Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 367653 District II 811 S. First St., Artesia, NM 88210 WELL APLNIIMBER Oil Conservation Division Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-54605 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 State Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS MARLEY STATE COM 31 CD (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number Oil 003H 2. Name of Operator 9. OGRID Number LONGFELLOW ENERGY, LP 372210 3. Address of Operator 10. Pool name or Wildcat 8115 Preston Road, Suite 800, Dallas, TX 75225 1 : 2360 feet from the <u>S</u> 4. Well Location line and feet 1208 from the E Unit Letter I Township Section 17S Range 27E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3651 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type Pit Liner Thickness: bbls: Construction Material ____ mil Below-Grade Tank: Volume_ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PLUG AND ABANDON ALTER CASING PERFORM REMEDIAL WORK REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Set 9-5/8". Pump 30bbls FWS then cmt w/ 585sxs 13.5 ppg 1.75 yield Class C cement followed by 130sxs 14.8 ppg 1.33 yield class C cement. Circulated 225sxs to surface. Release rig 1/19/24. 4/1/24 NU BOP's, test 250 low and 5000 high for 30 min. Good test. Test 9-5/8" casing to 1500psi for 30 min. Good test. Drill 8-3/4" to 9582'M/3791'V. TD on 4/5/24. Pump 50 bbls FWS then cement w/ 425xxs 12.2 ppg 2.08 yield 25/75 Poz C cement followed by 1110sxs 14.5ppg 1.4 yield Class C cement. Bumped plug. 235sxs circulated to surface. Release rig 4/7/24. 1/14/2024 Spudded well. **Casing and Cement Program** Csg Date Strina Hole Weight Dpth Yield Class Pres Open Dpth Drop Size Size lb/ft TOC Set Held Hole 01/19/24 Surf FreshWater 12.25 9.625 36 J55 0 1279 715 1.75 C 1500 0 Ν 04/07/24 Prod CutBrine 8.75 7 32 L80 4293 5000 0 Ν 04/07/24 Prod CutBrine 8.75 32 L80 9582 5000 0 Ν 5.5 1535 2.08 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square SIGNATURE TITLE DATE Electronically Signed **Engineering Technologist** 6/19/2024 Type or print name David Cain E-mail address david.cain@longfellowenergy.com Telephone No. 972-590-9918 For State Use Only:

TITLE

Patricia L Martinez

DATE

8/29/2024 2:58:25 PM

APPROVED BY: