

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05413	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	52
9. OGRID Number 241333	
10. Pool name or Wildcat [40660] Lovington, Paddock	
4. Well Location Unit Letter <u>B</u> : <u>510</u> feet from the <u>NORTH</u> line and <u>2190</u> feet from the <u>EAST</u> line Section <u>06</u> Township <u>17S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐ PNR
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/3/24: MIRU pulling unit
 4/4/24: PU and RIH w/ mechanical perforator - perf 5-1/2" csg @ 300' & 1510'. Set packer at 350' and establish circulation between perfs - circulate until clean
 4/5/24: Perform suicide squeeze - circulate 350 sx Class C through perfs f/ 1510' - 250' (leave 100' above top perf); release packer and TOH
 4/8/24: TIH and tag cement at 250'; pressure test 5-1/2" csg to 500 psi - good test (annulus still bubbling slightly)
 4/9/24: Perform 5-1/2" csg expansions at 218', 212', 206', 201', 169', 151' (rec permission f/ Kerry Fortner NMOCD)
 4/10/24: RDMO pulling unit for monitoring of 5-1/2" annulus for gas migration
 4/27/24: Check well - passed bubble test
 5/4/24: Check well - passed bubble test
 5/18/24: Check well - passed bubble test - RIH and circulate 50 sx Class C f/ 250' - 0'
 6/4/24: Confirm well still passing bubble test. Remove anchors, excavate and cut wellhead - weld plate, pole and backfill

Spud Date:

Rig Release Date:

CBL is on file

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE Engineer DATE 6/30/2024

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/29/24

Conditions of Approval (if any):

LPU 52 AS PLUGGED WBD
(6/4/2024)

Created: 12/30/08 By: N Cayce
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock Unit
 Surf. Loc.: 510' FNL 2190' FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 52 St. Lse: _____
 API: 30-025-05413
 Unit Ltr.: B Section: 6
 TSHP/Rng: 17S 37E
 Pool Code: _____ OGRID: _____
 Directions: Lovington, NM
 Chevno: FA6553

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 32# & 24#
 Depth: 3128'
 Sxs Cmt: 1425
 Circulate: yes
 TOC: surface
 Hole Size: 11"

Production Casing

Size: 5 1/2"
 Wt., Grd.: 15.5#
 Depth: 6090'
 Sxs Cmt: 400
 Circulate: no
 TOC: 4220'
 Hole Size: 7 7/8"

Prod/Inj Interval

Completion: OH
 Hole Size: 4 3/4"

KB: _____
 DF: 3815'
 GL: _____
 Ini. Spud: 10/31/53
 Ini. Comp.: 12/06/53

Baker AD-1 Pkr @ 5998'

OH Section
6090'-6250'

PBTD: _____
 TD: 6250'

5/18/24: Spot 50 sx Class C f/ 250' - 0'

4/9/24: Expand 5-1/2" csg @ 218', 212', 206', 201', 169', 151'

4/4/24: Perf @ 350', 1510' & establish circulation btwn perfs. Circ. 350 sx Class C f/ 1510' - 250' (WOC & tag @ 250')

2/9/23: Perf @ 2,108', cir 126 sx Class C f/ 2,108' - 1,600' (tag @ 1,545')

2/9/23: Perf @ 3,178'
Squeeze 27 sx Class C f/ 3,178' - 3,078'

2/9/23: Perf @ 3,895' (no injection)
Spot 25 sx Class C f/ 3,945' - 3,695'

2/8/23: Spot 40 sx Class C f/ 4,610' - 4,215' (tag @ 4,271')

2/8/23: Spot 26 sx Class C f/ 5,980' (CT meas.) - 5,723'

1/27/23: Set CIBP @ 5,998'

Production Equipment

182 jts 2-3/8" 4.7# IPC Tbg
 5 1/2" x 2 3/8" Baker AD-1 Packer

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CONDITIONS

Action 364038

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 364038
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is in file Marker in place 6/4/24	8/29/2024