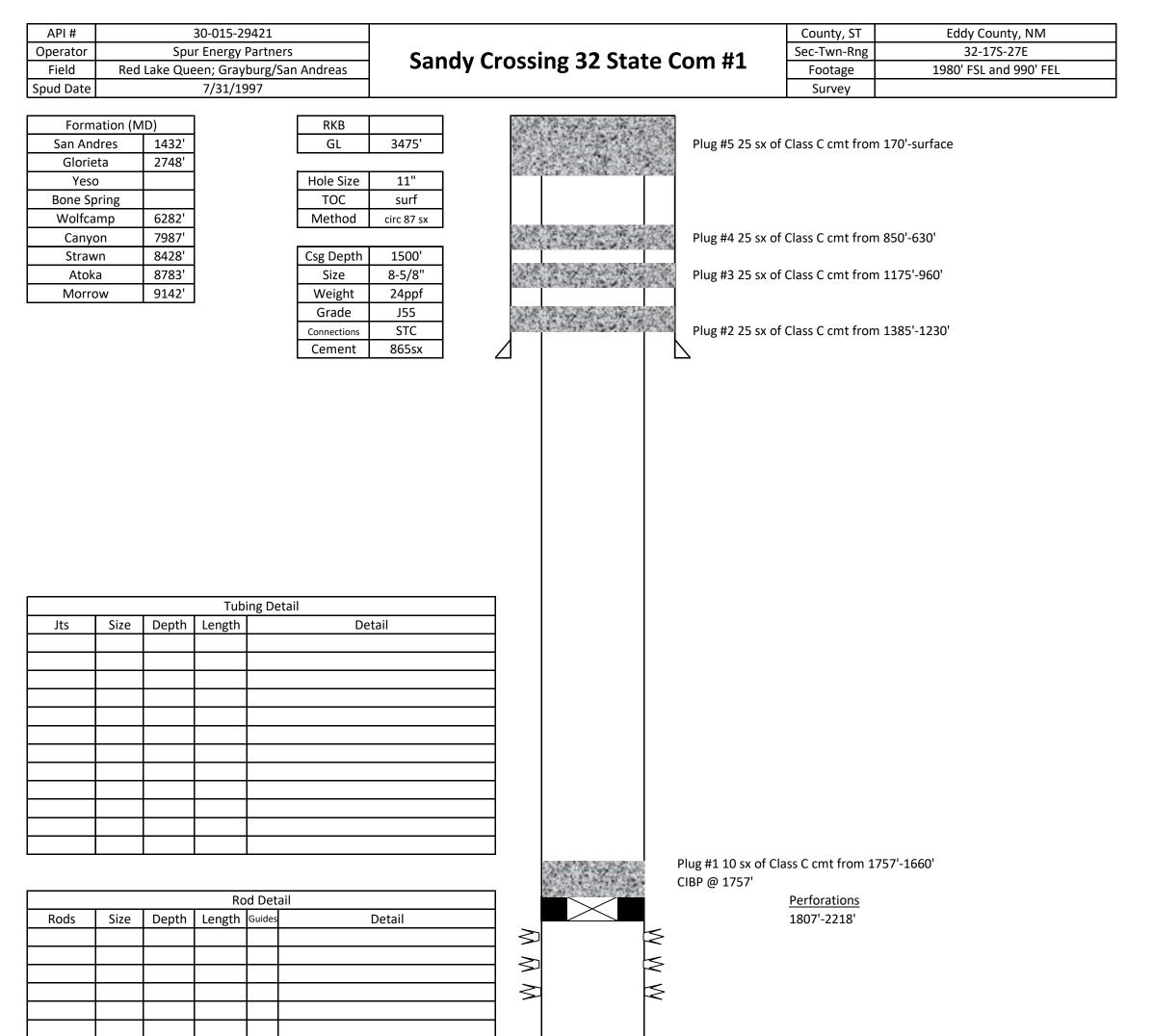
Received by OCD: 7/2/2024 10:54:42 AM Office State of New Mexico	Form C-103 ^{Page 1 of 4}
<u>District I – (575) 393-6161</u> Energy, Minerals and Natural Reso	urces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVIS	ION <u>30-015-29421</u> 5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK)	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SANDY CROSSING 32 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
SPUR ENERGY PARTNERS LLC	328947
3. Address of Operator	10. Pool name or Wildcat
9655 KATY FREEWAY, SUITE 500, HOUSTON,	TX 77024 RED LAKE; QUEEN-GRAYBURG-SA
4. Well Location	
Unit Letter 1980 feet from the SOUTH lin	e and <u>990</u> feet from the <u>EAST</u> line
Section 32 Township 17S Range	27E NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT	<i>F</i> , <i>GR</i> , <i>etc.</i>)
3475' GR	
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
	DIAL WORK
	G/CEMENT JOB L PNR
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For M	
proposed completion or recompletion.	
Disconfind most ich messedure and alumed WDD attacked t	a this sum due for each martine.
Please find post job procedure and plugged WBD attached to	o this sundry for your review.
Thank you.	
CBL is	on file
Marker in place	ce 7/1/24
Spud Date: Rig Release Date:	
<u> </u>	
I hereby certify that the information above is true and complete to the best of my	knowledge and belief.
SIGNATURESarah ChapmanTITLE_REGULATOR	TY DIRECTORDATE07/02/2024
	MAN@SPURENERGY.COM_ PHONE: 832-930-8613
For State Use Only	
APPROVED BY: King Jutter TITLE Compliance	Officer A DATE 8/29/24
Conditions of Approval (if any:	DAIE DAIE

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Start Date	End Date	Summary
6/24/2024	6/24/2024	PJSM, road rig to location, spot in rig and cmt equipment, RU PU, bleed down pressures, POOH w/ rods, ND WH, NU BOP, POOH w/ tubing, RU JSI WL, RIH w/ GRJB to 1780', POOH, RIH and set CIBP @ 1757', POOH, RIH W/ CBL and log from 1757' to surface, secure well, SDFN
6/25/2024	6/25/2024	PJSM, dig out cellar, found holes in casing, TIH w/ tubing, circulate well, mix and pump plug #1 10 sacks of Class C cmt from 1775'-1675' (approved by David NMOCD), TOOH, WOC, RIH and tag plug #1 @ 1660', TOOH, RU JSI WL, RIH and perf @ 1330', POOH, TIH w/ packer, set packer and attempt to establish circulation, pressured up to 500 psi, unable to establish injection, TOOH remove packer, RIH to 1385', mix and pump plug #2 25 sx of Class C cmt from 1385'-1285', TOOH, secure well, SDFN.
6/26/2024	6/26/2024	PJSM, RIH and tag plug #2 @ 1230', TOOH, RU JSI WL, RIH and perf @ 1125', POOH, RIH w/ packer, attempt to establish circulation but pressured up to 500 psi, TOOH remove packer, TIH to 1175', mix and pump plug #3 25 sx of class C cmt from 1175'-1075', WOC, TIH tag plug #3 @ 960', TOOH, RU JSI WL, RIH and perf @ 800', POOH, RIH w/ packer, attempt to establish circulation but pressured up to 500 psi, POOH remove packer, RIH to 850', mix and pump plug #4 25 sx of class C cmt from 850'-750', WOC, RIH tag plug #4 @ 630', POOH, RU JSI WL, RIH and perf @ 120', TIH w/packer, attempt to establish circulation but pressured up to 500 psi, POOH, RU JSI WL, RIH and perf @ 120', TIH w/packer, attempt to establish circulation but pressured up to 500 psi, POOH, RU JSI WL, RIH and perf @ 120', TIH w/packer, attempt to establish circulation but pressured up to 500 psi, TOOH, RU JSI WL, RIH and perf @ 120', TIH w/packer, attempt to establish circulation but pressured up to 500 psi, TOOH, RU JSI WL, RIH and perf @ 120', TIH w/packer, attempt to establish circulation but pressured up to 500 psi, TOOH remove packer, TIH to 170', mix and pump plug #5 25 sx of class C cmt from 170'-surface, ND BOP, secure well SDFN
7/1/2024		Weld on dryhole marker



										csg shoe 2377'
						/ _ !!	l			
					Hole Size	7-7/8"		1		50 sxs cement 2543' to 2368'
					TOC	surf				
					Method	circ 63 sx				
										45 sxs cement 2924' to 3100'
					Csg Depth	2377'				
					Size	5-1/2"				45 sxs cement 6138' to 6314'
					Weight	20/23ppf				
					Grade	N80			•	
					Connections	LTC				35 sxs cement 7258' to 7368'
					Cement	400sx				
										Top of Cisco at 7508'
									•	
										35 sxs cement 9335' to 9445'
					PBTD	2322'				
Last Up	date	1/10,	/2024]	TD MD	9600'				
Ву		R	СВ	1	TD TVD	9600'				
<u>·</u>				-	·		l.			

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:			
Spur Energy Partners LLC	328947			
9655 Katy Freeway	Action Number:			
Houston, TX 77024	360489			
	Action Type:			
	[C-103] Sub. Plugging (C-103P)			

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL on file Marker in place 7/1/24	8/29/2024

CONDITIONS

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Action 360489