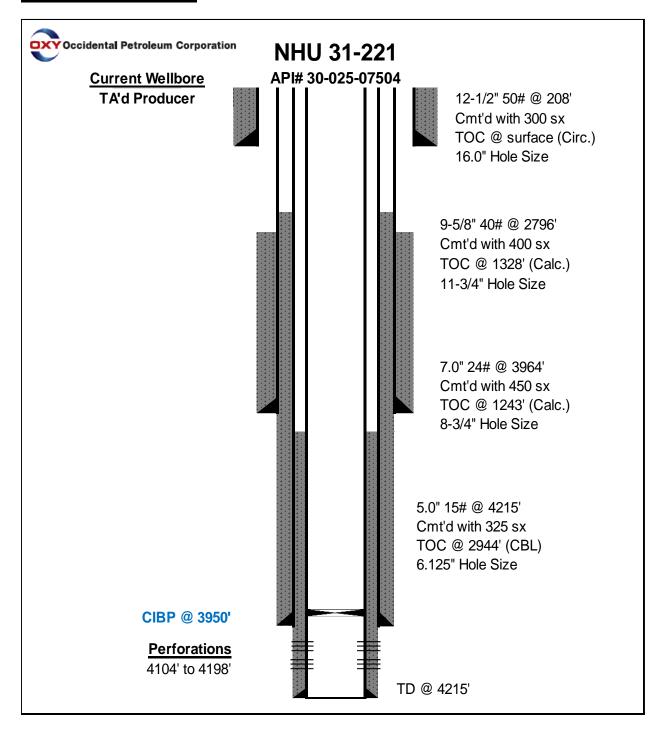
oceined by Opp P: 8/28/2024 6:54:4.	State of New Mexico	Form C-103 ¹ of 5
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resource	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 30-025-07504
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		19520
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO ICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs G/SA Unit
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 221
Name of Operator Occidental Permian LTD		9. OGRID Number 157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 7	7210-4294	HOBBS; GRAYBURG-SAN ANDRES
4. Well Location		
Unit Letter F ::	2200 feet from the NORTH line a	andfeet from theWESTline
Section 31	Township 18S Range 38B	3
	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
	3646' (GL)	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	MULTIPLE COMPL CASING/C CTI/LINER OTHER: coleted operations. (Clearly state all pertinent detork). SEE RULE 19.15.7.14 NMAC. For Multiple Casing Company (Company).	CE DRILLING OPNS. P AND A CEMENT JOB CEMENT
Objective: Change out wellhead. liner to enable efficient CO2 injections.	·	erval. Run conformance liner and selectively perforate
Please see detailed planned proc	edure and WBDs attached.	
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my kn	owledge and belief.
SIGNATURE Roni M	athew TITLE Regulatory Adv	DATE <u>08/28/2024</u>
Type or print name Roni Mathev For State Use Only	V E-mail address: roni_ma	thew@oxy.com PHONE: (713) 215-7827
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE

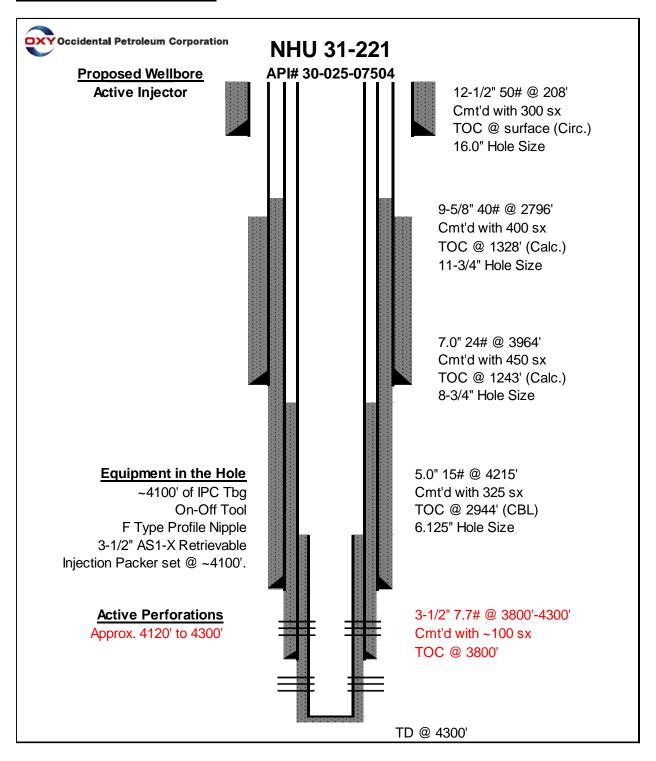
31-221 Convert to Injector Preliminary Job Plan:

- 1. RU WL
- 2. RIH w/ RBP & set at 1000'
- 3. Dig out and install new wellhead
- 4. RD WL
- 5. MIRU PU
- 6. ND WH x NU BOP
- 7. PU & RIH w/ bit
- 8. DO CIBP @ 3950'. CO to 4215' TD.
- 9. Squeeze existing perfs under CICR w/~500 sx cmt
- 10. DO cmt. Test squeeze.
- 11. Deepen well to ~4300' new TD.
- 12. Install 3-1/2" Liner f/ \sim 3800' to 4300'. Cmt liner in place.
- 13. Perforate liner f/~4120' to 4300'.
- 14. Acid treat perfs w/ ~5000 gal 15% HCl
- 15. RIH w/injection packer set ~4100'. Install IPC tubing.
- 16. Put well on sour WAG injection.

Current WBD



Proposed WBD



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 378573

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	378573
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	1. Discrepancy between surface location from recent C-102 survey data relative to historical surface location data in OCD WellFile/NOI must be resolved. For example, the C-108 application and subsequent PMX Order reflect a surface location of based on recent C-102 survey data. However, that data is inconsistent with well location data in OCD wellfile and this NOI with respect to distances FNL and FWL. 2. A C-103 Subsequent report must be filed with an updated Wellbore Diagram to reflect the final well configuration. Details must include, but not be limited to the following: tubing details (size, depth, crossovers etc), packer details and setting depth, perforation details, plug details (CIBP, CICR and/or cement), perforation isolation (squeeze) details, PBTD etc. Also, if a new liner is installed or the production casing string is perforated to circulate cement to surface, those details must be reflected in the wellbore diagram.	9/25/2024