

Submit 1 Copy To Appropriate District

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-24294	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-5111-7	
7. Lease Name or Unit Agreement Name SAN JUAN 29-7 UNIT NP	
8. Well Number 516	
9. OGRID Number 372171	
10. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location Unit Letter <u>K</u> : <u>1711</u> feet from the <u>South</u> line and <u>1527</u> feet from the <u>West</u> line Section <u>36</u> Township <u>029N</u> Range <u>007W</u> NMPM County <u>RIO ARRIBA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6819' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Plugback <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy plugged back the FC formation on 8/15/2024 per the attached reports.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Operations/Regulatory Tech-Sr. DATE 9/3/2024

Type or print name Tammy Jones E-mail address: tajones@hilcorp.com PHONE: 505-324-5185

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any)

SAN JUAN 29-7 UNIT NP 516

30.039.24294

PLUGBACK

8/8/2024 – MIRU. CHECK PSI ON WELL SITP 55#, SICP 65#, BH 0#, BDW 5 MIN. ND WH. NU BOP & PT. PULL HANGER TO RIG FLOOR AND REMOVE. SHOWING 20K STRING WEIGHT. MIRU PREMIER NDT PIPE SCANNERS. TOO H W/TUBING WHILE SCANNING. RDMO SCANNERS. SECURE LOC. SDFN.

8/9/2024 – CHECK PSI ON WELL SITP 0#, SICP 70#, BH 0#, BDW 5 MIN. SWAP OUT FLOATS, PUMU BIT SUB, 3-3/4 STRING MILL, BIT, TALLY AND TIH W/TBG TO 3500'. TOO H, L/D 3-3/4" SCRAPER. PUMU, 4.5" CICR, SET @ (3420'). LOAD HOLE W/ 135 BBL, PRESSURE TEST (500PSI) (GOOD). WAIT ON BASIN WIRLEINE, AND SCIENTIFIC DRILLING TO RUN GYRO, RU WIRELINE, RUN GYRO, TRIP IN 95' CALABRATE UNIT, SET RUN TEST FROM 3240' TO SURFACE. RD WIRELINE. SDFN.

8/12/2024 – CHECK PSI ON WELL SITP 0#, SICP 0#, BH 0#, BDW 0 MIN. PUMU STINGER, TIH, PU PUPS. STING INTO CICR. RU DRAKE ENERGY CEMENTERS, PUMP HAD ISSUES, WAIT ON OPERATOR FOR PUMP. ATTEMPT TO GET INJECTION RATE, PRESSURE UP (1000PSI) W/ .8 BBLS, ATTEMPT TO CIRCULATE THROUGH SETTING TOOL GOT CIRCULATION, ATTEMPT TO STING IN, NO SUCCESS. ATTEMPT TO CIRCULATE THEN STING IN TO CICR W/ NO SUCCESS. CIRCULATE ABOVE CICR ATTEMPT TO STING IN W/NO SUCCESS. NOTIFY HILCORP ENGINEER. RD DRAKE ENERGY CEMENTERS. RU AIR UNIT. UNLOAD WELL ATTEMPT TO STING IN W/STINGER NO SUCCESS. BYPASS AIR UNIT, SHUTDOWN AIR UNIT. TOO H LD STINGER, PUMU 3 7/8 JUNK MILL, TIH SET 3398'. PU POWER SWVL, BRING ON AIR UNIT AT 1350 CFM UNLOAD WELL. BRING AIR FOAM MIST WITH 2 GALLON FOAMER AND 2 GALLON OF CORROSION INHIBITOR PER 10 BBLS PUMPED. ESTABLISH GOOD CIRCULATION. MILL CICR AT 3420'. CIRCULATE CLEAN AT 3429'. BYPASS AIR UNIT, RACK BACK POWER SWVL. TOO H LD/ 3-7/8 JUNK MILL. PUMU 4.5 CICR, TIH TO 3213'. SECURE WELL. SDFN.

8/13/2024 – CHECK PSI ON WELL SITP 0#, SICP 150#, BH 0#, BDW 5 MIN. RU PUMP. PUMP 10 BBLS, CONTINUE TO TIH SET CICR @ 3420'. STING OUT LOAD HOLE W/ 135 BBLS, STING IN TO CICR. PUMP DOWN CLEAR. RU DRAKE ENERGY CEMENTERS, **PUMP CEMENT PLUG 1:** 17 SXS 3.5 BBLS, 1.15, 15.8#, 5 GAL/SX. 0 BBLS DISP, STING OUT OF RETAINER. **PUMP CEMENT:** 34 SXS 7 BBLS, 1.15, 15.8#, 5 GAL/SX. 11.5 BBLS DISP. LD 10 JOINTS REVERSE OUT, 20 BBLS. TOO H, LD SETTING TOOL. WOC. PUMU 7" SCRAPER. TIH TAG CMNT, @ 3122'. TOO H, LD 7" SCRAPER. RU WIRELINE RUN CBL. RD WIRELINE. SDFN.

8/14/2024 – CHECK PSI ON WELL SITP 0#, SICP 0#, BH 0#, BDW 0 MIN. TIH @ 2928' WAIT ON ORDERS, FROM HILCORP ENGINEER. RU DRAKE ENERGY CEMENTERS. **PUMP CEMENT PLUG 2:** 30 SXS 6.1 BBLS, 1.15, 15.8#, 5 GAL/SX. 10 BBLS DISP. STING OUT OF RETAINER, LD 5 JOINTS REVERSE OUT, 20 BBLS. TOO H. SECURE WELL. SDFN.

8/15/2024 – CHECK PSI ON WELL SITP 0#, SICP 0#, BH 0#, BDW 0 MIN. TIH W/7" SCRAPER, **TAG TOC @ 2776'. WITNESSED BY THOMAS VERMERSCH W/ NMOCD.** TOO H LD TBG, 7" SCRAPER. NOTIFIED HILCORP ENGINEER. RU BASIN WIRELINE, TIH SET CIBP @2733'. RD WIRELINE. ND FLOOR. ND BOP. ND WH. NU SPOOL AND NIGHT CAP. RIGDOWN UNIT, PUMP AND LINES SECURE WELL. SECURE WELL. SDFN.

Fruitland Coal formation was Plugged Back on 8/15/2024 for approved Sidetrack into MV/DK.

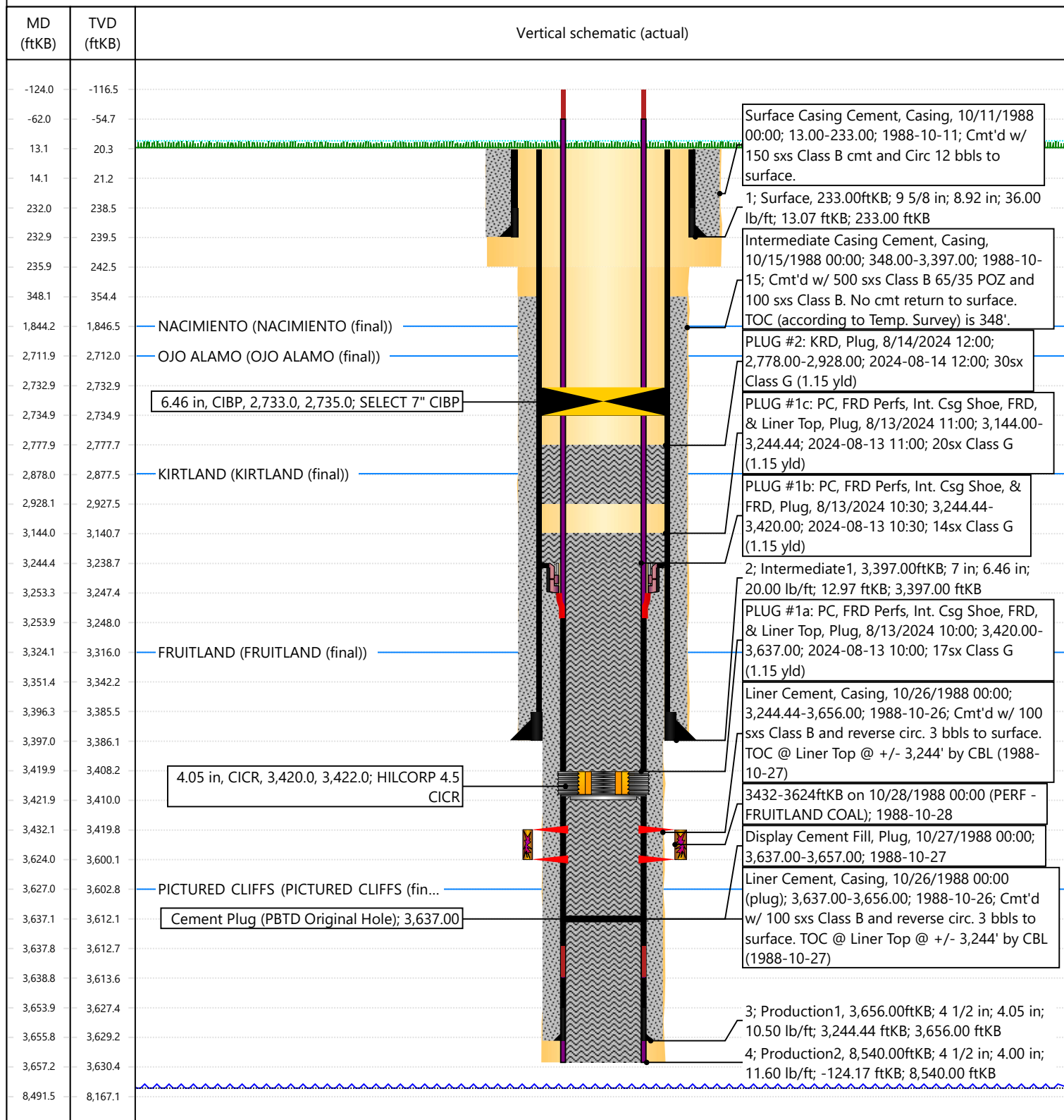


Current Schematic - Version 3

Well Name: SAN JUAN 29-7 UNIT NP #516 ST1

API / UWI 3003924294	Surface Legal Location 036-029N-007W-K	Field Name BASIN (FRUITLAND COAL)	Route 1008	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,816.00	Original KB/RT Elevation (ft) 6,833.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 17.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 10/31/1988 00:00	Set Depth (ftKB) 3,617.59	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 10/11/1988 00:00

Sidetrack 1 [VERTICAL]



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CONDITIONS

Action 379971

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 379971
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Accepted for record.	9/27/2024