

Well Name: FEDERAL 10	Well Location: T23S / R28E / SEC 10 / SWNW / 32.3217161 / -104.080784	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM15433	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001526871	Operator: OXY USA INCORPORATED	

Accepted for record only BLM approval required NMOCD 8/28/24 KF

Subsequent Report

Sundry ID: 2796745

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/24/2024	Time Sundry Submitted: 12:19
Date Operation Actually Began: 05/17/2024	

Actual Procedure: THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED. THE WELL WAS CUT AND CAPPED ON 6/3/2024.

SR Attachments

Actual Procedure

PA\_SR\_BLM\_SUB\_6.24.2024\_20240624121825.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: JUN 24, 2024 12:19 PM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/26/2024
Signature: James A Amos	

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1. Type of Well	
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWNW / 1980 FNL / 990 FWL / TWSP: 23S / RANGE: 28E / SECTION: 10 / LAT: 32.3217161 / LONG: -104.080784 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNW / 1980 FNL / 990 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

**FINAL WELLBORE****Well Name:** Federal 10 #3**API 14:** 3001526871

STEPHEN JANACEK

6/24/2024

**Surface Casing:****Hole Size:** 12.25 in. @ 557'**Casing Size:** 8.625 in. @ 557'**Casing Weight:** 24 #/ft.**Cement Details:** 415 sx to Surf - CircSPOT 105 SX CMT 1030' TO  
SURFACE.PUMP DOWN SURFACE CASING.  
PUMPED 15 SX AND SAW CMT  
BEGIN TO SEEP AROUND  
WELLHEAD.**Production Casing:****Hole Size:** 7.875 in. @ 6330'**Casing Size:** 5.5 in. @ 6330'**Casing Weight:** 15.5 #/ft.**Cement Details:** 1960 sx to Surf-CircSPOT 25 SX 2637'-2450'. TAG AT  
2371'.

Delaware- 2600'

SPOT 25 SX 3795'-3657'. TAG AT  
3546'.CASING LEAK 5122'-5170'. SET CIBP  
AT 5022'. TAG AT 5022'. SPOT 25 SX  
CMT 5022'-4776'. TAG AT 4787'.SPOT 25 SX 6052'-5806'. TAG AT  
5781'.

SET CIBP AT 6050'. TAG AT 6052'.

Bone Spring Perfs 6094-6118

Bone Spring- 6160'

**PBTD:** 6290'

## PA JOB SUMMARY NOTES

CUT AND CAP COMPLETE ON 6/3/2024

FEDERAL 10 #003

30-015-26871

Start Date	Remarks
5/17/2024	CREW TRAVEL TO LOCATION
5/17/2024	HPJSM W/ ALL PERSONAL ON LOCATION, PERFORMED PRE-TRIP RIG INSPECTION
5/17/2024	LOAD WS TBG & LOAD P&A EQUIP DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE FEDERAL 10 002 TO THE FEDERAL 10 003
5/17/2024	HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
5/17/2024	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM
5/17/2024	PERFORM LO/TO ON PUMPING UNIT PANEL BOX, MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIP
5/17/2024	SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-3/8" L-80 WS TBG
5/17/2024	CHECK PSI ON WELL 2-7/8" TBG = 0 PSI, 5.5" PROD CSG = 900 PSI, 8-5/8" SURF CSG = 0 PSI
5/17/2024	RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF GAS HEAD F/ ALL STRINGS TO 0 PSI, PUMP 120 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL CSG WENT ON VACUUM
5/17/2024	UNHANG WELL LD PUMPING UNIT HEAD
5/17/2024	RU PUMP ON TBG LOAD WELL W/ 1 BBLS PRESSURE TEST TBG TO 1200 PSI W/ A GOOD TEST
5/17/2024	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 12 PTS, ND STUFFING BOX RU SUCKER ROD STRIPPER HEAD, PICK UP ON RODS WORK ON GETTING PUMP UNSEATED F/ 12 PTS TO 22 PTS JAR ON PUMP MULTIPLE TIMES PULL UP TO 24 PTS GOT PUMP UNSEATED TBG WENT ON SMALL VACUUM,
5/17/2024	LD 1.5" X 26' POLISH ROD & 4' X 7/8' ROD SUB
5/17/2024	PUMP 30 BBLS OF 10# BW DOWN TBG FOR WELL CONTROL TBG WENT ON VACUUM
5/17/2024	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
5/17/2024	POOH LD 96 - 7/8" SUCKER RODS
5/17/2024	PICK UP POLISH ROD & STUFFING BOX
5/17/2024	SECURE WELL SDFN
5/17/2024	CREW TRAVEL BACK TO MAN CAMP
5/18/2024	CREW TRAVEL TO LOCATION
5/18/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/18/2024	PERFORMED DAILY START UP RIG INSPECTION
5/18/2024	SET CO/FO & FUNCTION TEST
5/18/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/18/2024	BLEED OFF GAS HEAD F/ ALL STRINGS, PUMP 30 BBLS DOWN TBG & 50 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL, TBG & CSG WENT ON VACUUM

5/18/2024	OPEN WELL LD POLISH ROD & STUFFING BOX
5/18/2024	CONT POOH LD 136 – 3/4” SUCKER RODS 4 – 1-1/2” SINKER BARS 4’ X 7/8” GUIDED ROD SUB, 25-125-RHBC-16-0 ROD PUMP W/ 1” X 10’ GAS ANCHOR
5/18/2024	CHANGE OVER EQUIP TO 2-7/8” TBG HANDLING TOOLS RD WORK FLOOR
5/18/2024	FUNCTION TEST BOP W/ A GOOD TEST
5/18/2024	ND 3K X 7-1/16” WH FLANGE
5/18/2024	NU 3K X 5K X 7-1/16” SPOOL, NU 5K HYD BOP W/ 5K 2-7/8” & 2-3/8” PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
5/18/2024	RU WORK FLOOR W/ 2-7/8” TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
5/18/2024	RU PUMP ON TBG PICKLE THE TBG PUMPING 70 BBLS OF 10# BW MIX W/ 14 GAL OF FLEX GEL TBG WENT ON VACUUM
5/18/2024	PERFORM BOP CLOSING DRILL SECURED WELL, CREW MET @ MUSTER AREA IN 1 MIN
5/18/2024	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WT @ 36 PTS RELEASE TAC
5/18/2024	POOH W/ 188 JTS OF 2-7/8” L-80 TBG, 1 – 4’ X 2-7/8” TBG MS, 1 – 2-7/8” SN, 1 – 2-7/8” SLOTTED SN, 1 – 5.5” X 2-7/8” TAC, 3-1/2” SLOTTED MUD ANCHOR, 2 JTS OF 2-7/8” MA W/ BP (TALLY TBG AS WE POOH / TOTAL OF 188 JTS TO SN / TAC WAS SET @ 5927’ / BULL PLUG @ 6021’)
5/18/2024	RIH W/ 75 JTS OF 2-7/8” TBG FOR KILL STRING, INSTALL 2-7/8” TIW VALVE, CLOSE BOP
5/18/2024	SECURE WELL SDFW
5/18/2024	CREW TRAVEL BACK HOME
5/20/2024	CREW TRAVEL TO LOCATION
5/20/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/20/2024	PERFORMED WEEKLY RIG INSPECTION
5/20/2024	SET CO/FO & FUNCTION TEST
5/20/2024	CHECK PSI ON WELL 2-7/8” TBG = 100 PSI, 5.5” PROD CSG = 140 PSI, 8-5/8” SURF CSG = 0 PSI
5/20/2024	BLEED OFF GAS HEAD F/ ALL STRINGS TO OPEN TANK, PUMP 20 BBLS DOWN TBG & 80 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL, TBG & CSG WENT ON VACUUM
5/20/2024	OPEN WELL POOH W/ 75 JTS OF 2-7/8” KILL STRING TBG
5/20/2024	MIRU YELLOW JACKET WL, RU PCE MAKE UP & RIH W/ 4.35” OD GR/JB F/ 5.5” CSG TO 6090’ (WMD) W/ NO ISSUES POOH W/ GR/JB FOUND FLUID LEVEL @ 4100’ F/ SURF, MAKE UP 4.24” OD CIBP F/ 5.5” CSG RIH W/ WL SET CIBP @ 6050’ (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50’ RBIH LIGHT TAG CIBP @ 6050’ (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL
5/20/2024	RDMO YJ WL
5/20/2024	PICK UP 4’ X 2-7/8” PERF TBG SUB RIH W/ 2-7/8” TBG TAG 5.5” CIBP @ 6052’ (TMD) W/ 193 JTS IN THE HOLE 6’ OUT ON JT# 194, LD 1 JT (#194) PICK UP 6’ 8’ 10’ X 2-7/8” TBG SUBS
5/20/2024	RU PUMP ON TBG PRESSURE TEST LINES TO 2500 PSI, ATTEMPT TO CIRC WELL CLEAN PUMPING 10# BW DOWN TBG, PUMPING RATE @ 2.5 BPM @ 100 PSI, AFTER 10 BBLS GONE TBG PSI STARTED CLIMBING @ 2.5 BPM @ 1500 PSI, STOPPED PUMPING PSI DROPPED TO 0 PSI, TRY PUMPING AGAIN W/ SAME NEGATIVE RESULTS, (POSSIBLE PARAFFIN)



	COLD CALL FOR HOT OILER MIRU C&C TRANSPORTS HOT OILER ON TBG PRESSURE TEST LINES TO 2500 PSI, PUMP 8 BBLS OF 10# BRINE HOT WATER DOWN TBG @ .75 BPM @ 1500 PSI @ 250° PRESSURE COMING DOWN VERY SLOW, STOPPED PUMPING PSI DROPPED TO 0 PSI,
5/20/2024	RU HOT OILER ON CSG PRESSURE TEST LINES TO 2500 PSI, BEGIN PUMPING 10# BRINE HOT WATER DOWN CSG @ 1 BPM @ 0 PSI @ 220° WELL STARTED TO CIRC UP TBG, 1.0 BBL IN / 1.0 BBL OUT, CIRC A TOTAL OF 150 BBLS OF 10# BW. RDMO C&C TRANSPORTS HOT OILER INSTALL 2-7/8" TIW VALVE, CLOSE BOP
5/20/2024	SECURE WELL SDFN
5/20/2024	CREW TRAVEL BACK TO MAN CAMP
5/21/2024	CREW TRAVEL TO LOCATION
5/21/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/21/2024	PERFORMED DAILY START UP RIG INSPECTION
5/21/2024	SET CO/FO & FUNCTION TEST
5/21/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/21/2024	OPEN WELL RU PUMP ON TBG CIRC WELL CLEAN W/ 150 BBLS OF 10# BW
5/21/2024	ATTEMPT TO PRESSURE TEST 5.5" CIBP & 5.5" PROD CSG F/ 6052' - 0' (SURF) CSG NOT HOLDING, PRESSURE WAS DROPPING @ 1 BPM @ 250 PSI,  NOTE: CONTACTED MR. DAVID MERVINE W/ NMBLM COMMUNICATE PRESSURE TEST RESULTS GOT APPROVAL TO SPOT 25 SX OF CMT ON TOP OF CIBP WOC 4 HRS GO TAG THEN TRY TO GET A GOOD TEST ON CSG
5/21/2024	MIRU AXIS ENERGY CMT BULK TRK BREAK CIRC W/ 5 BBLS OF 10# BW, 1ST PLUG) SET 5.5" CIBP @ 6050' BALANCED PLUG F/ 6052' - 5806' SPOT 25 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 246' DISPLACE TOC TO 5806' DISPLACE W/ 33.6 BBLS OF 10# BW, LD 6' 8' 10' X 2-7/8" TBG SUBS, POOH W/ 30 STANDS OF 2-7/8" TBG EOT @ 4149' W/ 133 JTS IN THE HOLE
5/21/2024	WOC TO TAG
5/21/2024	CHECK PSI ON WELL TBG & CSG ON A VACUUM, OPEN WELL RIH W/ 2-7/8" TBG TAG TOC @ 5781' (TMD) W/ 185 JTS IN THE HOLE 5' IN ON JT# 186, LD 1 JT (#186)
5/21/2024	RU PUMP ON TBG EST CIRC UP CSG W/ 60 BBLS OF 10# BW, CLOSE CSG VALVE, ATTEMPT TO PRESSURE TEST CSG AGAIN W/ SAME NEGATIVE RESULTS, PUMP 10 BBLS OF 10# BW EST - INJ RATE @ 1 BPM @ 250 PSI, ISIP = 0 PSI, WELL WENT ON VACUUM (POSSIBLE CSG LEAK)  NOTE: MR. DAVID MERVINE NMBLM FIELD REP ON LOC WITNESS TAG & PRESSURE TEST, DISCUSS PLAN FWD, NMBLM WANTED TO CONT AS FOLLOWS: RIH W/ PKR & ISOLATE HOLE ON CSG
5/21/2024	POOH W/ 193 JTS OF 2-7/8" TBG BREAK 4' X 2-7/8" PERF TBG SUB, INSTALL 2-7/8" TIW VALVE, CLOSE BOP
5/21/2024	SECURE WELL SDFN
5/21/2024	CREW TRAVEL BACK TO MAN CAMP
5/22/2024	CREW TRAVEL TO LOCATION

5/22/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/22/2024	PERFORMED DAILY START UP RIG INSPECTION
5/22/2024	SET CO/FO & FUNCTION TEST
5/22/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
	<p>OPEN WELL MAKE UP 5.5" AD-1 PKR RIH W/ 2-7/8" L-80 TBG TO ISOLATE HOLE ON CSG, NOTE: SET PKR &amp; TEST CSG ON MULTIPLE PLACES.</p> <p>SET PKR @ 5119' W/ 164 JTS IN THE HOLE RU PUMP ON 5.5" CSG LOAD BACK SIDE W/ 5 BBLS OF 10# BW PRESSURE UP 5.5" CSG TO 500 PSI HOLD PRESSURE F/ 15 MIN W/ A GOOD TEST W/ NO LEAK OFF / CSG TESTED GOOD F/ 5119' TO 0' (SURF)</p> <p>SET PKR @ 5178' W/ 166 JTS IN THE HOLE, RU PUMP ON TBG PRESSURE TEST 5.5" CSG BELOW PKR F/ 5178' TO 5781' LOAD TBG W/ 2 BBLS PRESSURE TEST 5.5" CSG BELOW PKR TO 500 PSI HOLD PRESSURE F/ 15 MIN W/ A GOOD TEST W/ NO LEAK OFF / 5.5" CSG BELOW PKR TESTED GOOD F/ 5178' TO TOC 5781'</p> <p>FOUND CSG LEAK F/ 5122' TO 5170' (TOTAL OF BAD CSG 48' POSSIBLE CSG SPLIT) GOT AN INJECTION RATE OF 2.5 BPM @ 200 PSI PUMP TOTAL OF 60 BBLS OF 10# BW ISIP = 0 PSI, CSG WENT ON VACUUM,</p> <p>CONTACT OXY ENGINEER CARLOS FINOL-LEON AND LET HIM KNOW TO CONTACT NMBLM ENGINEER TO DISCUSS PLAN FWD.</p>
5/22/2024	UNSEAT PKR POOH W/ 166 JTS OF 2-7/8" L-80 TBG LD 5.5" AD-1 PKR,
5/22/2024	SECURE WELL SDFN
5/22/2024	CREW TRAVEL BACK TO MAN CAMP
5/23/2024	CREW TRAVEL TO LOCATION
5/23/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/23/2024	PERFORMED DAILY START UP RIG INSPECTION
5/23/2024	SET CO/FO & FUNCTION TEST
5/23/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/23/2024	<p>WAITING ON ORDERS PLAN FWD APPROVAL F/ NMBLM, NOTE: CARLOS FINOL-LEON OXY ENG, CONTACT NMBLM ENG TO DISCUSS PLAN FWD, AFTER DISCUSSING W/ THE BLM, THE PLAN MOVING FWD WILL BE TO SET A CIBP 50' TO 100' ABOVE THE TOP OF THE CSG LEAK (TOP OF CSG LEAK @ 5122') THEN TEST CIBP &amp; CSG TO 500 PSI F/ 15 MIN, IF WE GET A GOOD CSG TEST, RIH OPEN ENDED W/ TBG TAG CIBP @ 5022' SPOT 25 SXS OF CLASS C CMT F/ 5022' - 4776' WOC - TAG / CONT W/ P&amp;A OPS AS PROG.</p>
5/23/2024	<p>COLD CALL FOR WL TO SET 5.5" CIBP 5022' MIRU YELLOW JACKET WL, RU PCE MAKE UP 4.24" OD CIBP F/ 5.5" CSG RIH W/ WL FOUND FLUID LEVEL @ 2100' F/ SURF, SET CIBP @ 5022' (WMD) W/ NO ISSUES PULL UP HOLE W/ WL 50' RBIH LIGHT TAG CIBP @ 5022' (WMD) CONFIRMED PLUG SET SUCCESSFULLY, POOH W/ WL SETTING TOOL RDMO YJ WL</p>
5/23/2024	<p>RU PUMP ON CSG CLOSE BOP LOAD CSG W/ 49 BBLS OF 10# BW, PRESSURE TEST CIBP &amp; CSG TO 500 PSI HOLD PRESSURE FOR 15 MIN W/ W/ NO LEAK OFF / CSG TESTED GOOD F/ 5022 TO 0' (SURF) BLEED OFF PRESSURE</p>

5/23/2024	PICK UP 4' X 2-7/8" PERF TBG SUB RIH W/ 2-7/8" TBG EOT @ 1876' W/ 60 JTS IN THE HOLE, INSTALL 2-7/8" TIW VALVE, CLOSE BOP
5/23/2024	SECURE WELL SDFN
5/23/2024	CREW TRAVEL BACK TO MAN CAMP
5/24/2024	CREW TRAVEL TO LOCATION
5/24/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/24/2024	PERFORMED DAILY START UP RIG INSPECTION
5/24/2024	SET CO/FO & FUNCTION TEST
5/24/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/24/2024	OPEN WELL CONT RIH W/ 2-7/8" TBG TAG 5.5" CIBP @ 5022' (TMD) W/ 160 JTS IN THE HOLE 5' OUT ON JT# 161, LD 1 JT (#161) PICK UP 10' 8' 8' X 2-7/8" TBG SUBS
5/24/2024	RU PUMP ON TBG CIRC WELL CLEAN W/ 120 BBLS OF 10# BW MIX 18 GAL OF FLEX GEL W/ 90 BBLS OF 10# BW
5/24/2024	MIRU AXIS ENERGY CMT BULK TRK BREAK CIRC W/ 5 BBLS OF 10# BW, 22N PLUG) SET 5.5" CIBP @ 5022' BALANCED PLUG F/ 5022' - 4776' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 246' DISPLACE TOC TO 4776' DISPLACE W/ 27.65 BBLS OF 10# BW, LD 8' 8' 10' X 2-7/8" TBG SUBS POOH W/ 15 STANDS LD 7 JTS OF 2-7/8" TBG EOT @ 3841' W/ 123 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 25 BBLS OF 10# BW, INSTALL 2-7/8" TIW VALVE CLOSE BOP, WASH UP PUMP & FLOW BACK PIT
5/24/2024	SECURE WELL SD FOR MEMORIAL DAY HOLIDAY WEEKEND
5/24/2024	CREW TRAVEL BACK HOME
5/28/2024	CREW TRAVEL TO LOCATION,
5/28/2024	AFTER HOLIDAY SAFETY STAND DOWN, HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
5/28/2024	PERFORMED WEEKLY RIG INSPECTION
5/28/2024	SET CO/FO & FUNCTION TEST
5/28/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/28/2024	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 4787' (TMD) W/ 153 JTS IN THE HOLE 10' IN ON JT# 154
5/28/2024	POOH LD 33 JTS OF 2-7/8" WS TBG PICK UP 10' 6' X 2-7/8" TBG SUBS EOT @ 3795' (TMD) W/ 121 JTS IN THE HOLE
5/28/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG F/ 3795' - 3657' SPOT 25 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 246' DISPLACE TOC TO 3549' DISPLACE W/ 20.54 BBLS OF 10# BW, LD 10' 6' X 2-7/8" TBG SUBS POOH W/ 15 STANDS LD 7 JTS OF 2-7/8" WS TBG EOT @ 2624' W/ 84 JTS IN THE HOLE
5/28/2024	WOC TO TAG
5/28/2024	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 3546' (TMD) W/ 113 JTS IN THE HOLE 14' OUT ON JT# 114

5/28/2024	POOH LD 30 JTS OF 2-7/8" WS TBG PICK UP 6' 6" X 2-7/8" TBG SUBS EOT @ 2637' (TMD) W/ 84 JTS IN THE HOLE
5/28/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 4TH PLUG) BALANCED PLUG F/ 2637' – 2450' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 246' DISPLACE TOC TO 2391' DISPLACE W/ 13.84 BBLS OF 10# BW, LD 6' 6" X 2-7/8" TBG SUBS POOH W/ 15 STANDS LD 7 JTS OF 2-7/8" WS TBG EOT @ 1470' W/ 47 JTS IN THE HOLE, INSTALL 2-7/8" TIW VALVE CLOSE BOP, WASH UP PUMP & FLOW BACK PIT
5/28/2024	SECURE WELL SDFN
5/28/2024	CREW TRAVEL BACK TO MAN CAMP
5/29/2024	CREW TRAVEL TO LOCATION
5/29/2024	HPJSM WITH ALL PERSONAL ON LOCATION
5/29/2024	PERFORMED DAILY START UP RIG INSPECTION
5/29/2024	SET CO/FO & FUNCTION TEST
5/29/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
5/29/2024	OPEN WELL RIH W/ 2-7/8" WS TBG TAG TOC @ 2371' (TMD) W/ 75 JTS IN THE HOLE 4' OUT ON JT# 76
5/29/2024	POOH LD 43 JTS OF 2-7/8" WS TBG EOT @ 1030' (TMD) W/ 33 JTS IN THE HOLE
5/29/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 10 BBLS OF 10# BW 5TH PLUG) BALANCED PLUG F/ 1030' – 0' (SURF) NOTE: COMBINE LAST 2 PLUGS TO (1) 1030' – 920' & 600' – 0' SURF / SPOT 105 SXS CLASS C CMT, 24.68 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 1036' F/ 1030' – 0' (SURF) CIRC CMT ALL THE WAY TO SURF ON 5.5" PROD – CSG, INSPECT CMT AT SURF, NOTE: ROBERTA THOMSON NMBLM FIELD REP ON LOC WITNESS & INSPECT SURF PLUG / HOOK UP ON THE 8-5/8" SURF – CSG ATTEMPT TO PUMP CMT DOWN SURF CSG PUMP 15 SX CLASS C CMT, 3.52 BBLS SLURRY, 14.8# 1.32 YIELD, PLUG CAP 102' BETWEEN 8-5/8" SURF – CSG & 5-1/2" PROD – CSG / CMT BEGIN TO SEEP AROUND WELL HEAD AT SURF / POOH LD 33 JTS OF 2-7/8" WS TBG BREAK 4' X 2-7/8" PERF TBG SUB, TOP OFF 5.5" CSG HOLE W/ CMT, VERIFY CMT AT SURF, WASH UP EQUIP / PUMP / BOP / TBG & FLOW BACK TANK
5/29/2024	RD WORK FLOOR & ASSOCIATED EQUIP
5/29/2024	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
5/29/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED STAGED ALL P&A EQUIP TO SIDE OF LOC READY TO MOVE TO NEXT LOCATION TOMORROW MORNING, SDFN

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State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 359141

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 359141
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/28/24 KF Marker in place 6/3/24	8/28/2024