

Well Name: BURTON FLAT 3-1 FED

STATE COM

Sundry Print Repor U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

> Well Location: T21S / R27E / SEC 3 / County or Parish/State: EDDY /

Well Number: 826H Type of Well: OIL WELL Allottee or Tribe Name:

SWSW / 32.502396 / -104.185569

Lease Number: NMNM0560289 **Unit or CA Name: Unit or CA Number:** 

**US Well Number: 300155482600X1 Operator: DEVON ENERGY** 

PRODUCTION COMPANY LP

# **Subsequent Report**

**Sundry ID: 2804665** 

Type of Action: Drilling Operations Type of Submission: Subsequent Report

Date Sundry Submitted: 08/05/2024 Time Sundry Submitted: 10:17

**Date Operation Actually Began: 07/04/2024** 

Actual Procedure: PRODUCTION CASING - (7/4/24 - 7/17/24) TD 7-7/8" HOLE @ 23158'. PRODUCTION RIH W/ 485 JTS 5-1/2" 20# P110 CSG, SET @ 21957'. LEAD W/ 465 SX CL H, YLD 3.72 CU FT/SK. TAIL W/ 1456 SX CL H, YLD 1.59 CU FT/SK. DISP W/ 486 BBLS WATER. CIRC 149 SX CMT TO SURF. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 7/24/24 @ 00:00.

Page 1 of 2

eived by OCD: 8/8/2024 10:36:12 AM Well Name: BURTON FLAT 3-1 FED

STATE COM

Well Location: T21S / R27E / SEC 3 / SWSW / 32.502396 / -104.185569

County or Parish/State: EDD 1/2

Well Number: 826H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM0560289

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number: 300155482600X1** 

**Operator: DEVON ENERGY** PRODUCTION COMPANY LP

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: AUG 05, 2024 10:17 AM **Operator Electronic Signature: WINDELL SALTER** 

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

## **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD** 

**Disposition:** Accepted

Signature: Jonathon Shepard

**BLM POC Phone:** 5752345972

**BLM POC Title:** Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 08/06/2024

Page 2 of 2

Form 3160-5 (June 2019)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
0400 0 (400) (400)

5. Lease Serial No. NMNM0560289

SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for suc	o re-enter an	6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agre	ement, Name and/or No.	
1. Type of Well				
✓ Oil Well Gas Well Other	8. Well Name and No	BURTON FLAT 3-1 FED STATE CO		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP		9. API Well No. 3001	554826	
3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY, 3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area WC BURTON FLAT/UPPER WOLFCAMP		
(405) 235-3611		11. Country or Parish, State		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 3/T21S/R27E/NMP		EDDY/NM	State	
12. CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NOTI	CE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF AC	TION		
	raulic Fracturing Recl	uction (Start/Resume) amation	Water Shut-Off Well Integrity	
Subsequent Report	=	omplete porarily Abandon	<b>V</b> Other	
		er Disposal		
completion of the involved operations. If the operation results in a multiple concompleted. Final Abandonment Notices must be filed only after all requirement is ready for final inspection.)  PRODUCTION CASING - (7/4/24 - 7/17/24) TD 7-7/8 HOLE @ 23158 21957. LEAD W/ 465 SX CL H, YLD 3.72 CU FT/SK. TAIL W/ 1456 S. 149 SX CMT TO SURF. PRODUCTION CSG WILL BE TESTED BEF	s, including reclamation, have s. PRODUCTION RIH W/ 4 X CL H, YLD 1.59 CU FT/S	e been completed and 85 JTS 5-1/2 20# P1 SK. DISP W/ 486 BB	the operator has detennined that the site 10 CSG, SET @	
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) WINDELL SALTER / Ph: (405) 919-9461	Agent Title			
Signature (Electronic Submission)	Date	08/05/2	024	
THE SPACE FOR FED	ERAL OR STATE OF	ICE USE		
Approved by				
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Petroleum Eng Title		08/07/2024 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject leads which would entitle the applicant to conduct operations thereon.		,		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with		fully to make to any do	epartment or agency of the United States	

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

### **Additional Information**

### **Location of Well**

0. SHL: SWSW / 175 FSL / 205 FWL / TWSP: 21S / RANGE: 27E / SECTION: 3 / LAT: 32.502396 / LONG: -104.185569 ( TVD: 0 feet, MD: 0 feet ) PPP: SESE / 719 FSL / 613 FWL / TWSP: 21S / RANGE: 27E / SECTION: 3 / LAT: 32.5038992 / LONG: -104.1842164 ( TVD: 9280 feet, MD: 9643 feet ) PPP: SWSE / 710 FSL / 2543 FEL / TWSP: 21S / RANGE: 27E / SECTION: 3 / LAT: 32.5039228 / LONG: -104.1772209 ( TVD: 9321 feet, MD: 11800 feet ) PPP: SWSW / 704 FSL / 156 FWL / TWSP: 21S / RANGE: 27E / SECTION: 2 / LAT: 32.5039518 / LONG: -104.1684643 ( TVD: 9373 feet, MD: 14500 feet ) PPP: SESW / 705 FSL / 1456 FWL / TWSP: 21S / RANGE: 27E / SECTION: 2 / LAT: 32.5039655 / LONG: -104.1642482 ( TVD: 9397 feet, MD: 15800 feet ) PPP: SWSE / 707 FSL / 2459 FEL / TWSP: 21S / RANGE: 27E / SECTION: 2 / LAT: 32.5039802 / LONG: -104.1597077 ( TVD: 9424 feet, MD: 17200 feet ) PPP: SWSW / 710 FSL / 140 FWL / TWSP: 21S / RANGE: 27E / SECTION: 1 / LAT: 32.5040069 / LONG: -104.1512755 ( TVD: 9474 feet, MD: 19800 feet ) PPP: SESW / 713 FSL / 1440 FWL / TWSP: 21S / RANGE: 27E / SECTION: 1 / LAT: 32.5040201 / LONG: -104.1470593 ( TVD: 9498 feet, MD: 20100 feet ) PPP: SWSE / 716 FSL / 2485 FEL / TWSP: 21S / RANGE: 27E / SECTION: 1 / LAT: 32.5040341 / LONG: -104.1425189 ( TVD: 9525 feet, MD: 22500 feet ) BHL: SESE / 721 FSL / 20 FEL / TWSP: 21S / RANGE: 27E / SECTION: 1 / LAT: 32.504058 / LONG: -104.134524 ( TVD: 9572 feet, MD: 24965 feet )



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 371921

### **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	371921
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	Condition	Condition Date
keith.dziokons	Approved pending an acceptable pressure test submitted on completions sundry	8/30/2024