# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary



	Date: 3 / 16 / 23
	API# 30-0/5-2369/
A Mechanical Integrity Test (M.I.T.) was performed on	, Well Date H Parke Brand #
M.I.T. is successful, the original chart has been retained of the chart with an attached Original C-103 Form District NMOCD field office. A scanned image will appear www.emnrd.state.nm.us/ocd/OCDOnllne.htm 7 to 10 days	ained by the Operator on site. Send a <b>legible</b> indicating reason for the test, via post mail to ar online via NMOCD website,
M.I.T. is unsuccessful, the original chart is returned Operator is to schedule for a re-test within a 90-day per non-compliance, all dates and requirements of the original No expectation of extension should be construed by	riod. If this is a test of a repaired well currently in inal are still in effect.
M.I.T. <b>for Temporary Abandonment</b> , shall include the location of the CIBP and any other tubular goods in status timeline.	le a detailed description on <b>Form C-103</b> , including the well including the Operator's request for TA
M.I.T. is successful, after the secondary request Operator has within a 30-day period from the M.I.T. to sthe Chart, including a detailed description of the repair(scompliance be closed.	submit a current C-103 along with a legible scan of
M.I.T. <b>is successful</b> , Initial of an injection well, you 30 days. A <b>C-103 form</b> must include a detailed descript the position of the packer, tubing Information, the date Injection volume.	ion of the work performed on this well including

Please contact me for verification to ensure documentation requirements are in place prior to injection

If I can be of additional assistance, please feel free to contact me at (575) 703-4641 Thank You,

Barbara Lydick, Compliance Officer EMNRD-O.C.D. 575-703-4641 barbara.lydick@emnrd.nm.gov District 2 – Artesia, NM

process.

DOORBOOK

District 2 Artesia

# State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

	Oil Co	nservation Division						
		BRADENHEAD T	TEST REI	PORT		API Num	ner	
Operator Name					30-015-2369/ Well No.			
Property Name					T		Well No.	
Dal		ke Broad	B				2	
10 4 7		<sup>1</sup> Surface Lo						
UL - Lot Section To	wnship Range	Feet from	n N/S		et From	E/W Line	County	
	75 30E	1650	5	120	310	W	Eddy	
and the same of th		Well Sta	tus				,	
TA'D WELL	SHUT-IN	INJECTO	OR CHUID	PROD	UCER GAS	3	DATE	
YES NO	YES	NO INJ	SWD	OIL	UAS	3	/ 16/23	
		<b>OBSERVED</b>	DATA					
			(0)-4	(3)	(D)Prod	Cena	(E)Tubing	
	(A)Surface	(B)Interm(1)	(C)Inter	TR(2)	10/1100	Z-SHP		
Pressure	0					$\mathcal{O}$	1800#	
Flow Characteristics					/		CO2	
Puff	Y / N	Y / N/		Y/N		Y/N	WTR	
Steady Flow	Y/N	YIN		Y / N		Y / N	GAS	
Surges	Y/N	y/ N		YIN		Y/N	Type of Fluid Injected for	
Down to nothing	Y/N	Y/N		Y/ N		Y/N	Waterflood if	
Gas or Oil	Y / N	/ Y / N		/Y / N		Y / N	applics	
Water	Y/N	/ Y/N		Y/N		Y/N		
					1 - 16 No.			
Remarks - Please state for ea	ich string (A,B,C,D,E) pe	rtinent information regarding	bleed down or	continuous buil	d up it applies	•		
Signature:	1/2 //			1	OIL CON	SERVAT	ION DIVISION	
Mark Hope			····					
Printed name: Mark L. Hope					Entered into RBDMS			
Title: Super	ilsor	7		Re-te	est		The same of the sa	
E-mail Address: hate	- mark 53	Q yahoo. Cox	n					
Date: 3/16/23	Phone: 5	75-748-5629						
, , , ,	Witness:	Medvanu	0					
	Witness:	MEGVann	0		A Designation of the latest designation of t			

INSTRUCTIONS ON BACK OF THIS FORM

#### PERFORMING BRADENHEAD TEST

General Procedure for Bradenhead Test

Identify:

All valves prior to testing

Gauges:

Install on each casing string to record pressure.

Assure:

That all valves are in good working condition and closed at least 24 hours prior

to testing.

Open:

Each valve (Bradenhead, intermediate and casing valves) is to be opened

separately.

Check Gauges:

Record pressure on each gauge and casing string on BHT form. Open

valves to atmosphere and record results on BHT form.

Designate what applies to the result of opening the valves for each string:

Blow or Puff
Bled down to Nothing
Steady Flow
Oil or Gas
Water
Yes or No

Start: Injection or SWD pump so tubing pressure can be read.

Instructions below apply to the District 2 Artesia office since this must be reported on a

### form. In case of pressure:

Record pressure reading on gauge.

2. Bleed and note time elapsed to bleed down.

3. Leave valve open for additional observation.

4. Note any fluids expelled.

#### In absence of Pressure:

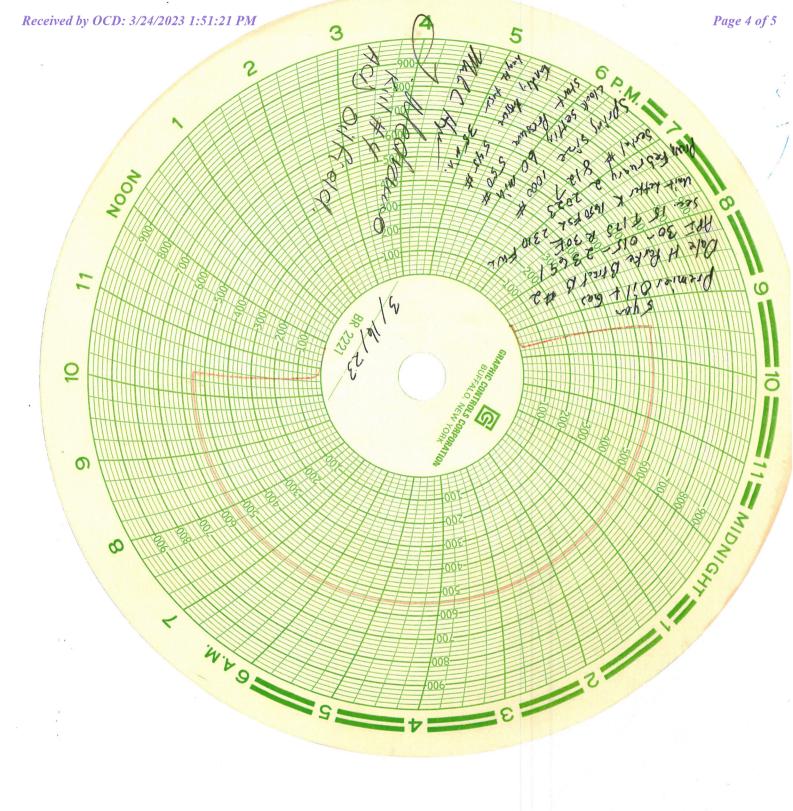
1. Leave valve open for additional observation.

2. Note types of fluids expelled.

3. Note if fluids persist throughout test.

Note: Tubing pressure on injection or SWD wells.

Test will be signed by person performing test with a contact phone number.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 200675

#### **CONDITIONS**

Operator:	OGRID:					
PREMIER OIL & GAS INC	17985					
PO Box 837205	Action Number:					
Richardson, TX 75083	200675					
	Action Type:					
	[UF-BHT] Bradenhead Test (BRADENHEAD TEST)					

#### CONDITIONS

Cı	reated By		Condition Date	
t	imothy.martin	None	9/17/2024	