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| Form 3160-5<br>(June 2019)   | UNITED STATES<br>DEPARTMENT OF THE INTERIOR<br>BUREAU OF LAND MANAGEMENT | FORM APPROVED<br>OMB No. 1004-0137<br>Expires: October 31, 2021 |
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i> |  | 5. Lease Serial No. N00C14205594                                |
|  |  | 6. If Indian, Allottee or Tribe Name<br>EASTERN NAVAJO          |

|  |   |   |
|--|---|---|
| <b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>   |   | 7. If Unit of CA/Agreement, Name and/or No.<br>N ESCAVADA UNIT/NMNM135217A    |
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 8. Well Name and No. N ESCAVADA UNIT/330H                                     |
| 2. Name of Operator<br>ENDURING RESOURCES LLC  |   | 9. API Well No. 3004321299  |
| 3a. Address 200 ENERGY COURT, FARMINGTON, NM 8740  | 3b. Phone No. (include area code)<br>(505) 497-8574 | 10. Field and Pool or Exploratory Area<br>BASIN MANCOS/ESCAVADA N, MANCOS OIL |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)<br>SEC 10/T22N/R7W/NMP                                      |   | 11. Country or Parish, State<br>SANDOVAL/NM                                   |

|  |   |   |  |  |
|--|---|---|--|--|
| 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA |   |   |  |  |
| TYPE OF SUBMISSION   | TYPE OF ACTION                                |   |  |  |
| <input checked="" type="checkbox"/> Notice of Intent                                 | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off            |
| <input type="checkbox"/> Subsequent Report   | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input checked="" type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice                                    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other                     |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources is requesting approval to perform a Mechanical Integrity Test to continue the Temporary Abandon status of this well. The last MIT was done 09/23/2019. The proposed MIT procedure is below and current and proposed wellbore diagrams are attached.

- 1) MIRU workover rig
- 2) POOH with production tubing
- 3) RBIH with production tubing and 7 packer. (X nipple with wireline retrievable plug in place at 5035, 7 packer at 5045, EOT at 5375)
- 4) Load tubing and tubing/casing annulus with packer fluid
- 5) RDMO workover rig
- 6) Pressure test both the 2-7/8 tubing and the 7 casing to 550 psig for 30 minutes. Record test with chart recorder and ensure less than 10% leakoff during test period

Note: this well was fracd and production tubing landed on 1/19/19, but was never produced due to a fish down hole.

|  |                                |
|--|--------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)<br>HEATHER HUNTINGTON / Ph: (505) 636-9751 | Title<br>Permitting Technician |
| Signature (Electronic Submission)  | Date<br>08/28/2024             |

|   |                             |                    |
|---|-----------------------------|--------------------|
| <b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>  |                             |                    |
| Approved by<br>KENNETH G RENNICK / Ph: (505) 564-7742 / Approved  | Title<br>Petroleum Engineer | Date<br>08/29/2024 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office FARMINGTON           |                    |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## N ESCAVADA UNIT 330H - CURRENT

API # 30-043-21299

## Location

SHL: 1587' FSL 231' FSL Sec: 10 Twnshp: 22 Rge: 7W  
 BHL: 2327' FNL 51' FWL Sec: 14 Twnshp: 22 Rge: 7W

Lat: 36.151189  
 Long: -107.570515

Spud Date: 9/19/2017  
 Completion: 2/17/2018  
 Pool Name: Escavada N; Mancos

Elevation: 6860'  
 County Sandoval

| Formation Top   | MD   | TVD  |
|-----------------|------|------|
| OJO ALAMO       | 797  | 794  |
| KIRTLAND        | 976  | 971  |
| PICTURED CLIFFS | 1345 | 1329 |
| LEWIS           | 1432 | 1412 |
| CHACRA          | 1743 | 1710 |
| CLIFF HOUSE     | 2899 | 2810 |
| MENEFEE         | 2940 | 2850 |
| POINT LOOKOUT   | 3850 | 3713 |
| MANCOS          | 4014 | 3868 |
| GALLUP          | 4371 | 4213 |

12 1/4"  
Hole8 3/4"  
Hole6 1/8"  
Hole

Surface: 9-5/8" 15 jnts 36# J-55 ST&C  
 csg, set @ 326', float collar @ 301'  
 Cmt'd 101sx of Type I-II. Circ., 10bbbls  
 of cmt to surface.

TD @ 331'.

Intermediate: 7" csg set @ 5576', 125jts of  
 L-80 23#, FC @ 5518'. Cmt'd w/ Lead @  
 (460sx/160bbbls) of Halcem, followed by Tail  
 @ (490sx/114bbbls) of Varicem. w/ 96bbbls of  
 good cement back to surface.

2-7/8" Tubing @ 4950'

TOL @ 5416'.

Prod Liner: 4 1/2" csg set @ 12083', 151 jts  
 2 PUPS JTS of P-110, 11.6#. LC @ 12036', RSI  
 @ 12011', TOL @ 5416'.  
 Cmt'd 620sx of Extendacem. Circ., 25 Bbl  
 Good Cement to Surface

TD @ 5576'

TD @ 12088'

PBTD @ 12036'.

FISH - 5907' TO 9036'

Perforations: 5747' - 11,968'

## N ESCAVADA UNIT 330H - PROPOSED

API # 30-043-21299

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Perforations: 5747' - 11,968'

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 379290

CONDITIONS

|   |  |
|---|--|
| Operator:<br>ENDURING RESOURCES, LLC<br>6300 S Syracuse Way<br>Centennial, CO 80111 | OGRID:<br>372286   |
|   | Action Number:<br>379290                                   |
|   | Action Type:<br>[C-103] NOI Temporary Abandonment (C-103I) |

CONDITIONS

| Created By | Condition                                  | Condition Date |
|------------|--|----------------|
| gcordero   | OCD approved using BLM approved procedure. | 9/10/2024      |