

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-37938
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Poker Lake Unit CVX JV RR
8. Well Number 005H
9. OGRID Number 373075
10. Pool name or Wildcat Corral Canyon; Bone Spring, South

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Permian Operating LLC.	
3. Address of Operator 6401 Holliday Hill Rd. Bldg 5, Midland, TX 79707	
4. Well Location Unit Letter P : 175 feet from the South line and 400 feet from the East line Section 32 Township 25S Range 30E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3172'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Permian Operating LLC., has P&A'd the above mentioned well per the attached P&A Summary Report and WBD.

CBL has been submitted for this well.

Marker in place 7/15/24

Spud Date:

04/14/2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Analyst DATE 07/16/2024

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/29/24

Conditions of Approval (if any):

Poker Lake Unit CVX JV RR 005H
API Number 3001537938
P&A Summary Report

6/17/24: MIRU.

6/18/24: BD KW. Finish RU. SDFN.

6/19/24: Pumped 90 bbls 10# brine down tbg. Well went on vacuum. ND tree. NU FT BOP. PT pipe rams to 4500 psi on the high side and 300 on the low side. PSI held for 10 minutes each. PT good and charted. PT blind rams to 4500 on the high side and 300 on the low side. PT good and charted. Both held for 10 minutes each. Shutdown due to wind.

6/20/24: Pumped 80 bbls 10# brine down tbg @ 1.5 bpm. Went on vacuum. Worked tbg to try and release pkr. Called for a PS so that we could get more torque on pkr. MIRU PS. Put 1400 ft lbs of torque to the right and worked tbg w/PS to try and get it to release. Finally was able to get off on/off tool to allow it to equalize and got back on pkr. Pull 25 pts over and brought pkr up. RDMO PS. TOH std back and tallied 266 jnts 2-7/8 L80 tbg. LD pkr and mule shoe. SDFN.

6/21/24: MIRU WLU. RIH w/5.5 GR/JB to 8980'. POOH. RIH w/5.5 CIBP and set @ 8950'. POOH. RIH w/CMT dump bailer (15' of CMT) and tag CIBP. Break glass on dump bailer and spot the CMT over the CIBP. POOH. Mix another bailer of CMT and RIH. Tag CIBP. Break glass on dump bailer and spot over the top of CIBP. POOH. RDMO WLU. Secure well. SDFWE.

6/24/24: Load hole with 70 bbls 10# brine. PT CIBP to 500 psi for 30 minutes. PT good. PSI held for 30 minutes. MIRU WLU. RIH w/CBL. Tag TOC @ 8820'. POOH logging CMT. RDMO WLU. TIH 244 jnts 2-7/8 L80 tbg. EOT @ 7756'. Circulated wellbore w/156 bbls 10# brine mixed w/40 sks Salt Gel Mud to condition hole. Broke circulation w/8 bbls 10# brine. Swapped to CMT and spotted 36 sks Class H CMT (FW mix 4.5 bbls. Slurry volume 6.79 bbls. FOF 300', CTOC 7400'). Displaced w/43.5 bbls 10# brine. TOH 30 jnts 2-7/8 L80 tbg. Reversed out w/40 bbls 10# brine. EOT 6803'. SDFN.

6/25/24: TIH 20 jnts 2-7/8 L80 tbg and tagged @ 7429'. 234 jnts total in hole. TOH std back 88 jnts 2-7/8 L80 tbg. EOT @ 4641'. Total jnts in hole 146. MirU WLU. RIH and Perf @ 5800'. POOH RD WLU. Pumped 7 bbls 10# brine down tbg. Got immediate returns out the 8-5/8 and the 5-1/2 csgs. TOH std back 158 jnts 2-7/8 tbg. TOH LD 108 jnts 2-7/8 tbg. Make up pkr and TIH 158 jnts 2-7/8 L80 tbg, 16' sub and set pkr @ 5028'. Broke circulation w/8 bbls 10# brine. Swapped to CMT and sqz 100 sks Class C CMT (FW mix 15 bbls, FOF 383', Slurry volume 23.5, CTOC 5417') Displaced w/37 bbls 10# brine. SDFN.

6/26/24: Unset pkr and TIH 12 jnts 2-7/8 L80 tbg and TTOC @ 5412'. TOH LD 71 jnts 2-7/8 L80 tbg. 98 jnts in the hole. EOT @ 3115'. MIRU WLU. RIH perf @ 4600'. POOH. RD WLU. Set pkr @ 3115'. Broke circ w/9 bbls 10# brine. Swapped to CMT and sqz 375 sk Class C CMT (FW mix 56.5 bbls, Slurry vol 88.15 bbls, CTOC 3400') displaced w/19.5 bbls 10# brine. Had 75 psi on 5.5 when shut in. Secured well. SDFN.

6/27/24: Unset pkr and TIH 9 jnts and half of jnt 10 and TTOC @ 3421' (total jnts in hole 107.5. TOH LD 108 jnts and pkr. MIRU WLU. RIH perf @ 999'. POOH RDMO WLU RD tongs handrails and work floor. ND BOP. NU b1 Flange. Broke circulation w/9 bbls 10# brine, swapped to CMT sqz 240 sks Class C CMT to surface (FW mix 36 bbls, Slurry volume 56.42 bbls). No displacement. Washed out pump. Left 200 psi on it.

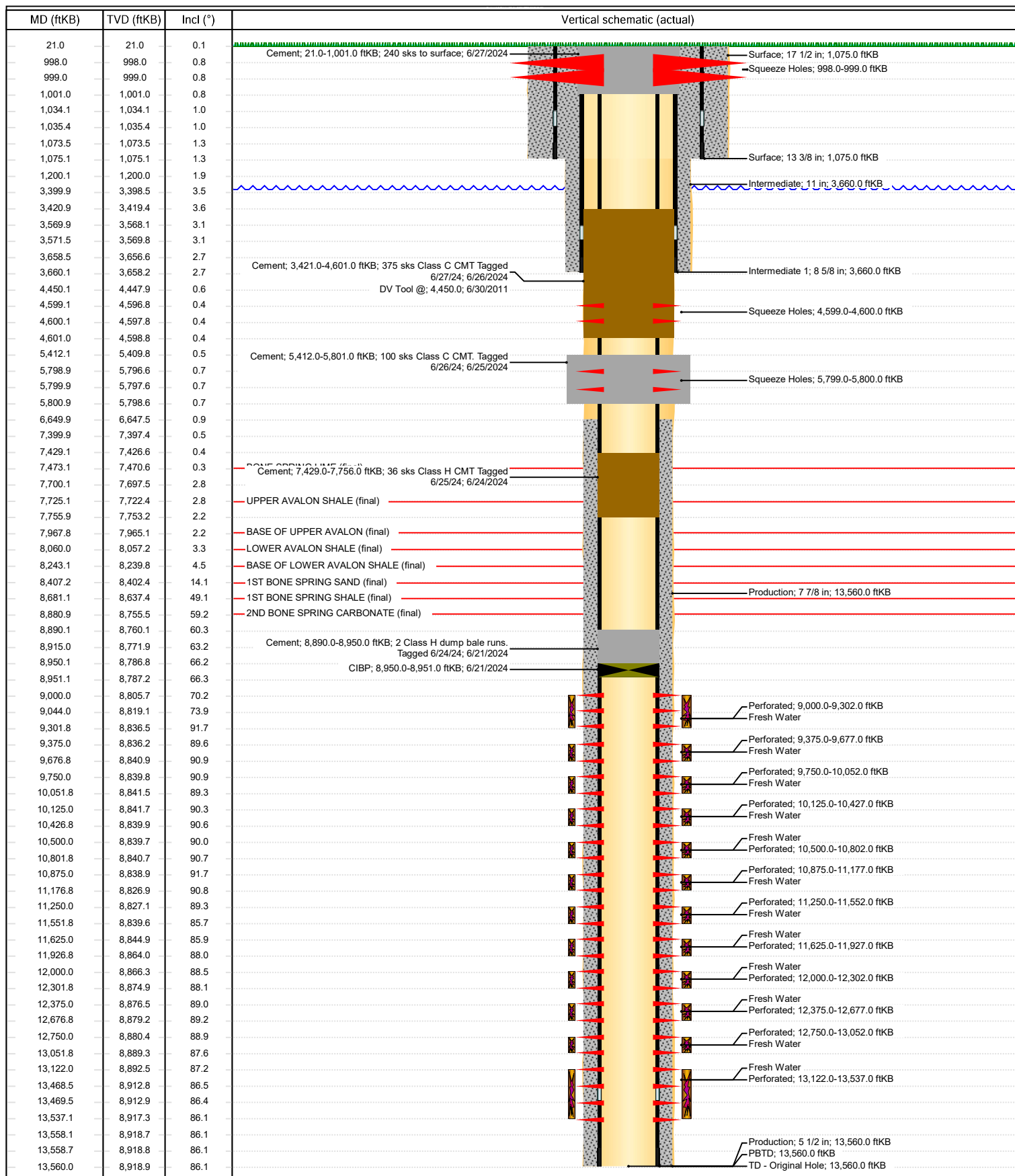
7/15/24: Cut off WH and install DHM.



Schematic - Vertical with Perfs

Well Name: Poker Lake Unit CVX JV RR 005H

API/UWI 3001537938	SAP Cost Center ID 1139232001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T25S-R30E-S32	Spud Date 4/14/2011 06:00	Original KB Elevation (ft) 3,193.00	Ground Elevation (ft) 3,172.00	KB-Ground Distance (ft) 21.00



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 364318

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 364318
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103 Q and marker photo to release CBL on file Marker in place 7/15/24	8/29/2024