

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26663
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name URQUIDEZ
8. Well Number #004
9. OGRID Number 16696
10. Pool name or Wildcat [40350] LOVING;BRUSHY CANYON, EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>M</u> : <u>380</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>10</u> Township <u>23S</u> Range <u>28E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB DETAILS ARE ATTACHED.

CUT AND CAP WAS COMPLETE ON 9/18/2023.

CBL is on file

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 7/30/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 972-404-3722

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/3/24

Conditions of Approval (if any):

OXY USA Inc. - **FINAL WELLBORE**
Urquidez #004
API: 30-015-26663

SHOT HOLES AT 205'. NO RATE.
SPOT 25 SX CMT 210' TO
SURFACE.

SHOT HOLES AT 610'. SQZ 150
SX CMT. TAG AT 210'

SPOT 50 SX 2650'-2290'. TAG AT
2145'.

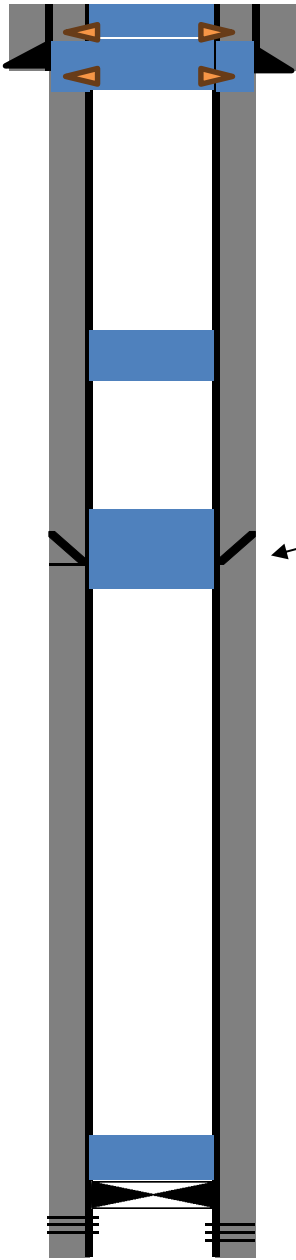
SPOT 45 SX CMT 3462'-3144'.
TAG AT 3026'.

SET CIBP AT 6029'. SPOT 25 SX
6029'-5783'. TAG AT 5776'.

Perfs 6079'-6095'

PBTD-6218'

TD-6265'



12-1/4" hole @ 558'
8-5/8" 24# csg @ 558'
w/ 425sx-TOC-Surf-Circ

DV tool 3194'

7-7/8" hole @ 6265'
5-1/2" 15.5# csg @ 6265'
w/ 1370sx-TOC-Surf-Circ

Urquidez #004

API: 30-015-26663

PA JOB REPORT

Start Date	Remarks
8/27/2023	CREW TRAVEL TO LOCATION
8/28/2023	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED LOADS ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
8/28/2023	LOAD EQUIPMENT DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE URQUIDEZ 003 TO THE URQUIDEZ 004
8/28/2023	MIRU PU & P&A ASSOCIATED EQUIPMENT SET CATWALK & PIPE RACKS LOAD 223 JTS OF 2-7/8" L-80 WORK STRING TUBING
8/28/2023	CHECK PSI ON WELL 2-7/8" TBG = 20 PSI, 5-1/2" PROD CSG = 30 PSI, DIG OUT CELLAR 8-5/8" SURF CSG = 0 PSI
8/28/2023	UNHANG WELL LD PUMPING UNIT HEAD,
8/28/2023	RU CMT PUMP ON TBG LOAD WELL W/ 2 BBLS PRESSURE TEST TBG TO 1000 PSI W/ A GOOD TEST
8/28/2023	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 14 PTS WORK ON PUMP FROM 14 PTS TO 24 PTS GOT PUMP UNSEATED
8/28/2023	LAY DOWN 1.5" X 26' POLISH ROD
8/28/2023	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
8/28/2023	POOH LAYING DOWN 98 - 3/4" STEEL RODS SHUT DOWN OPERATIONS DUE TO BAD WEATHER (LIGHTING & RAIN) PICK UP POLISH ROD & STUFFING BOX
8/28/2023	SECURE WELL SDFN
8/28/2023	CREW TRAVEL BACK TO MAN CAMP
8/29/2023	CREW TRAVEL TO LOCATION
8/29/2023	HPJSM W/ ALL PERSONAL ON LOCATION
8/29/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI, RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF TBG & CSG
8/29/2023	RU PUMP & PUMP 30 BBLS DOWN TBG & 50 BBLS DOWN CSG OF 10# BW FOR WELL CONTROL TBG & CSG WENT ON VACUUM MONITOR WELL FOR 15 MINUTES WELL STATIC
8/29/2023	CONTINUE POOH LD 140 - 3/4" STEEL RODS, 1 - 3/4" RHR TOOL, 4' - 3/4" STABILIZER LIFT SUB, 25-125- RHBC-16-3 HVR ROD PUMP 1' X 1" GAS ANCHOR
8/29/2023	FUNCTION TEST BOP W/ A GOOD TEST
8/29/2023	ND 3K X 7-1/16" WH FLANGE
8/29/2023	NU 3K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-7/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
8/29/2023	RU WORK FLOOR W/ 2-7/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
8/29/2023	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN,
8/29/2023	PICK UP ON TBG TO SET TBG SLIPS IN POSITION TBG NEUTRAL WEIGHT @ 39 PTS ATTEMPT TO UNSEAT TAC USING TBG TONGS AND WORKING PIPE UP & DOWN MULTIPLE TIMES W/ NEGATIVE RESULTS RU PS CONTINUE WORKING TBG UP & DOWN TURNING TBG TO THE RIGHT GOT TAC UNSEATED LD 2 JTS W/ PS, RD PS

8/29/2023	POOH W/ 178 - JTS 2-7/8" TBG, 4' X 2-7/8" TBG SUB, 2 - JTS 2-7/8" TBG, 1 - 5.5" TAC, 5 - JTS 2-7/8" TBG, 1 - 2-7/8" SN, 4' X 2-7/8" PERF TBG SUB, 1 - 2-7/8" MUD ANCHOR JT W/ BULL PLUG
8/29/2023	RIH W/ KILL STRING LEFT EOT SWINGING @ 1775' W/ 60 JTS IN THE HOLE
8/29/2023	SECURE WELL SDFN
8/29/2023	CREW TRAVEL BACK TO MAN CAMP
8/30/2023	CREW TRAVEL TO LOCATION
8/30/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/30/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/30/2023	BLEED OFF WELL PUMP 60 BBLS OF 10# BW DOWN CSG FOR WELL CONTROL
8/30/2023	POOH W/ 60 JTS OF 2-7/8" KILL STRING
8/30/2023	MIRU RTX WL RIH W/ 4.625" OD GR/JB FOUND FLUID LEVEL @ 4300' FROM SURFACE CONTINUE RIH TO 6070' (WMD) POOH W/ GR/JB, PICK UP 4.32" OD CIBP FOR 5.5" CSG RIH W/ WL SET CIBP @ 6029' W/ NO ISSUES POOH W/ WL SETTING TOOL,
8/30/2023	MAKE UP CBL LOGGING TOOLS FILL HOLE W/ 102 BBLS OF 10# BW RIH W/ WL RUN A CBL FROM 6029' TO SURFACE (GOD CEMENT FROM 6029' - 1280') (FROM 1280' - SURFACE CEMENT IS INCONCLUSIVE DUE TO BUBBLING) LAY DOWN CBL LOGGING TOOLS RDMO RTX WL NOTE: SEND CBL TO DAVID ALVARADO W/ NMOCD FOR REVIEW
8/30/2023	PICK UP 4' PERF SUB TALLY RIH W/ 2-7/8" L-80 WS TBG TAG CIBP @ 6029' (TMD) W/ 185 JTS IN THE HOLE 10' OUT ON JT #186 LD1 JT, PICK UP 2 - 10' 2-7/8" TBG SUBS
8/30/2023	RU CMT PUMP ON TBG CIRCULATE WELL CLEAN W/ 150 BBLS OF 10# BW MIX 21 GALLONS OF FLEX & GEL W/ 107 BBLS OF 10# BW,
8/30/2023	PRESSURE TEST CSG TO 500 PSI HOLD PRESSURE FOR 30 MINUTES W/ A GOOD TEST
8/30/2023	SECURE WELL SDFN
8/30/2023	CREW TRAVEL BACK TO MAN CAMP
8/31/2023	CREW TRAVEL TO LOCATION
8/31/2023	HTGSM W/ ALL PERSONAL ON LOCATION
8/31/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
8/31/2023	RU CMT PUMP ON TBG BREAK CIRCULATION PUMP 10 BBLS OF 10# BW 1ST PLUG) SET 5.5" CIBP @ 6029' BALANCED PLUG FROM 6029' - 5783' SPOT 25 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 5.87 BBLS, 14.8# 1.32 YIELD, COVERING 246' DISPLACE CMT TO 5783' DISPLACE W/ 33.54 BBLS
8/31/2023	POOH W/ 15 STANDS LD TBG SUBS AND 7 JTS EOT @ 4783' W/ 148 JTS IN THE HOLE
8/31/2023	WOC TO TAG
8/31/2023	RIH W/ 31 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 5776' (TMD) W/ 178 JTS IN THE HOLE 15' INN ON JT #179
8/31/2023	POOH LD 72 JTS EOT @ 3462' W/ 107 JTS IN THE HOLE
8/31/2023	PUMP 10 BBLS OF 10# BW BREAK CIRCULATION 2ND PLUG) BALANCED PLUG FROM 3462' - 3144' SPOT 45 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 10.57 BBLS, 14.8# 1.32 YIELD, COVERING 444' DISPLACE CMT TO 3018' DISPLACE W/ 17.5 BBLS
8/31/2023	POOH W/ 15 STANDS LD 13 JTS EOT @ 2068' W/ 64 JTS IN THE HOLE
8/31/2023	WOC TO TAG
8/31/2023	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 3026' (TMD) W/ 93 JTS IN THE HOLE, 15' INN ON JT #94
8/31/2023	POOH LD 12 JTS EOT @ 2650' W/ 82 JTS IN THE HOLE
8/31/2023	SECURE WELL SDFN
8/31/2023	CREW TRAVEL BACK TO MAN CAMP.

9/1/2023	CREW TRAVEL TO LOCATION
9/1/2023	HTGSM W/ ALL PERSONAL ON LOCATION
9/1/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/1/2023	RU CMT PUMP ON TBG BREAK CIRCULATION PUMP 10 BBLS OF 10# BW 3RD PLUG) BALANCED PLUG FROM 2650' - 2290' SPOT 50 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 11.75 BBLS, 14.8# 1.32 YIELD, COVERING 493' DISPLACE CMT TO 2157' DISPLACE W/ 12.51 BBLS
9/1/2023	POOH W/ 15 STANDS LD 15 JTS EOT @ 1196' W/ 37 JTS IN THE HOLE
9/1/2023	WOC TO TAG
9/1/2023	RIH W/ 30 JTS OF 2-7/8" L-80 WS TBG TAG TOC @ 2145' (TMD) W/ 66 JTS IN THE HOLE 10' INN ON JT #67
9/1/2023	POOH LD 67 JTS
9/1/2023	MIRU RTX WL RIH W/ 1-9/16" RTG GUN W/ OWEN CHARGES R156-0438-003 W/ SDP-1687-402-NT3 .20 ENTRY HOLE AND 12.5' PENETRATION 80/40 GRAIN RIBBON DET CORD RDX WENT DOWN TO 610' SHOT 6 SQZ HOLES POOH RDMO WL
9/1/2023	RU CMT PUMP ON CSG EST- INJ RATE 2 BPM @ 800 PSI W/ NO RETURNS ON SURF CSG PUMP TOTAL OF 50 BBLS ISIP = 400 PSI, CONTACT DAVID ALVARADO W/ NMOC GOT APPROVAL TO SQZ 150 SX CLASS C CMT DISPLACE CMT TO 200'
9/1/2023	PICK UP AD1 PKR SET PKR @ 33'
9/1/2023	RU CMT PUMP ON TBG EST- INJ RATE W/ 10# BW 2 BPM @ 800 PSI PUMP 20 BBLS W/ NO RETURNS ON SURF CSG, 4TH PLUG) PERF @ 610' SQZ 150 SX CLASS C CMT, W/ 2% CALCIUM CHLORIDE, 35.26 BBLS, 14.8# 1.32 YIELD COVERING 1481' DISPLACE TOC TO 200' DISPLACE W/ 4.16 BBLS ISIP = 300 PSI WASH UP PUMP & FLOW BACK PIT
9/1/2023	SECURE WELL SDFN
9/1/2023	CREW TRAVEL BACK TO MAN CAMP
9/2/2023	CREW TRAVEL TO LOCATION
9/2/2023	HTGSM W/ ALL PERSONAL ON LOCATION
9/2/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI
9/2/2023	UNSEAT & LD PKR
9/2/2023	RIH W/ 2-7/8" WS TBG TAG TOC @ 210' (TMD) W/ 6 JTS IN THE HOLE 12' INN ON JT #7
9/2/2023	POOH LD 7 JTS
9/2/2023	MIRU RTX WL RIH W/ 1-9/16" RTG GUN W/ OWEN CHARGES R156-0438-003 W/ SDP-1687-402-NT3 .20 ENTRY HOLE AND 12.5' PENETRATION 80/40 GRAIN RIBBON DET CORD RDX WENT DOWN TO 205' SHOT 6 SQZ HOLES POOH RDMO WL
9/2/2023	RU CMT PUMP ON CSG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJECTION RATE, PRESSURE UP CSG TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES W/ NO LEAK OFF, CONTACTED NMOC GOT APPROVAL TO SPOT BALANCE PLUG @ 210' - 0' (SURFACE) W/ 25 SX CL C CMT
9/2/2023	RIH W/ 6 JTS PICK UP 1 - 10' 2-7/8" TBG SUB EOT @ 210'
9/2/2023	RU CMT PUMP ON TUBING 5TH PLUG) SHOT HOLES @ 205' WE COULDN'T GET INJECTION RATE, GOT APPROVAL TO SPOT BALANCED PLUG FROM 210' - 0' (SURFACE) SPOT 25 SX CLASS C CMT, 5.87 BBLS, 14.8# 1.32 YIELD, COVERING 246' FROM 210' TO 0' CIRCULATE CMT ALL THE WAY TO SURFACE ON 5.5" PROD - CSG LD 10' SUB & 6 JTS TOP OFF HOLE W/ CMT, VERIFY CMT AT SURF / RU CMT PUMP ON THE 8-5/8" SURF CSG TOP OFF 8-5/8" SURF CSG W/ 15 SX CLASS C CMT 3.52 BBLS, 14.8# 1.32 YIELD, PRESSURE UP TO 1000 PSI W/ NO LEAK OFF, BLEED DOWN PRESSURE TO 500 PSI WASH UP PUMP & FLOW BACK PIT
9/2/2023	RD WORK FLOOR & ASSOCIATED EQUIPMENT

9/2/2023	ND 5K HYD BOP, ND 5K X 3K X 7-1/16" SPOOL
9/2/2023	RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, CLEAN LOCATION P&A JOB COMPLETED STAGED ALL P&A EQUIP TO SIDE OF LOCATION READY TO MOVE TO NEXT LOCATION TUESDAY MORNING, SDFW

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 368281

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 368281
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is on file Marker in place 9/18/23	9/3/2024