

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: BING CLAWSBY WC Well Location: T23S / R32E / SEC 15 / County or Parish/State: LEA /

FEDERAL COM SWSE / 32.2984831 / -103.6585041

Well Number: 703H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM84728 Unit or CA Name: Unit or CA Number:

US Well Number: 3002551266 Well Status: Drilling Well Operator: MARATHON OIL

PERMIAN LLC

Subsequent Report

Sundry ID: 2760443

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 11/08/2023 Time Sundry Submitted: 08:44

Date Operation Actually Began: 07/16/2023

Actual Procedure: 7/15/2023 - Notify BLM of intent to Spud and run casing and cement. 7/16/2023 - Spudd well. Drill 17-1/2" surface hole to 1260'. Run 13-3/8", 54.5#, J55, BTC casing to 1250'. Cement casing with 1207 sacks, 1.33 yield, Class C of tail cement with 187 bbls circulated back to surface. Pressure test surface casing to 1500 psi for 30 min, held, good test. 7/17/2023 - Test BOP. Drill float equipment, cement, and 10' of new formation to 1270'. 7/17/2023 - 7/27/2023 - Drill 12-1/4" intermediate hole to 11632'. 7/27/2023 - Run 9-5/8", 40#, P110HC, BTC casing to 11622'. 7/28/2023 - Cement casing with 1319 sacks, 3.92 yield, Class C lead cement and 1104 sacks, 1.33 yield, Class C, tail cement with 150 bbls circulate back to surface. Pressure test casing to 4000 psi for 30 min, held, good test. Rig down. 9/30/2023 - Rig up and test BOP. Drill out float equipment, cement, and 10' of new formation to 11642'. 10/1/2023 - 10/2/2023 - Drill 8-3/4" production hole to 12700' 10/3/2023 - 10/24/2023 - Drill 8-1/2" production hole to 27649 (TD). TD reached on 10/24/2023. 10/25/2023 - Run 5-1/2", 23#, P110EC, VTC, casing to 27639'. Cement casing with 1675 sacks, 1.48 yield, Class H, lead cement, and 3839 sacks, 1.33 yield, Class H, tail cement with 186 bbls circulate back to surface. Pressure test for production casing will be compelted during completions operations. 10/26/2023 - Release Rig. RDMO.

eived by OCD: 7/23/2024 6:58:36 AM Well Name: BING CLAWSBY WC

FEDERAL COM

Well Location: T23S / R32E / SEC 15 / SWSE / 32.2984831 / -103.6585041

County or Parish/State: LEA?

Well Number: 703H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM84728

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002551266

Well Status: Drilling Well

Operator: MARATHON OIL

PERMIAN LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ADRIAN COVARRUBIAS Signed on: NOV 08, 2023 08:42 AM

Name: MARATHON OIL PERMIAN LLC

Title: regulatory Compliance Representative

Street Address: 990 TOWN & COUNTRY BLVD

City: HOUSTON State: TX

Phone: (713) 296-3368

Email address: acovarrubias@marathonoil.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted **Disposition Date:** 11/28/2023

Signature: Jonathon Shepard

Page 2 of 2

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVE	D
OMB No. 1004-013	57
Expires: October 31, 2	202

5.	Lease	Serial	No

DOKI	EAU OF LAND MANAGEMENT			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee o	r Tribe Name
abandoned wen. C	ose Form 3160-3 (APD) for suc	ni proposais.	T YOU : COA/A	
	TRIPLICATE - Other instructions on page	2	/. If Unit of CA/Agree	ement, Name and/or No.
1. Type of Well			8. Well Name and No.	
Oil Well Gas W	Vell Other		8. Well Name and No.	
2. Name of Operator			9. API Well No.	
3a. Address	3b. Phone No.	(include area code)	10. Field and Pool or I	Exploratory Area
		•		
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)		11. Country or Parish,	State
12. CHE	CK THE APPROPRIATE BOX(ES) TO INC	DICATE NATURE OF NOTI	CE, REPORT OR OTH	HER DATA
TYPE OF SUBMISSION		TYPE OF AC	TION	
Notice of Intent	Acidize Deep	en Prod	uction (Start/Resume)	Water Shut-Off
Notice of filterit	Alter Casing Hydra	nulic Fracturing Recla	amation	Well Integrity
Subsequent Report	Casing Repair New	Construction Reco	omplete	Other
		and Abandon Temp	porarily Abandon	
Final Abandonment Notice	Convert to Injection Plug	Back Wate	er Disposal	
	ns. If the operation results in a multiple comices must be filed only after all requirements			
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)			
		Title		
Signature		Date		
	THE SPACE FOR FEDE	RAL OR STATE OF	ICE USE	
Approved by				
		Title	I	Date
	ned. Approval of this notice does not warrant quitable title to those rights in the subject lead duct operations thereon.			
Fitle 18 U.S.C Section 1001 and Title 43	U.S.C Section 1212, make it a crime for an	y person knowingly and will	fully to make to any de	partment or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Additional Remarks

sacks, 1.33 yield, Class H, tail cement with 186 bbls circulate back to surface. Pressure test for production casing will be compelted during completions operations.

10/26/2023 - Release Rig. RDMO.

Location of Well

0. SHL: SWSE / 393 FSL / 1403 FEL / TWSP: 23S / RANGE: 32E / SECTION: 15 / LAT: 32.2984831 / LONG: -103.6585041 (TVD: 0 feet, MD: 0 feet) PPP: SWSE / 100 FSL / 1390 FEL / TWSP: 23S / RANGE: 32E / SECTION: 15 / LAT: 32.2976784 / LONG: -103.6584626 (TVD: 1300 feet, MD: 1300 feet) PPP: SWSE / 0 FSL / 1390 FEL / TWSP: 23S / RANGE: 32E / SECTION: 10 / LAT: 32.3119264 / LONG: -103.6584669 (TVD: 12083 feet, MD: 17500 feet) BHL: NWNE / 100 FNL / 990 FEL / TWSP: 23S / RANGE: 32E / SECTION: 3 / LAT: 32.3261767 / LONG: -103.6584719 (TVD: 12083 feet, MD: 22277 feet)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 366302

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	366302
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	,	Condition	Condition Date
keith.dzio	okonski	Approved pending an acceptable pressure test submitted on completions sundry	9/25/2024