

<div>District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720</div> <div>District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720</div> <div>District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170</div> <div>District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462</div>	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	<div>Form C-103 August 1, 2011</div> <div>Permit 372774</div> <div>WELL API NUMBER 30-015-55070</div> <div>5. Indicate Type of Lease State</div> <div>6. State Oil &amp; Gas Lease No.</div> <div>7. Lease Name or Unit Agreement Name WAUKEE 36 STATE COM</div>																																																																
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</div>																																																																		
1. Type of Well: Oil		8. Well Number 090H																																																																
2. Name of Operator Spur Energy Partners LLC		9. OGRID Number 328947																																																																
3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>M</u> : <u>755</u> feet from the <u>S</u> line and feet <u>670</u> from the <u>W</u> line Section <u>31</u> Township <u>17S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3666 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached pdf for all information. See Attached 6/1/2024 Spudded well.																																																																		
<div>Casing and Cement Program</div> <table><tr><th>Date</th><th>String</th><th>Fluid Type</th><th>Hole Size</th><th>Csg Size</th><th>Weight lb/ft</th><th>Grade</th><th>Est TOC</th><th>Dpth Set</th><th>Sacks</th><th>Yield</th><th>Class</th><th>1" Dpth</th><th>Pres Held</th><th>Pres Drop</th><th>Open Hole</th></tr><tr><td>06/02/24</td><td>Surf</td><td>FreshWater</td><td>12.25</td><td>9.625</td><td>36</td><td>J-55</td><td>0</td><td>1351</td><td>675</td><td>1.47</td><td>C</td><td>0</td><td>2816</td><td>0</td><td>N</td></tr><tr><td>06/23/24</td><td>Prod</td><td>Brine</td><td>8.75</td><td>7</td><td>32</td><td>L-80</td><td>0</td><td>5003</td><td>1745</td><td>1.4</td><td>C</td><td>0</td><td>7272</td><td>0</td><td>N</td></tr><tr><td>06/23/24</td><td>Prod</td><td>Brine</td><td>8.75</td><td>5.5</td><td>20</td><td>L-80</td><td>0</td><td>10473</td><td>1745</td><td>1.4</td><td>C</td><td>0</td><td>7352</td><td>0</td><td>N</td></tr></table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	06/02/24	Surf	FreshWater	12.25	9.625	36	J-55	0	1351	675	1.47	C	0	2816	0	N	06/23/24	Prod	Brine	8.75	7	32	L-80	0	5003	1745	1.4	C	0	7272	0	N	06/23/24	Prod	Brine	8.75	5.5	20	L-80	0	10473	1745	1.4	C	0	7352	0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>Regulatory Director</u> DATE <u>9/6/2024</u> Type or print name <u>Sarah Chapman</u> E-mail address <u>schapman@spurenergy.com</u> Telephone No. <u>832-930-8613</u>																																																																		
For State Use Only: APPROVED BY: <u>Patricia L Martinez</u> TITLE _____ DATE <u>9/11/2024 2:48:25 PM</u>																																																																		

## Waukee 36 State Com 90H Drill Operations

06/01/2024 Spud well. Drill 12-1/4" hole to 1351'. 06/01/2024 RIH & set 9-5/8" 36# J-55 BTC csg @ 1351', pump 40bbl FWS then cmt w/ 135 bbl (515 sxs) class C w/ additives 12.8ppg 1.47 yield followed by 38 bbl (160 sxs) class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 78 bbl (298 sxs) cmt to surface. Rig release 06/02/2024, will test 9-5/8" csg when big rig moves in.

06/15/2024 NU BOP, test to 250# low 2500# high, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. Drill 8-3/4" hole to 10473'M/4504'V – TD reached on 06/23/2024. RIH & set 7" 32# L-80 BK-HT csg @ 5003' then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 10473', pump 30 bbl FWS, then cmt w/ 80 bbl (185 sxs) class C w/ additives 11.4ppg 2.48 yield followed by tail job w/ 392 bbl (1560 sxs) class C w/ additives 13.2ppg and 1.4 yield. Full returns throughout job, circ 94 bbl (218 sxs) cmt to surface. Rig release 06/24/2024. Will test production casing when frac moves in, it will be included in perf/tubing sundry.