

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-51341
5. Indicate Type of Lease
STATE [checked] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
AVOGATO 30 31 STATE COM
8. Well Number #071Y
9. OGRID Number
16696
10. Pool name or Wildcat
[51687] RED TANK;BONE SPRING, EAST

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [checked] Gas Well [] Other []
2. Name of Operator
OXY USA INC.
3. Address of Operator
P.O. BOX 4294 HOUSTON, TX 77210
4. Well Location
Unit Letter C : 420 feet from the NORTH line and 2195 feet from the WEST line
Section Township Range NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [checked]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE DIAGRAM AND PA JOB NOTES ARE ATTACHED.

CUT AND CAP COMPLETE ON 7/29/2024.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Stephen Janacek] TITLE REGULATORY ENGINEER DATE 7/31/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 972-404-3722

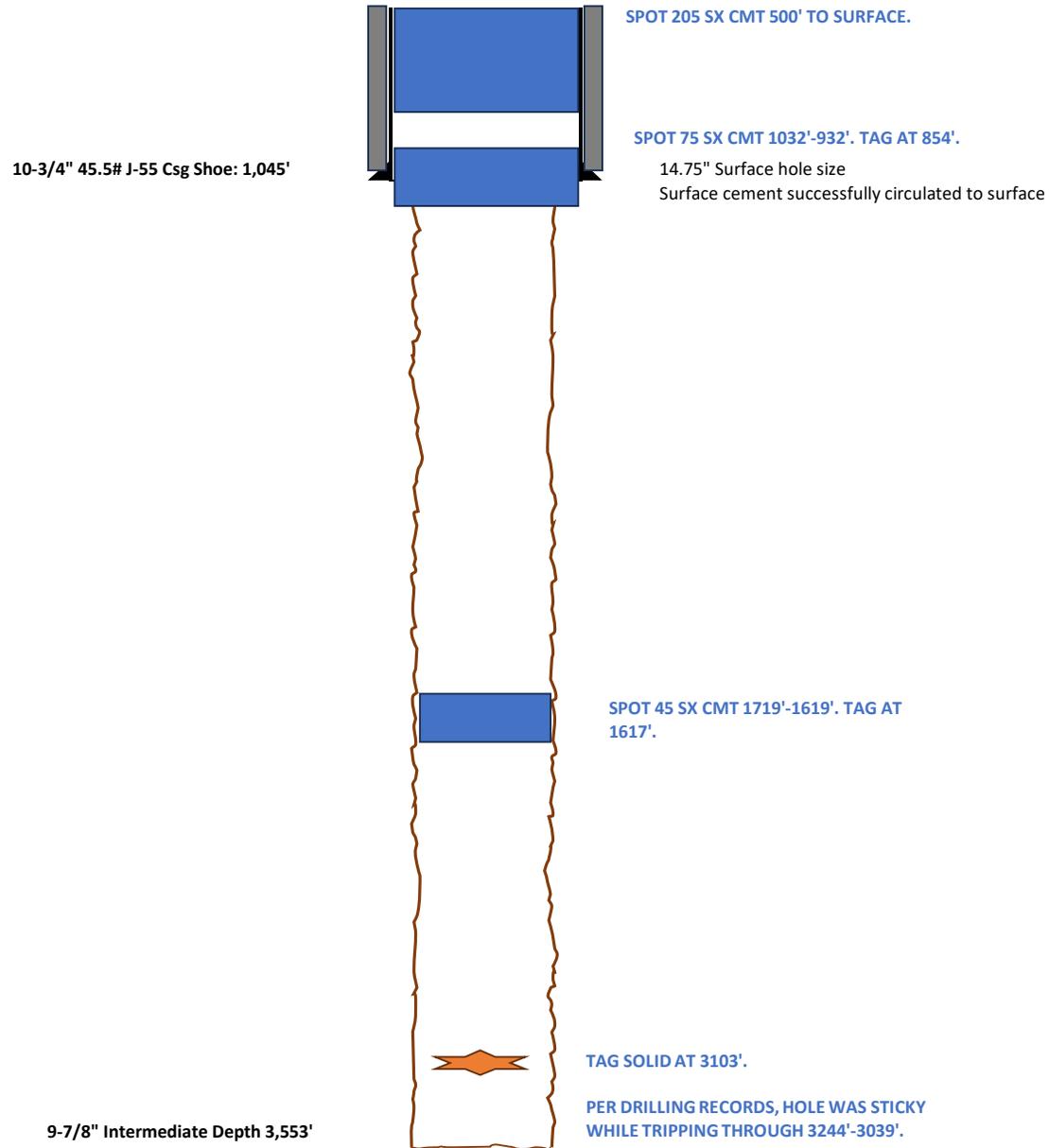
For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any):

Avogato 71Y 30-025-51341

FINAL WELLBORE DIAGRAM



AVOGATO 71Y
30-025-51341
PA JOB REPORT

| Start Date | Remarks |
|------------|--|
| 7/9/2024 | SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM, MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIP |
| 7/9/2024 | SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-3/8" L-80 WS TBG |
| 7/9/2024 | PERFORMED DAILY START UP RIG INSPECTION |
| 7/9/2024 | SET CO/FO & FUNCTION TEST |
| 7/9/2024 | DIG OUT CELLAR TO EXPOSE BRADENHEAD CAMERON MODEL FC – 22 13-3/8" X 10K NIGHT CAP & BOTTOM |
| 7/9/2024 | CSG VALVE CHECK PSI ON WELL 10-3/4" SURF CSG = 150 PSI |
| 7/9/2024 | RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF PRESSURE F/ 10-3/4" SURF CSG TO 0 PSI |
| 7/9/2024 | SECURE WELL SDFN |
| 7/9/2024 | CREW TRAVEL BACK HOME |
| 7/10/2024 | CREW TRAVEL TO LOCATION |
| 7/10/2024 | HPJSM WITH ALL PERSONAL ON LOCATION |
| 7/10/2024 | PERFORMED DAILY START UP RIG INSPECTION |
| 7/10/2024 | SET CO/FO & FUNCTION TEST |
| 7/10/2024 | CHECK PSI ON WELL 10-3/4" SURF CSG = 0 OPEN WELL |
| 7/10/2024 | FUNCTION TEST BOP W/ A GOOD TEST |
| 7/10/2024 | RU CAMERON ND CREW, ND CAMERON MODEL FC – 22 13-3/8" X 10K NIGHT CAP, MAKE UP ON/OFF TOOL (10-3/4" (8.25" OD) WLTC RETRIEVING HEAD) W/ 6' X 2-3/8" TBG SUB AND 1 JT OF 2-3/8" L-80 WS TBG |
| 7/10/2024 | NU CAMERON 13-3/8" X 10K X 7-1/16" STUDDER UP ADAPTER, NU 10K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM |
| 7/10/2024 | RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE |
| 7/10/2024 | PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN |
| 7/10/2024 | TALLY 125 JTS OF 2-3/8" L-80 WS TBG, RIH W/ ON/OFF TOOL (10-3/4" (8.25" OD) WLTC RETRIEVING HEAD) PICKING UP 2-3/8" WS TBG RUNNING RABBIT ON PIPE LATCHED ON TO RBP @ 794' W/ 24 JTS IN THE HOLE 14' IN ON JT# 25, UNLATCH F/ RBP LD JT# 25 AND SPACE OUT TO RBP, PICK UP 10' 4' X 2-3/8" TBG SUBS |
| 7/10/2024 | RU PUMP ON TBG CIRC WELL CLEAN W/ 90 BBLs OF 10# BW |
| 7/10/2024 | GOT LATCHED ON TO RBP @ 794' UNSEAT 10-3/4" RBP WELL STARTED FLOWING UP TBG FOR 1 HR (GAS & FLUID) |
| 7/10/2024 | RU PUMP ON 10-3/4" CSG PUMP 40 BBLs OF 10# BW 2.5 BPM @ 0 PSI MONITOR WELL FOR 30 MIN WELL STATIC OPEN WELL |
| 7/10/2024 | POOH LD 10' 4' X 2-3/8" TBG SUBS, POOH W/ 23 JTS OF 2-3/8" WS TBG |
| 7/10/2024 | RD WORK FLOOR & ASSOCIATED EQUIP |
| 7/10/2024 | NU STUDDER UP ADAPTER W/ BOPE STACK |
| 7/10/2024 | RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS |
| 7/10/2024 | PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED PICKING UP 2-3/8" WS TBG RUNNING RABBIT ON PIPE EOT @ 3042' W/ 96 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-3/8" TIW VALVE, HAD TO SHUT DOWN OPERATIONS DUE TO BAD WEATHER (LIGHTING & RAIN) WILL TRY IT AGAIN TOMORROW MORNING |
| 7/10/2024 | SECURE WELL SDFN |
| 7/10/2024 | CREW TRAVEL BACK HOME |

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| 7/11/2024 | CREW TRAVEL TO ODESSA AXIS YARD FOR MONTHLY SAFETY MEETING, CREW TRAVEL TO LOCATION |
| 7/11/2024 | HPJSM WITH ALL PERSONAL ON LOCATION |
| 7/11/2024 | PERFORMED DAILY START UP RIG INSPECTION |
| 7/11/2024 | SET CO/FO & FUNCTION TEST |
| 7/11/2024 | CHECK PSI ON WELL 10-3/4" SURF CSG = 0 PSI |
| 7/11/2024 | OPEN WELL CONT RIH OPEN ENDED PICKING UP 2-3/8" WS TBG TAG SOLID @ 3103' (450' HIGHER F/ TD @ 3553') W/ 97 JTS IN THE HOLE 2' OUT ON JT# 98, NOTE: CHECK OW RECORDS ON 6/23/23 DRILLING TRIP OUT OF HOLE F/ 3,553' TO 2,076' / HOLE CONDITIONS: HOLE WAS STICKY WHILE TRIPPING THROUGH 3,244' TO 3,039'. 30-40K DRAG 6/24/23 DRILLING RIG TIH OPEN ENDED TO 3,314' COMMENT: INSTALL TRIP NIPPLE, PERFORM CEMENT JOB - 20 BBL 8.3 PPG SPACER - 100 BBL 14.8# CLASS C NEAT TAIL CEMENT F/ 3314' TO 3103' |
| 7/11/2024 | CONTACTED NMOCD REQUEST APPROVAL TO COME UP HOLE TO 1719' AND SPOT 45 SXS CL C CMT MR. GILBERT CORDERO CONTACT US AND GIVE US THE APPROVAL TO SPOT 45 SX CL C CMT 1719' - 1619' WOC - TAG / CONT W/ PLUGS UPHOLE AS NOTED IN APPROVED P&A PROCEDURE |
| 7/11/2024 | POOH LD 44 JTS OF 2-3/8" WS TBG, PICK UP 6' X 2-3/8" TBG SUB EOT @ 1719' W/ 54 JTS IN THE HOLE |
| 7/11/2024 | MIRU AXIS ENERGY CMT BULK TRK, RU PUMP ON TBG CIRC WELL CLEAN W/ 165 BBLs OF 10# BW |
| 7/11/2024 | 1ST PLUG) BALANCED PLUG F/ 1719' - 1619' SPOT 45 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE & 5 LBS OF LCM) 10.57 BBLs SLURRY, 14.8# 1.32 YIELD, 111' PLUG CAP, DISPLACE TOC TO 1608' DISPLACE W/ 6.22 BBLs OF 10# BW |
| 7/11/2024 | LD 6' X 2-3/8" TBG SUB, POOH W/ 27 STANDS OF 2-3/8" WS TBG BREAK DOWN 4' X 2-3/8" PERF TBG SUB, NO TBG LEFT IN THE HOLE, WASH UP PUMP & FLOW BACK PIT |
| 7/11/2024 | SECURE WELL SDFN |
| 7/11/2024 | CREW TRAVEL BACK HOME |
| 7/12/2024 | CREW TRAVEL TO LOCATION |
| 7/12/2024 | HPJSM WITH ALL PERSONAL ON LOCATION |
| 7/12/2024 | PERFORMED DAILY START UP RIG INSPECTION |
| 7/12/2024 | SET CO/FO & FUNCTION TEST |
| 7/12/2024 | CHECK PSI ON WELL 10-3/4" SURF CSG = 0 PSI |
| 7/12/2024 | OPEN WELL PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED RIH W/ 2-3/8" WS TBG TAG TOC @ 1617' (TMD) W/ 51 JTS IN THE HOLE |
| 7/12/2024 | POOH LD 19 JTS OF 2-3/8" WS TBG, PICK UP 10' 6' X 2-3/8" TBG SUBS EOT @ 1032' W/ 32 JTS IN THE HOLE |
| 7/12/2024 | RU CMT PUMP ON TBG BREAK CIRC W/ 8 BBLs OF 10# BW 2ND PLUG) BALANCED PLUG F/ 1032' - 932' SPOT 75 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE & 8 LBS OF LCM) 17.63 BBLs SLURRY, 14.8# 1.32 YIELD, 183' PLUG CAP, DISPLACE TOC TO 849' DISPLACE W/ 3.28 BBLs OF 10# BW |
| 7/12/2024 | LD 10' 6' X 2-3/8" TBG SUBS, POOH W/ 14 STANDS OF 2-3/8" WS TBG, LD 4 JTS OF 2-3/8" WS TBG BREAK DOWN 4' X 2-3/8" PERF TBG SUB, NO TBG LEFT IN THE HOLE |
| 7/12/2024 | SECURE WELL WOC 4 HRS TO TAG |
| 7/12/2024 | OPEN WELL PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED RIH W/ 2-3/8" WS TBG TAG TOC @ 854' (TMD) W/ 26 JTS IN THE HOLE 4' OUT ON JT# 27 |
| 7/12/2024 | RU PUMP ON TBG CIRC WELL CLEAN W/ 85 BBLs OF 10# BW MIX 7 GAL OF FLEX GEL W/ 35 BBLs OF 10# BW |

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| 7/12/2024 | PRESSURE TEST CMT PLUG & 10-3/4" SURF CSG TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE |
| 7/12/2024 | POOH LD 11 JTS OF 2-3/8" WS TBG EOT @ 500' W/ 16 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-3/8" TIW VALVE |
| 7/12/2024 | SECURE WELL SDFN |
| 7/12/2024 | CREW TRAVEL BACK HOME |
| 7/13/2024 | CREW TRAVEL TO LOCATION |
| 7/13/2024 | HPJSM WITH ALL PERSONAL ON LOCATION |
| 7/13/2024 | PERFORMED DAILY START UP RIG INSPECTION |
| 7/13/2024 | SET CO/FO & FUNCTION TEST |
| 7/13/2024 | CHECK PSI ON WELL 10-3/4" SURF CSG = 0 PSI, |
| 7/13/2024 | OPEN WELL MIRU AXIS ENERGY CMT BULK TRK LOAD BULK TRK W/ 350 SXS CLASS C CMT BREAK CIRC W/ 5 BBLS OF 10# BW, 3RD PLUG) BALANCED PLUG F/ 500' - 0' (SURF) SPOT 205 SXS CLASS C CMT, 48.19 BBLS SLURRY, 14.8# 1.32 YIELD, 501' PLUG CAP, F/ 500' - 0' (SURF) CIRC CMT ALL THE WAY TO SURF ON 10-3/4" SURF - CSG, INSPECT CMT AT SURF, POOH LD 16 JTS OF 2-3/8" WS TBG BREAK DOWN 4' X 2-3/8" PERF TBG SUB, TOP OFF 10-3/4" SURF - CSG HOLE W/ CMT, VERIFY CMT AT SURF, WASH UP EQUIP / PUMP / BOP / TBG & FLOW BACK TANK |
| 7/13/2024 | RD WORK FLOOR & ASSOCIATED EQUIP |
| 7/13/2024 | ND 5K HYD BOP, ND 5K X 10K X 7-1/16" SPOOL |
| 7/13/2024 | ND CAMERON 10K X 7-1/16" STUDDED UP ADAPTER, NOTE: SEND BACK TO CAMERON YARD IN ODESSA MODEL FC - 22 13-3/8" X 10K NIGHT CAP & 10K X 7-1/16" STUDDED UP ADAPTER |
| 7/13/2024 | RD MO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED STAGED ALL P&A EQUIP TO SIDE OF LOC READY TO MOVE TO NEXT LOCATION MONDAY MORNING, SDFW |

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 368899

CONDITIONS

| | |
|--|--|
| Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294 | OGRID: 16696 |
| | Action Number: 368899 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-------------------|----------------|
| gcordero | plugging approved | 9/5/2024 |