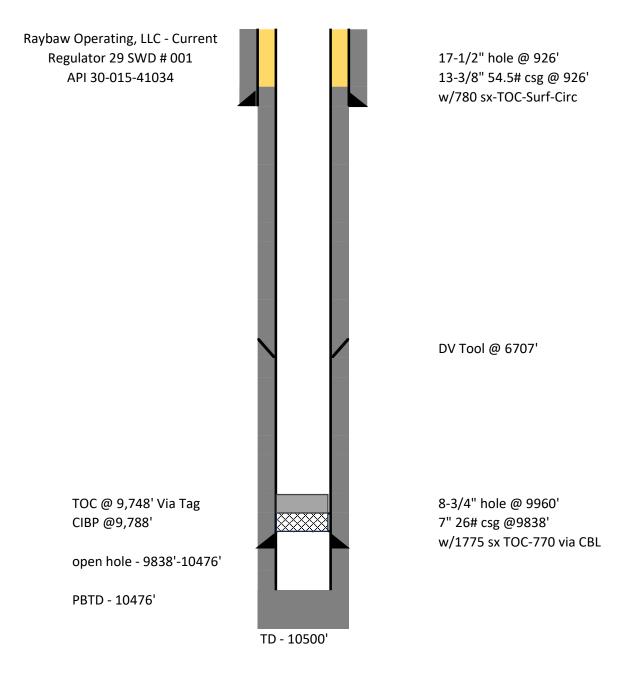
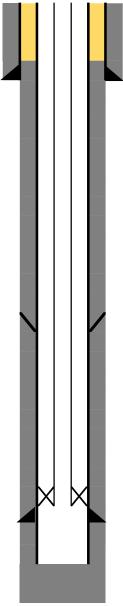
Office	State of New Mexico	Form C-103
<u>District</u> (575) 575 6161	y, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO. 20 045 44024
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	CONSERVATION DIVISION	30-015-41034
811 S. First St., Artesia, NM 88210 OIL District III – (505) 334-6178	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, INIVI 67303	6. State Oil & Gas Lease No.
87505		333867
SUNDRY NOTICES AND I	LL OR TO DEEPEN OR PLUG BACK TO A	Lease Name or Unit Agreement Name Regulator 29 SWD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other Disposal		0. OCPID Number
Name of Operator Raybaw Operating, LLC		330220
3. Address of Operator 2626 Cole Avenue, Dallas, TX 75204	Suite 300	10. Pool name or Wildcat SWD; Devonian
4. Well Location		
Unit Letter	feet from theS line and	990feet from the Eline
	Township 18S Range 26E	NMPM County Eddy
11. Eleva	tion (Show whether DR, RKB, RT, GR, etc.)	
	3412' (GR)	transcential was short to the same material and the
12. Check Appropriat	e Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTIO		•
	N TO: SUB- ID ABANDON ☐ REMEDIAL WORI	SEQUENT REPORT OF: K
TEMPORARILY ABANDON ☐ CHANGE	1	
PULL OR ALTER CASING MULTIPL	E COMPL CASING/CEMENT	ГЈОВ 🗆
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	EZ OTUED	
OTHER: Prepare well for SWD injection	IXI () I HER.	E 1
OTHER: Prepare well for SWD injection 13. Describe proposed or completed operat	OTHER:	I give pertinent dates, including estimated date
13. Describe proposed or completed operat of starting any proposed work). SEE R		d give pertinent dates, including estimated date inpletions: Attach wellbore diagram of
13. Describe proposed or completed operat of starting any proposed work). SEE R proposed completion or recompletion.	ions. (Clearly state all pertinent details, and ULE 19.15.7.14 NMAC. For Multiple Cor	
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 13. Describe proposed or completed operat of starting any proposed work). SEE R proposed completion or recompletion. F 1. Notify NMOCD 24 hrs prior to MIF 	ions. (Clearly state all pertinent details, and ULE 19.15.7.14 NMAC. For Multiple Cor	
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Raybaw Operating, LLC - Proposed Regulator 29 SWD # 001 API 30-015-41034



17-1/2" hole @ 926' 13-3/8" 54.5# csg @ 926' w/780 sx-TOC-Surf-Circ

DV Tool @ 6707'

(312jts) 3-1/2" ipc tbg Packer @ 9787'

8-3/4" hole @ 9960' 7" 26# csg @9838' w/1775 sx TOC-770 via CBL

open hole - 9838'-10476'

PBTD - 10476'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 378735

CONDITIONS

Operator:	OGRID:
RAYBAW Operating, LLC	330220
2626 Cole Avenue	Action Number:
Dallas, TX 75204	378735
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	1-Packer must be sat within 100' (above) of the casing shoe at 9838'. 2-MIT must be performed prior to injection starting. 3-Injection profile survey must be performed within two years of the commencement of injection into this well.	9/25/2024