Office	State of New Mexico	Form C-1	031
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Re	esources Revised July 18, 20)13
1625 N. French Dr., Hobbs, NM 8824 <u>District II</u> – (575) 748-1283		WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIV	1.5 Indicate Type of Lease	
District III – (505) 334-6178	1220 South St. Francis I	Or. STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 874 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	1		
	NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BA	7. Lease Name or Unit Agreement Name	,
•	APPLICATION FOR PERMIT" (FORM C-101) FOR SUC		
PROPOSALS.)		9 Wall Number	
 Type of Well: Oil Well Name of Operator 	Gas Well Other INJECTION	9. OGRID Number	
	IINGSTAR OPERATING LLC	330132	
3. Address of Operator	n (ob i i i i i i i i i i i i i i i i i i i	10. Pool name or Wildcat	
400 W	7TH ST, FORT WORTH, TX 76102	VACUUM; GRAYBURG-SAN ANDRI	ES
4. Well Location	·	, viies sin, starrasite sin viii ista	
Unit LetterK	:2630feet from theS line and	2630_feet from theWline	
Section 35	Township 17S Range	34E NMPM County LEA	
	11. Elevation (Show whether DR, RKB,	, RT, GR, etc.)	
of starting any propose proposed completion of MorningStar Operating req 1. MIRU 2. POOH w/ injection	ADD PERFS	ent details, and give pertinent dates, including estimated or Multiple Completions: Attach wellbore diagram of Condition of Approval: notify OCD Hobbs office 24 hours prior of running MIT Test & Chart]_date
4 DII Winsling Add	a periorations from $4.090 - 4.734$ (2 SPF, 00	peris). KD wireline.	
5. RIH w/ workstring	g and treating packer.		
 RIH w/ workstring Acidize all perfs. POOH w/ packer. 	g and treating packer.		
 RIH w/ workstring Acidize all perfs. POOH w/ packer. PU and RIH w/ in 	g and treating packer. jection tubing and packer. Set packer @ 4,323		
 RIH w/ workstring Acidize all perfs. POOH w/ packer. PU and RIH w/ in Test backside. Re 	g and treating packer. jection tubing and packer. Set packer @ 4,323' elease from packer. Circulate backside with packer.	cker fluid. Latch on to packer.	
 RIH w/ workstring Acidize all perfs. POOH w/ packer. PU and RIH w/ in Test backside. Re 	g and treating packer. jection tubing and packer. Set packer @ 4,323	cker fluid. Latch on to packer.	
 RIH w/ workstring Acidize all perfs. POOH w/ packer. PU and RIH w/ in Test backside. Re Notify NMOCD a 	g and treating packer. jection tubing and packer. Set packer @ 4,323* elease from packer. Circulate backside with packer and run MIT per direction. Return well to injec	cker fluid. Latch on to packer.	
 RIH w/ workstring Acidize all perfs. POOH w/ packer. PU and RIH w/ in Test backside. Re Notify NMOCD a 	g and treating packer. jection tubing and packer. Set packer @ 4,323' elease from packer. Circulate backside with packer.	cker fluid. Latch on to packer.	
 RIH w/ workstring Acidize all perfs. POOH w/ packer. PU and RIH w/ in Test backside. Re Notify NMOCD a 	g and treating packer. jection tubing and packer. Set packer @ 4,323* elease from packer. Circulate backside with packer and run MIT per direction. Return well to injec	cker fluid. Latch on to packer.	
5. RIH w/ workstring 6. Acidize all perfs. 7. POOH w/ packer. 8. PU and RIH w/ in 9. Test backside. Re 10. Notify NMOCD a	g and treating packer. jection tubing and packer. Set packer @ 4,323* elease from packer. Circulate backside with packer and run MIT per direction. Return well to injec	cker fluid. Latch on to packer.	
5. RIH w/ workstring 6. Acidize all perfs. 7. POOH w/ packer. 8. PU and RIH w/ in 9. Test backside. Re 10. Notify NMOCD a Spud Date:	g and treating packer. gjection tubing and packer. Set packer @ 4,323* elease from packer. Circulate backside with packer and run MIT per direction. Return well to inject Rig Release Date:	cker fluid. Latch on to packer.	
5. RIH w/ workstring 6. Acidize all perfs. 7. POOH w/ packer. 8. PU and RIH w/ in 9. Test backside. Re 10. Notify NMOCD a Spud Date:	g and treating packer. gjection tubing and packer. Set packer @ 4,323* elease from packer. Circulate backside with packer and run MIT per direction. Return well to inject Rig Release Date:	my knowledge and belief.	
5. RIH w/ workstring 6. Acidize all perfs. 7. POOH w/ packer. 8. PU and RIH w/ in 9. Test backside. Re 10. Notify NMOCD a Spud Date:	g and treating packer. getion tubing and packer. Set packer @ 4,323' elease from packer. Circulate backside with packer and run MIT per direction. Return well to inject Rig Release Date:	cker fluid. Latch on to packer.	
5. RIH w/ workstring 6. Acidize all perfs. 7. POOH w/ packer. 8. PU and RIH w/ in 9. Test backside. Re 10. Notify NMOCD a Spud Date: Thereby certify that the information of the connic of the conni	g and treating packer. getion tubing and packer. Set packer @ 4,323' elease from packer. Circulate backside with partial run MIT per direction. Return well to inject Rig Release Date: Rig Release Date: Blaylock TITLE_Regulatory	my knowledge and belief.	
5. RIH w/ workstring 6. Acidize all perfs. 7. POOH w/ packer. 8. PU and RIH w/ in 9. Test backside. Re 10. Notify NMOCD a Spud Date: Thereby certify that the information of the connic of the conni	g and treating packer. getion tubing and packer. Set packer @ 4,323' elease from packer. Circulate backside with packer and run MIT per direction. Return well to inject Rig Release Date: Rig Release Date: Blaylock TITLE Regulatory Llaylock E-mail address: _ch	my knowledge and belief. AnalystDATE09/13/2024	

State 35 Unit #16 Wellbore Diagram

Created:	12/18/23	Ву:	JFR
Updated:		Ву:	
Lease:	State	e 35 Unit	t #16
Field:	Vacuum, Grayburg-San Andres		
Surf. Loc.:			
Bot. Loc.:			
County:	Lea	St.:	NM
Status:	Active Injector		

Well #:	16		
API		30-025-28058	
Unit Ltr.:		Section:	
TSHP/Rng:		S35-T17S-R34E	
Unit Ltr.:		Section:	
TSHP/Rng:			
Directions:		Buckeye, NM	

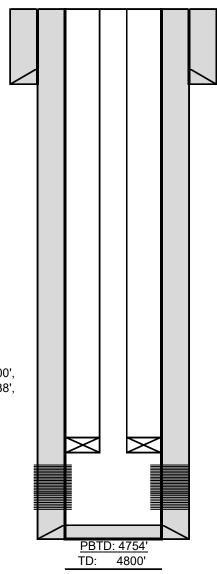
rfa		

Size:	8-5/8"
Wt., Grd.:	24# K-55
Depth:	379'
Sxs Cmt:	400 sx
Circulate:	Yes
TOC:	Surface
Hole Size:	12-1/2"

Production Casing

Size:	5-1/2"
Wt., Grd.:	15.5# K-55
Depth:	4800
Cmt:	1500 sx
Circulate:	Yes
TOC:	surface
Hole Size:	7-7/8"

Perfs (1983) (1 spf): 4422'-4428', 4434'-4484', 4488'-4500', 4528'-4538', 4600'-4616', 4621'-4638', 4666'-4736'



DF:
GL: 4016'
Ini. Spud: 2/4/1983
Ini. Comp.: 4/8/1983

4028'

KB:

Tubing details: (2005):

KB - 14'
141 jts 2-7/8" J55 IPC tbg (4305')
2-7/8"x2-3/8" XO (0.5')
5-1/2" Lok-set pkr (NP OD, IPC ID) (3. EOT @ 4323' KB

Packer @ 4323'

Perfs (1983): 4422'-4736' (overall) (1 spf, 118 perfs)

State 35 Unit #16 Wellbore Diagram

Lease:	St	tate 35 U	Init
Field:	Vacuum, G	Grayburg-	-San Andres
County:	Lea	St.:	NM

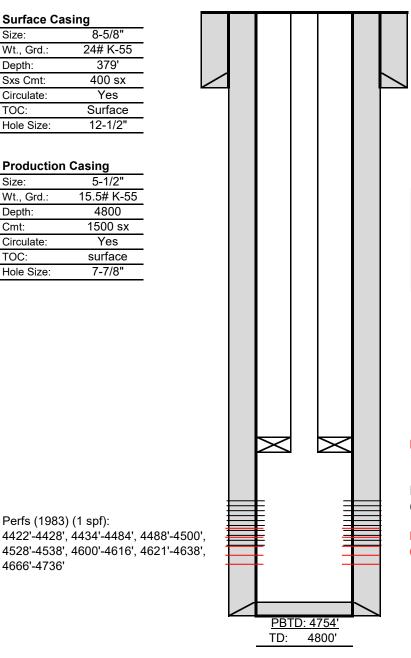
Well #:	16
API	30-025-28058
TSHP/Rng:	S35-T17S-R34E

Surface Casing			
Size:	8-5/8"		
Wt., Grd.:	24# K-55		
Depth:	379'		
Sxs Cmt:	400 sx		
Circulate:	Yes		
TOC:	Surface		
Hole Size:	12-1/2"		

Production Casing			
Size:	5-1/2"		
Wt., Grd.:	15.5# K-55		
Depth:	4800		
Cmt:	1500 sx		
Circulate:	Yes		
TOC:	surface		
Hole Size:	7-7/8"		

Perfs (1983) (1 spf):

4666'-4736'



KB: 4028' DF: GL: 4016' Ini. Spud: 2/4/1983 Ini. Comp.: 4/8/1983

Proposed Tubing:

2-7/8" injection string on packer set @ 4,323'

Proposed Packer @ 4323'

Perfs (1983): 4422'-4736' (overall)

(1 spf, 118 perfs)

Proposed Perfs: 4,690' - 4,735'

(2 spf, 60 perfs)

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 383390

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	383390
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	PWOT MIT/BHT	9/17/2024