Received by UCD: 5/25/2024 7:23:37 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 09/13/2024
Well Name: FEDERAL 8	Well Location: T22S / R32E / SEC 8 / SWNE / 32.4079503 / -103.6946592	County or Parish/State: LEA / NM
Well Number: 01	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM90586	Unit or CA Name: FEDERAL 8 COM	Unit or CA Number: NMNM103144
US Well Number: 3002532709	Operator: OXY USA INCORPORATED	

Accepted for record only BLM approval required NMOCD 9/25/24 KF

# **Subsequent Report**

Sundry ID: 2811477

Type of Submission: Subsequent Report

Date Sundry Submitted: 09/12/2024

Date Operation Actually Began: 08/21/2024

Type of Action: Mechanical Integrity Test

8

Time Sundry Submitted: 09:41

Actual Procedure: Oxy requests extension of the approved TA status of the subject well. The equipment and funds are not currently available to convert this well to a pressure monitoring well. The chart of the MIT conducted is attached.

# SR Attachments

#### **Actual Procedure**

IMG\_0048\_WITH\_NOTES\_8.27.2024\_20240912073831.pdf

Received by OCD: 9/25/2024 7:23:37 AM Well Name: FEDERAL 8	Well Location: T22S / R32E / SEC 8 / SWNE / 32.4079503 / -103.6946592	County or Parish/State: LEA7
Well Number: 01	<b>Type of Well:</b> CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM90586	Unit or CA Name: FEDERAL 8 COM	Unit or CA Number: NMNM103144
US Well Number: 3002532709	Operator: OXY USA INCORPORATED	

#### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: STEPHEN JANACEK** 

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: Houston

State: TX

State:

Phone: (713) 497-2417

Email address: stephen\_janacek@oxy.com

Field

Representative Name: Street Address: City: Phone: Email address:

**BLM Point of Contact** 

BLM POC Name: KEITH P IMMATTY BLM POC Phone: 5759884722 Disposition: Accepted Signature: KEITH IMMATTY

BLM POC Title: ENGINEER

Zip:

BLM POC Email Address: KIMMATTY@BLM.GOV

Signed on: SEP 12, 2024 09:39 AM

Disposition Date: 09/12/2024

#### Received by OCD: 9/25/2024 7:23:37 AM

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Form 3160-5 (June 2019)		UNITED STATE PARTMENT OF THE I EAU OF LAND MAN	NTERIOR		01	DRM APPROVED MB No. 1004-0137 res: October 31, 2021
Do no	t use this		DRTS ON WELLS to drill or to re-enter an PD) for such proposals		6. If Indian, Allottee or	Tribe Name
1 T CW II	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well Oil Well	Gas V	Vell Other			8. Well Name and No.	
2. Name of Operator					9. API Well No.	
3a. Address			3b. Phone No. (include area coa	le)	10. Field and Pool or E	Exploratory Area
4. Location of Well (Fo	otage, Sec., T.,I	R.,M., or Survey Description)	)		11. Country or Parish,	State
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOT	ICE, REPORT OR OTH	ER DATA
TYPE OF SUBM	IISSION		ТҮ	PE OF AC	CTION	
Notice of Intent		Acidize	Deepen Hydraulic Fracturing		duction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Repo	ort	Casing Repair Change Plans	New Construction		omplete porarily Abandon	Other
Final Abandonm	ent Notice	Convert to Injection	Plug Back	_	er Disposal	
the proposal is to de the Bond under whi completion of the ir	eepen directiona ch the work wi wolved operation oandonment No	ally or recomplete horizontal Il be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and t e Bond No. on file with BLM/BL n a multiple completion or recomp	measured a A. Required pletion in a	nd true vertical depths of d subsequent reports mus new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been he operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )		
	Title	
Signature	Date	
THE SPACE FOR FEDE	RAL OR STATE OF	ICE USE
Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		fully to make to any department or agency of the United States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13:* Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

### Location of Well

0. SHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 22S / RANGE: 32E / SECTION: 8 / LAT: 32.4079503 / LONG: -103.6946592 (TVD: 0 feet, MD: 0 feet ) BHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet )

DATE OF MIT:8/21/2024 MIT REASON: TA EXTENSION G-08-22S-32E START PRESSURE: 1440 PSI END PRESSURE: 1420 PSI **DURATION- 32 MINUTES** 

by OCD: 9/25/2024 7:23:37 AM

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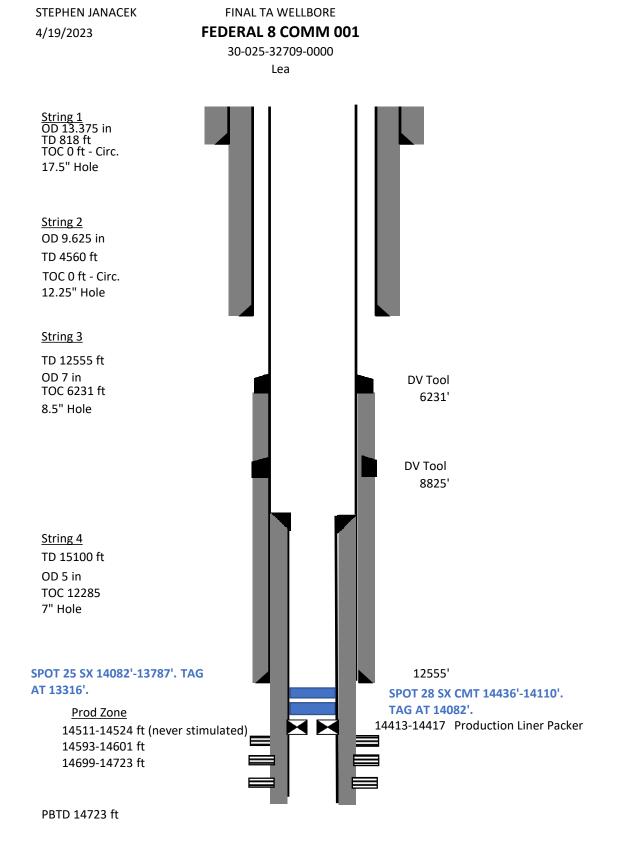
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NO OCD WITNESS PRESENT. THOM



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	386561
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 9/25/24 KF	9/25/2024

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Action 386561