931150

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning,

Attached is the approved NOI for the MV/MC recomplete on the San Juan 28-7 Unit 238N. The NOI states we intend to pull a new CBL, however, we realized there is a CBL from the initial completion pulled on **4/23/2013**. We would like approval to continue with the recomplete based on this CBL and elect to **not pull a new CBL**. Please let me know if you have any questions.

OCD Online: Imaging (nm.gov)

Approved interval: MV- 4228'-5330' MC- 5330'-6754'

We intend on moving a rig here today and will likely get a witnessed MIT on Monday or Tuesday next week.

Thanks,

Matthew Esz Operations Engineer San Juan South Asset Team Hilcorp Energy Company c: (770) 843-9226

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	378260
	Action Type:
	[C-104] Completion Packet - New Well (C-104NW)

#### ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
$\checkmark$	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
V	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Page 21 of 22

Action 378260

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	378260
	Action Type:
	[C-104] Completion Packet - New Well (C-104NW)

#### CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	8/28/2024

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