

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 28-7 UNIT 158	Property Code: 318432
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	API Number: 30-039-20381
Pool Name: BLANCO MESAVERDE	Pool Code: 72319

Section 2 – Surface Location

UL B	Section 23	Township 028N	Range 007W	Lot	Ft. from N/S 1190' North	Ft. from E/W 1450' East	Latitude 36.650589	Longitude -107.53811	County RIO ARriba
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Section 3 – Completion Information

Producing Method Flowing	Ready Date 9/11/2024	Perforations MD 5,072' – 5,737'	Perforations TVD 5,072' – 5,737'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): N/A	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. Pending
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title: Operations Regulatory Tech Sr.	Date: 9/25/2024

Cheryl Weston

From: blm-afmss-notifications@blm.gov
Sent: Tuesday, September 24, 2024 5:09 PM
To: Cheryl Weston
Subject: [EXTERNAL] Well Name: SAN JUAN 28-7 UNIT, Well Number: 158, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 28-7 UNIT**
- Well Number: **158**
- US Well Number: **3003920381**
- Well Completion Report Id: **WCR2024092493152**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						

Choke Size

Tbg. Press. Flwg. SI

Csg. Press.

24 Hr. Rate

Oil BBL

Gas MCF

Water BBL

Gas/Oil Ratio

Well Status

➡

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						

Choke Size

Tbg. Press. Flwg. SI

Csg. Press.

24 Hr. Rate

Oil BBL

Gas MCF

Water BBL

Gas/Oil Ratio

Well Status

➡

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo			White, cr-gr ss	Ojo Alamo	
Kirtland			Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	
Pictured Cliffs			Bn-Gry, fine grn, tight ss.	Pictured Cliffs	
Lewis			Shale w/ siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bentonite	
Chacra			Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	
Cliff House	5,070'		Light gry, med-fine gr ss, carb sh & coal	Cliff House	5,070'
Menefee		5600'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout	5,600'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5,600'
Mancos		6574'	Dark gry carb sh.	Mancos	
Gallup	6,574'	7574'	Lt. gry to brn calc carb micac glucac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6,574'
Greenhorn	7,574'		Highly calc gry sh w/ thin lmst.	Greenhorn	7,574'
Graneros	7,634'	7767'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7,634'
Dakota	7,767'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7,767'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is currently producing as a standalone Mesaverde pending DHC approval. MV P/A NMNM078413A

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.)

☐ Geologic Report

☐ DST Report

☐ Directional Survey

☐ Sundry Notice for plugging and cement verification

☐ Core Analysis

☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)Cherylene WestonTitleOperations/Regulatory Technician

SignatureCherylene WestonDate9/11/2024

Well Name: SAN JUAN 28-7 UNIT	Well Location: T28N / R7W / SEC 23 / NWNE / 36.650589 / -107.538116	County or Parish/State: RIO ARriba / NM
Well Number: 158	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079290A	Unit or CA Name: SAN JUAN 28-7 UNIT--DK	Unit or CA Number: NMNM78413C
US Well Number: 3003920381	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2813337

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 09/23/2024

Time Sundry Submitted: 01:10

Date Operation Actually Began: 08/05/2024

Actual Procedure: The subject well was recompleted into the Mesaverde/Mancos and is currently producing as a standalone Mesaverde pending DHC approval. Please see attached reports.

SR Attachments

Actual Procedure

San_Juan_28_7_Unit_158_RC_Sundry_20240923131007.pdf

Well Name: SAN JUAN 28-7 UNIT

Well Location: T28N / R7W / SEC 23 /
NWNE / 36.650589 / -107.538116

County or Parish/State: RIO
ARRIBA / NM

Well Number: 158

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF079290A

Unit or CA Name: SAN JUAN 28-7
UNIT--DK

Unit or CA Number:
NMNM78413C

US Well Number: 3003920381

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: SEP 23, 2024 01:08 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer


BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 09/24/2024

Signature: Matthew Kade

<div><div>Well Operations Summary L48</div></div>		
Well Name: SAN JUAN 28-7 UNIT 158		
API: 3003920381	Field: DK	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: HEC #102
Jobs		
Actual Start Date: 8/5/2024		End Date:
Report Number 2	Report Start Date 8/6/2024	Report End Date 8/6/2024
Operation		
TRAVEL TO LOCATION.		
PJSM, START AND WARM UP EQUIP. SICP 45 PSI. BH 0 PSI. BDT 1 MIN.		
WAITED FOR TBG 1 HR, SWAP TBG TRAILERS, RUN IN W/MILL AND STRING MILL 3 7/8", PICK UP 243 JTS TO 7676', NO ISSUES, LD ONE JT, TOH W/121 STS AND MILL, PUMPED 5 BBL FLUSH DOWN CSG, SHUT DOWN BECAUSE OF LIGHNING.		
SHUT IN AND SECURED WELL.		
DROVE BACK TO TOWN.		
Report Number 3	Report Start Date 8/7/2024	Report End Date 8/7/2024
Operation		
DROVE TO LOCATION.		
PJSM, START AND WARM UP EQUIP. SICP 45 PSI. BH 0 PSI. INT 0 PSI. BDT 1 MIN.		
TIH W/4 1/2" CIBP, 121 STS AND 1 JT, SET CIBP AT 7653', LOAD CSG W/140 BBL, GOT COMMUNICATION WITH INTERMEDIATE, (TALK TO HOUSTON AND DECIDED TO HUNT FOR THE HOLE IN CSG), TOH W/SETTING TOOL.		
TIH W/ 4 1/2" AS-1X PKR, SET IT W/1 ST AT 70', PT CSG FROM 70' TO SURFACE TO 1200 PSI- HELD GOOD, TIH AND HUNT HOLE, FOUND BAD SPOT FROM 3472' TO 3727', COULDN'T GET PKR SET THROUGH THIS AREA TO TEST, MAYBE BAD CSG OR PKR WAS DIRTY. GOT A GOOD TEST ON CSG TO 600 PSI, FROM 3728' TO 7653' AND FROM SURFACE TO 3471', A STORM MOVED IN, SDFN.		
SHUT IN AND SECURED WELL.		
DROVE BACK TO TOWN.		
Report Number 4	Report Start Date 8/8/2024	Report End Date 8/8/2024
Operation		
TRAVEL TO LOCATION.		
PJSM, START AND WARM UP EQUIP. SICP 0 PSI. SITP 0 PSI. BH 0 PSI. INT 0 PSI.		
TOH W/58 STS AND PKR. LOAD UP CSG W/6 BBL.		
MIRU WIRELELINE GROUP AND RUN CBL FROM 7654' TO SURFACE, RD WIRELINE, SEND CBL TO HOUSTON AND DECIDED TO SHUT DOWN AND WAIT ON DECISIONS. CBL SENT TO BLM/OCD; OBTAINED VERBAL APPROVALS TO SQUEEZE LEAK FROM 3472' - 5770'.		
SHUT IN AND SECURED WELL.		
DROVE BACK TO TOWN.		
Report Number 5	Report Start Date 8/9/2024	Report End Date 8/9/2024
Operation		
TRAVEL TIME TO LOCATION.		
PJSM, START AND WARM UP EQUIP. NO PRESS IN THE WELL.		
TIH W/59 STS OPEN END TO 3726'.		
MIRU DRAKE ENERGY CMT TRUCKS, SPOT 49 SX (10 BBL) OF TYPE G CMT 15.8# FROM 3726' TO 3026', LD SLOWLY 22 JTS, TOH W/48 STS -ALL TBG, FILL UP 6.21 BBL OF TBG DISPLACEMENT AND SQUEEZE IN 5.5 BBL AND CIRCULATE DRILL MUD OUT FROM INTERMEDIATE, (TOP OF CMT IN CSG SHOULD BE AT 3472'), SICP 200 PSI.		
RD CEMENT TRUCKS, SHUT IN AND SECURED WELL. LET CEMENT DRY OVER THE WEEKEND.		
DROVE BACK TO TOWN.		
Report Number	Report Start Date 8/12/2024	Report End Date 8/12/2024
Operation		
TRAVEL TO LOCATION.		
HELD PJSM, START AND WARM UP EQUIP. SICP 0 PSI. BH 0 PSI. INT 0 PSI.		
TIH W/3 7/8" JUNK MILL, TAG CMT AT 3465', RU SWIVEL MILL OUT CMT FROM 3465' TO 3749', (284' OF CEMENT).		
www.peloton.com		



Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT 158

API: 3003920381

Field: DK

State: NEW MEXICO

Sundry #:

Rig/Service: HEC #102

Operation

RD SWIVEL, PT CSG TO 580 PSI, FOR 15 MIN, LOST 10 PSI, (POSSIBLY PIPE RAMS WERE LEAKING A LITTLE BIT, BOP WAS WET AND COULDN'T TELL), RUN 2 JTS MORE, DIDN'T TAG, LAY DOWN 10 JTS.

SHUT IN AND SECURED WELL.

DROVE BACK TO TOWN.

Report Number 7	Report Start Date 8/13/2024	Report End Date 8/13/2024
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Operation

TRAVEL TO LOCATION.

HELD PJSM, WARM UP EQUIP.

SICP 0 PSI.

BH 0 PSI.

INT 0 PSI.

TOH LAYING DOWN, 91 JTS AND JUNK MILL.

TOP OFF CSG AND CONDUCT A **CSG MIT TO 560 PSI, WITNESS BY CLARENCE SMITH (NMOCD). LOST ONLY 10 PSI IN 30 MIN, MIT WAS APPROVED.**

MIRU WIRELINE GROUP AND RUN A **CBL FROM TO OF CIBP AT 7653' TO SURFACE.** RD WIRELINE.

TIH W/3 7/8" MILL, 121 STS, PICK UP

SHUT IN AND SECURED WELL.

DROVE BACK TO TOWN.

Report Number 8	Report Start Date 8/14/2024	Report End Date 8/14/2024
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Operation

HELD SAFETY MEETING AT HILCORP YARD AND THEN TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 0 PSI.

BH 0 PSI.

INT 0 PSI.

LOAD CSG W/CLEAN WATER=140 BBL - FROM 7545' TO SURFACE.

TOH LAYING DOWN 239 JTS AND MILL.

MIRU BASIN WIRELINE, MADE 4 RUNS, **PERFORATE MANCOS (56 HOLES) FROM 7160' TO 6700', 0.34" DIA, 1 SPF. SET A 4" BAFFLE PLUG AT 6300'** AND MODEL D PKR AT 5020', RD WIRELINE, SDFN.

SHUT IN AND SECURED WELL.

DROVE BACK TO TOWN.

Report Number 9	Report Start Date 8/15/2024	Report End Date 8/15/2024
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Operation

TRAVEL TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 0 PSI.

BH 0 PSI.

INT 0 PSI.

CHANGE OUT TOOLS FOR 2 7/8" TBG, PICK UP TBG 2 7/8" P-110 RTS-8, RUN IN W/SEAL ASS, XO, 1 JT, 2'MJ, 159 JTS, 1', 4', 8', 10' L-80 TBG SUBS, TBG HANGER, LAND TBG W/15K ON PKR, PULLED TEST 15K OVER STRING WEIGHT- ALL GOOD, LOCK AND SECURED TBG HANGER W/LOCK PINS, PT CSG TO 500 PSI, PT TBG TO 8000 PSI FOR 30 MIN BY WELLCHECK, HELD GOOD, RU SAND LINE, BROKE DUAL DISK AND RUN 2.32 GAUGE RING - ALL GOOD.

RD RIG FLOOR, ND BOP, INSTALL TWC ON IN TBG HANGER, NU FRAC STACK, (RIG DOWN WSU WHILE TORQUING AND INTALLING FRAC STACK BY BIG RED), TEST VOID AND DIDN'T HOLD, REMOVED FRAC VALVE AND TBG HANGER FALL DOWN ABOUT 3" IN TO WELL HEAD, AFTER INSPECTING WELL HEAD APPEARS TO BE A ML2A, BUT THIS WELL HAD ML1 STYLE , SECURED WELL W/TIW VALVE, SDFN.

TRAVEL BACK TO TOWN.

Report Number 10	Report Start Date 8/16/2024	Report End Date 8/16/2024
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Operation

DROVE TO LOCATION.

PJSM, START AND WARM UP EQUIP.

SICP 0 PSI.

SITP 0 PSI.

BH 0 PSI.

INT 0 PSI.

RIG UP WSU.

PULL OUT TBG HANGER, JUST 5K OVER PULL, REMOVED AND INSTALL NEW TBG HANGER (ML2A TYPE), LAND TBG, NU FRAC STACK, PT VOID TO 2400 PSI-HELD GOOD, PT FRAC STACK TO 9K FOR 20 MIN- HELD GOOD.

RD WSU UNIT AND PREPARE EQUIPMENT TO MOVE.

Report Number 11	Report Start Date 8/28/2024	Report End Date 8/28/2024
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Operation

MIRU FRAC CREW.



Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT 158

API: 3003920381

Field: DK

State: NEW MEXICO

Sundry #:

Rig/Service: HEC #102

Operation

PRIME, COOL DOWN, TEST, SAFETY MEETING.

FRAC STAGE 1: BROKE DOWN WELL WITH WATER AND 1,000 GAL 15% HCL. FOAM FRAC'D MANCOS WITH 76,438 LBS 20/40 ARIZONA AND 61,362 GAL SLICKWATER AND 2.01 MILLION SCF N2. 60 QUALITY. AVG RATE = 39 BPM, AVG PSI = 5,218 PSI. ISIP WAS 1,702 PSI. (1,300 PSI IN 5 MINUTES). 38% OF DESIGNED SAND PUMPED. CUT SAND EARLY DUE TO PRESSURE TREND AFTER DECREASING RATE AND INCREASING FR TO DECREASE PRESSURE. ATTEMPTED TO GET BACK IN WITH NO SUCCESS.

DROP BALL ON FRAC BAFFLE. CHECK FOR BALL ACTION. RIH, **PERFORATE STAGE 2 MESAVERDE AT 5072' - 5737' (48 HOLES) 0.29" DIA, 1 SPF. POOH.**

FRAC STAGE 2: BROKE DOWN WELL WITH WATER AND 1,000 GAL 15% HCL. FOAM FRAC'D MESAVERDE WITH 262,635 LBS 20/40 ARIZONA AND 103,236 GAL SLICKWATER AND 3.84 MILLION SCF N2. 70 QUALITY. AVG RATE = 55 BPM, AVG PSI = 5,103 PSI. ISIP WAS 743 PSI. (521 PSI IN 5 MINUTES). PUMPED FRAC SCHEDULE TWICE AND DROPPED 24 7/8" RCN BALLS. PRESSURED RAPIDLY INCREASED IN FIRST 1.5# STAGE, RAN FLUSH AND CLEAN SWEEP. GOT BACK INTO SAND AND WALKED UP TO 1.5#. HAD TO PUMP EXTRA FLUSH ATER BALL DROP DUE TO HIGHER PRESSURES. LOST ONE N2 HIGH RATE AND COULD ONLY PUMP SECOND PORTION OF STAGE AT 50 BPM. PUMPED 105% OF DESIGNED SAND AMOUNT.

SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 3,919 BBLS (INCLUDING 48 BBLS OF ACID). TOTAL SAND = 339,073 LBS. TOTAL N2 = 5.86 MILLION SCF.

Report Number
12

Report Start Date
9/3/2024

Report End Date
9/3/2024

Operation

ACCEPT HEC #102 AT 06:00 ON 9/3/24. CREW TRAVELED TO LOCATION.

MOVE RIG AND EQUIPMENT TO THE SAN JUAN 28-7 UNIT #158 (3 MILE MOVE).

SPOT AND RIG UP EQUIPMENT. X/O TO 2-7/8" HANDLING TOOLS.

BLOW DOWN WELL. PRESSURE DECREASED FROM 1100 PSI TO 300 PSI. PUMPED 40 BBLS DOWN TUBING TO KILL WELL. INSTALL TWO WAY CHECK.

N/D FRAC STACK. N/U BOP. R/U FLOOR. FUNCTION TEST BOP.

R/U WELLCHECK. PRESSURE TEST BOP.

TEST BLIND RAMS TO 250 PSI LOW (5 MIN) AND 2500 PSI HIGH (10 MIN).

TEST PIPE RAMS TO 300 PSI LOW (5 MIN) AND 2500 PSI HIGH (10 MIN).

ALL TEST GOOD. R/D WELLCHECK.

RELEASE OFF PACKER. PULL HANGER TO RIG FLOOR. REMOVE TWO WAY CHECK. PUMP 20 BBLS DOWN TUBING TO KEEP WELL DEAD.

L/D PUP JTS AND 160 JTS OF 2-7/8" RTS-8 FRAC STRING. L/D SEAL ASSEMBLY. X/O TO 2-3/8" HANDLING TOOLS.

SHUT IN WELL. SECURED LOCATION. DEBRIEFED CREW. SDFN.

CREW TRAVELED HOME.

Report Number
13

Report Start Date
9/4/2024

Report End Date
9/4/2024

Operation

CREW TRAVEL TO WELLSITE.

PJSA WITH CREW.

CHECK WELL PRESSURES. SICP-420 PSI. SIIICP-0 PSI. SIBHP- 0 PSI. OPEN WELL TO TANK. BLOWDOWN IN 15 MINUTES TO LIGHT BLOW. SERVICE & START EQUIPMENT.

CHANGE OUT TUBING FLOATS. RECEIVED 267 JOINTS OF 2 3/8" 4.7" J-55 WHITE BAND WELL TUBING. SEND IN 160 JOINTS OF 2 7/8" 6.5# P-110 RTS-8 FRAC STRING TO TUBOSCOPE.

MEASURE & MAKE UP PACKER MILLING ASSEMBLY:

- 1- 3.875" O.D. (3.25" I.D.) X 4.35' MILLING SHOE (4.35').
- 1- 3.75" O.D. (1.3125" I.D.) X 1.22' CANFIELD BUSHING (1.22').
- 1- 3.1875" O.D. (1.0" I.D.) X 8.47" HYDRAULIC JARS (8.47').
- 6- 3.125" O.D. (22 LBS/FT) DRILL COLLARS (OVERALL LENGTH-185.67').
- 1- 3.0625" O.D. (1.0625" I.D.) 2 3/8" I.F. X 2 3/8" EUE CROSSOVER (1.18').

2 3/8" 4.7# J-55 WORK STRING TUBING FROM TUBING FLOAT.

START TALLY & TRIP IN WITH 2 3/8" WORK STRING & MILLING ASSEMBLY. TRIPPED TO 2,390'. WILL UNLOAD WELL.

RIG UP AIR UNIT TO TUBING. TEST AIR LINES TO 1,500 PSI. TEST GOOD.

START AIR UNIT AT 1,200 CFM AT 300 TO 700 PSI WITHOUT MIST. WELL UNLOADED 20 BBLS OF WATER TO TANK.

SHUTDOWN AIR UNIT, RIG DOWN LINE OFF TUBING.

CONTINUE TALLY AND TRIP INTO WELL. TAG FILL/FRAC PACKER AT 5,000'.

RIG UP POWER SWIVEL ASSEMBLY. PREPARE TO BEGIN CLEANING FILL & MILLING OUT SLIPS ON FRAC PACKER.

START AIR UNIT AT 1,200 CFM AT 600 TO 1,400 PSI WITHOUT MIST. UNLOAD WELLBORE ABOVE PACKER. START MIST AT 15 BPH. BEGIN **MILLING ON FRAC PACKER. MILLED 6" IN 1 HOUR**, STARTED LOSING SOME TORQUE, CONTINUED MILLING & MADE ADDITIONAL 4 1/2'. MAKING SMALL METAL PIECES, SHAVINGS AND SOME FRAC SAND. WENT THRU PACKER. CIRCULATED UNTIL RETURNS WERE CLEANER. CONTINUE TALLY & TRIP INTO WELL. TAGGED PACKER CARCASS AT 5,420'. CONTINUE AIR/MIST CIRCULATION. PUSHED CARCASS TO 5,436'. CIRCULATED UNTIL RETURNS WERE CLEAN.

1 - 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR/MIST. HANG BACK POWER SWIVEL. TRIP MILL ASSEMBLY/TUBING TO 5,050'.

SHUT IN, SECURED WELL. SECURED RIG AND ALL EQUIPMENT. SHUTDOWN JOB OPERATIONS FOR THE EVENING.



Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT 158

API: 3003920381

Field: DK

State: NEW MEXICO

Sundry #:

Rig/Service: HEC #102

Operation

CREW TRAVEL TO YARD.

Report Number
14Report Start Date
9/5/2024Report End Date
9/5/2024

Operation

CREW TRAVEL TO WELLSITE.

PJSA WITH CREW.

CHECK WELL PRESSURES. SITP-0 PSI (FLT). SICP-940 PSI. SIIICP-0 PSI. SIBHP- 0 PSI. OPEN WELL TO TANK. BLOWDOWN IN 15 MINUTES TO LIGHT BLOW, UNLOADING FLUID. SERVICE & START EQUIPMENT.

TRIP IN WITH 2 3/8" WORK STRING FROM THE DERRICK. TAGGED PACKER CARCASS AT 5,436'.

RIG UP POWER SWIVEL ASSEMBLY. PREPARE TO CONTINUE CLEANING FILL & MILLING ON FRAC PACKER.

START AIR UNIT AT 1,200 CFM WITH MIST AT 15 BPH. AIR UNIT AT 1,100 TO 1,300 PSI. CONTINUE MILLING ON FRAC PACKER. MILLED 1' IN 2 HOURS, LOSING SOME TORQUE, CONTINUED MILLING & CARCASS DROPPED TO 5,460'. CONTINUE MILLING. MAKING MOSTLY FRAC SAND. GAIN TORQUE THEN LOSING TORQUE. NOT MAKING ANY ADDITIONAL FOOTAGE. CIRCULATE UNTIL RETURNS WERE CLEANER.

1 - 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR/MIST. HANG BACK POWER SWIVEL INTO DERRICK. TRIP MILL ASSEMBLY/TUBING TO 5,050'.

SHUT IN, SECURED WELL. SECURED RIG AND ALL EQUIPMENT. SHUTDOWN JOB OPERATIONS FOR THE EVENING.

CREW TRAVEL TO YARD.

Report Number
15Report Start Date
9/6/2024Report End Date
9/6/2024

Operation

CREW TRAVEL TO WELLSITE.

PJSA WITH CREW.

CHECK WELL PRESSURES. SITP-0 PSI (FLT). SICP-820 PSI. SIIICP-0 PSI. SIBHP- 0 PSI. OPEN WELL TO TANK. BLOWDOWN IN 15 MINUTES TO LIGHT BLOW, WELL UNLOADING FLUID. SERVICE & START EQUIPMENT.

TRIP IN WITH 2 3/8" WORK STRING FROM THE DERRICK. TAGGED PACKER CARCASS AT 5,430'.

RIG UP POWER SWIVEL ASSEMBLY. PREPARE TO CLEAN OUT/UNLOAD WELL ABOVE FRAC PACKER.

START AIR UNIT AT 1,200 CFM WITH MIST AT 15 BPH. AIR UNIT AT 1,100 TO 1,300 PSI. UNLOAD FLUID ABOVE PACKER. MAKING LIGHT FRAC SAND. CIRCULATE UNTIL RETURNS WERE REDUCED.

1 - 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR/MIST. HANG BACK POWER SWIVEL INTO DERRICK.

TRIP OUT OF WELL WITH TUBING/MILLING ASSEMBLY. KILL 4 1/2" CASING WITH 25 BBLS OF BIOCIDAL WATER TO PULL DRILL COLLARS.

RECOVERED MANDREL OF MODEL 'D' FRAC PACKER. (WEDGED INSIDE OF WASHOVER ASSEMBLY).

MAKE UP PACKER SPEAR ASSEMBLY:

1- 1.875" O.D. (.25" I.D.) X 4.67' SPEAR DRESSED WITH 2.398" O.D. GRAPPLE (4.67').

1- 3.125" O.D. (1.125" I.D.) X 1.62' CIRCULATING SUB (1.62').

1- 3.125" O.D. (1.0" I.D.) X 4.35' BUMPER SUB (4.35').

1- 3.125" O.D. (1.0625" I.D.) X 1.80' FLOAT SUB (1.80').

1- 3.1875" O.D. X (1.0" I.D.) X 8.47' HYDRAULIC JARS (8.47').

6- 3.125" O.D. (22 LBS/FT) DRILL COLLARS (OVERALL LENGTH-185.67').

1- 3.1875" O.D. (1.0" I.D.) X 8.75' INTENSIFIER (8.75').

1- 3.0625" O.D. (1.0625" I.D.) 2 3/8" I.F. X 2 3/8" EUE CROSSOVER (1.18').

2 3/8" 4.7# J-55 WORK STRING TUBING FROM DERRICK.

TRIP IN WITH TUBING FROM THE DERRICK. TAGGED FILL OR **PACKER REMAINS AT 5,410'**.

RIG UP POWER SWIVEL ASSEMBLY. PREPARE TO CIRCULATE AND CLEAN OUT ANY FILL ABOVE FRAC PACKER CARCASS.

START AIR UNIT AT 1,200 CFM WITH MIST AT 10 BPH. AIR UNIT AT 1,100 TO 1,300 PSI. UNLOAD KILL FLUID ABOVE PACKER. MAKING LIGHT FRAC SAND. CIRCULATE CLEAN AT 5,410' & **PUSHED PACKER CARCASS DOWN TO 5,437'**, NOT MAKING ANY ADDITIONAL FOOTAGE. CIRCULATE UNTIL RETURNS WERE REDUCED.

1 - 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR/MIST. HANG BACK POWER SWIVEL INTO DERRICK.

TRIP OUT OF WELL WITH TUBING/SPEAR ASSEMBLY. KILL 4 1/2" CASING WITH 35 BBLS OF BIOCIDAL WATER TO PULL DRILL COLLARS.

NO RECOVERY MADE. (SLIGHT DAMAGE ON SPEAR ASSEMBLY NOSE).

SHUT IN, SECURED WELL. SECURED RIG AND ALL EQUIPMENT. SHUTDOWN JOB OPERATIONS FOR THE EVENING.

CREW TRAVEL TO YARD.

Report Number
16Report Start Date
9/7/2024Report End Date
9/7/2024



Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT 158

API: 3003920381

Field: DK

State: NEW MEXICO

Sundry #:

Rig/Service: HEC #102

Operation

CREW TRAVEL TO WELLSITE.

PJSA WITH CREW.

CHECK WELL PRESSURES. SICP-560 PSI. SIIICP-0 PSI. SIBHP- 0 PSI. OPEN WELL TO TANK. BLOWDOWN IN 15 MINUTES TO LIGHT BLOW, WELL START UNLOADING FLUID. SERVICE & START EQUIPMENT.

MEASURE & MAKE UP PILOT MILLING ASSEMBLY:

- 1- 2.25" O.D. X 18.00" BY 3.875" O.D X 1.50' PILOT MILL (3.00').
- 1- 3.75" O.D. (1.3125" I.D.) X 1.33' BIT SUB (1.33').
- 1- 3.1875" O.D. (1.0" I.D.) X 8.47' HYDRAULIC JARS (8.47').
- 6- 3.125" O.D. (22 LBS/FT) DRILL COLLARS (OVERALL LENGTH-185.67').
- 1- 3.0625" O.D. (1.0625" I.D.) 2 3/8" I.F. X 2 3/8" EUE CROSSOVER (1.18').

2 3/8" 4.7# J-55 WORK STRING TUBING FROM DERRICK.

KILL CASING PRESSURE WITH 35 BBLS OF BIOCIDAL WATER. TRIP IN WITH TUBING/MILLING ASSEMBLY. TAGGED PACKER REMAINS/FILL AT 5,412'. SAND FILL ON TOP OF PACKER REMAINS OR POSSIBLY REMAINS MOVED UP WELL.

RIG UP POWER SWIVEL ASSEMBLY. PREPARE TO CIRCULATE AND CLEAN OUT ANY FILL ABOVE FRAC PACKER CARCASS THEN MILL WITH PILOT MILL ASSEMBLY.

START AIR UNIT AT 1,200 CFM WITH MIST AT 10 BPH. AIR UNIT AT 1,100 TO 1,300 PSI. UNLOAD KILL FLUID ABOVE PACKER. MAKING LIGHT FRAC SAND. CIRCULATE CLEAN AT 5,412' & CLEANED DOWN TO 5,429' & STARTED MILLING. PACKER REMAINS ARE TURNING WITH MILL. KEEP WORKING MILL DOWN. MILLED OUT TO 5,431'. MAKING SAND & METAL SHAVINGS. CIRCULATE UNTIL RETURNS WERE REDUCED.

- 1 - 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR).
- 1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR/MIST. HANG BACK POWER SWIVEL INTO DERRICK.

TRIP OUT OF WELL WITH TUBING/PILOT MILLING ASSEMBLY. KILL 4 1/2" CASING WITH 35 BBLS OF BIOCIDAL WATER TO PULL DRILL COLLARS.

WEAR PATTERN ON PILOT MILL LOOKED LIKE INSIDE OF FISH WAS CLEANED OUT AS DESIRED.

MAKE UP PACKER SPEAR ASSEMBLY:

- 1- 1.875" O.D. (.25" I.D.) X 4.67' SPEAR DRESSED WITH 2.398" O.D. GRAPPLE (4.67').
- 1- 3.125" O.D. (1.125" I.D.) X 1.62' CIRCULATING SUB (1.62').
- 1- 3.125" O.D. (1.0" I.D.) X 4.35' BUMPER SUB (4.35').
- 1- 3.125" O.D. (1.0625" I.D.) X 1.80' FLOAT SUB (1.80').
- 1- 3.1875" O.D. X (1.0" I.D.) X 8.47' HYDRAULIC JARS (8.47').
- 6- 3.125" O.D. (22 LBS/FT) DRILL COLLARS (OVERALL LENGTH-185.67').
- 1- 3.1875" O.D. (1.0" I.D.) X 8.75' INTENSIFIER (8.75').
- 1- 3.0625" O.D. (1.0625" I.D.) 2 3/8" I.F. X 2 3/8" EUE CROSSOVER (1.18').

2 3/8" 4.7# J-55 WORK STRING TUBING FROM DERRICK.

TRIP IN WITH TUBING FROM THE DERRICK. TAGGED PACKER REMAINS AT 5,427' (PREVIOUS MILL RUN DEPTH AT 5,431'). HAVE 4' OF FILL ABOVE FISH.

RIG UP POWER SWIVEL ASSEMBLY. PREPARE TO CIRCULATE AND CLEAN OUT ANY FILL ABOVE FRAC PACKER CARCASS THEN MILL WITH PILOT MILL ASSEMBLY.

START AIR UNIT AT 1,200 CFM WITH MIST AT 10 BPH. AIR UNIT AT 1,100 TO 1,300 PSI. UNLOAD KILL FLUID ABOVE PACKER/FISH. MAKING LIGHT FRAC SAND. CIRCULATE CLEAN AT 5,427' & CLEANED DOWN TO 5,431'. APPEARED TO HAVE LATCHED INTO FISH. PULL UP & SET OFF HYD JARS 5 TIMES AT 45,000 LBS. FISH NOT COMING FREE OR MOVING. PRESSURE WENT UP ON AIR UNIT TO POP-OFF SETTING AT 1,600 PSI. ROTATE OUT OF FISH & PULL UP 10'. CIRCULATE WELL CLEAN.

- 1 - 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR).
- 1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR/MIST. HANG BACK POWER SWIVEL INTO DERRICK.

TRIP MILL ASSEMBLY/TUBING TO 5,050'.

SHUT IN, SECURED WELL. SECURED RIG AND ALL EQUIPMENT. SHUTDOWN JOB OPERATIONS FOR THE EVENING.

CREW TRAVEL TO YARD.

Report Number
17

Report Start Date
9/8/2024

Report End Date
9/8/2024

Operation

CREW TRAVEL TO WELLSITE.

PJSA WITH CREW.

CHECK WELL PRESSURES. SICP-720 PSI. SIIICP-0 PSI. SIBHP- 0 PSI. OPEN WELL TO TANK. BLOWDOWN IN 15 MINUTES TO LIGHT BLOW, WELL STARTED TO UNLOAD FLUID. SERVICE & START EQUIPMENT.

TRIP IN WITH TUBING FROM THE DERRICK. TAGGED PACKER FISH AT 5,430'. POSSIBLE FILL ON FISH.

RIG UP POWER SWIVEL ASSEMBLY. PREPARE TO CLEAN OUT FILL ABOVE PACKER CARCASS.



Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT 158

API: 3003920381

Field: DK

State: NEW MEXICO

Sundry #:

Rig/Service: HEC #102

Operation

START AIR UNIT AT 1,200 CFM WITH MIST AT 10 BPH. AIR UNIT AT 1,100 TO 1,300 PSI. CLEAN DOWN TO PACKER/FISH. MAKING LIGHT FRAC SAND. LATCH INTO FISH. PULL UP & SET OFF HYD JARS 8 TIMES AT 45,000 LBS. FISH APPEARED TO COME FREE OR IS MOVING. CIRCULATE WELL UNTIL RETURNS WERE CLEANER.

1 - 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR/MIST. HANG BACK POWER SWIVEL INTO DERRICK.

TRIP OUT OF WELL WITH TUBING/SPEAR ASSEMBLY. KILL 4 1/2" CASING WITH 35 BBLS OF BIOCID WATER TO PULL DRILL COLLARS.

RECOVERED ALL OF FISH. (PARTIAL 2 7/8" TUBING PUP JOINT AND DUAL DISC ASSEMBLY).

TRIP IN WITH 6- DRILL COLLARS FROM DERRICK, TRIP OUT LAYING DOWN ONTO FLOAT. LAYDOWN ALL OTHER FISHING TOOLS.

MEASURE & MAKE UP 4 1/2" CLEAN OUT/MILL ASSEMBLY:

1- 3.875" O.D. (1.25" I.D.) X 2.16' 5-BLADE JUNK MILL (2.16').

1- 3.125" O.D. (1.0" I.D.) X 1.42' BIT SUB (1.42').

2 3/8" 4.7# J-55 WELL/WORK STRING TUBING FROM DERRICK & TUBING FLOAT.

TRIP INTO WELL WITH MILL/CLEANOUT ASSEMBLY. TRIP TO 3,180'. WILL ULOAD WELL.

RIG UP LINE TO TUBING.

START AIR UNIT AT 1,200 CFM WITHOUT MIST. UNLOAD WELL FLUID TO TANK.

SHUTDOWN AIR/MIST. CONTINUE TRIP INTO WELL. TAGGED FILL/OBSTRUCTION AT 5,431' (PREVIOUS FISH DEPTH).

RIG UP POWER SWIVEL ASSEMBLY. PREPARE TO CLEAN/MILL OUT FILL.

START AIR UNIT AT 1,200 CFM WITH MIST AT 15 BPH. AIR UNIT AT 1,000 TO 1,200 PSI. HAD TO MILL FROM 5,431' TO 5,445'. WELL MAKING HEAVY SAND & SOME SMALL METAL PIECES. CLEAN OUT SAND FILL TO 5,525'. SAND AT 1/2 BUCKET DOWN TO A CUP. RETURNS TO TANK INCREASED WHILE CLEANING OUT THRU MESA VERDE PERFS. CIRCULATE UNTIL RETURNS WERE REDUCED AND CLEANER.

1 - 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

SHUTDOWN AIR/MIST. HANG BACK POWER SWIVEL INTO DERRICK.

TRIP TUBING MILL ABOVE MESA VERDE PERFS TO 4,990'.

SHUT IN, SECURED WELL. SECURED RIG AND ALL EQUIPMENT. SHUTDOWN JOB OPERATIONS FOR THE EVENING.

CREW TRAVEL TO YARD.

Report Number
18

Report Start Date
9/9/2024

Report End Date
9/9/2024

Operation

CREW TRAVEL TO WELLSITE.

PJSA WITH CREW.

CHECK WELL PRESSURES. SICP-680 PSI. SIIICP-0 PSI. SIBHP- 0 PSI. OPEN WELL TO TANK. BLOWDOWN IN 15 MINUTES TO LIGHT BLOW, WELL STARTED TO UNLOAD FLUID. SERVICE & START EQUIPMENT.

TRIP IN WITH TUBING FROM THE DERRICK. TAG SAND FILL AT 5,530'. (PREVIOUS CLEAN OUT DEPTH).

RIG UP POWER SWIVEL ASSEMBLY. PREPARE TO CONTINUE CLEANING OUT SAND FILL ABOVE PUMP THRU PLUG AT 6,300'.

START AIR UNIT AT 2,000 CFM WITH MIST AT 15 BPH. AIR UNIT AT 900 TO 1,000 PSI. CONTINUE CLEANING OUT SAND FILL. WELL MAKING HEAVY SAND & SOME SMALL METAL PIECES. CLEAN OUT SAND FILL TO 6,250' (HARD TAG). SAND AVERAGED 1/2 BUCKET DOWN TO A CUP. RETURNS TO TANK STRONG WHILE CLEANING OUT THRU MESA VERDE PERFS. CIRCULATE ON EACH JOINT UNTIL THE RETURNS WERE REDUCED AND CLEANER.

1 - 3 GAL PER 10 BBLS: CL-299 (CORROSION INHIBITOR).

1 - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER).

TRIP OUT OF WELL WITH JUNK MILL & 2 3/8" WELL TUBING, STAND BACK INTO THE DERRICK. KILL CASING WITH 20 BBLS TO PULL LAST 10 STANDS FROM WELL.

MAKE UP 2 3/8" PRODUCTION BHA. PREPARE DRIFTING TOOLS. PREPARE TO TRIP IN DRIFTING TUBING.

1- 2 3/8" PUMP OUT CHECK (.50').

1- 2 3/8" SEAT NIPPLE 1.78" I.D. (1.10').

1- 2 3/8" 4.7# J-55 WHITE BAND TBG JNT (31.35').

1- 2 3/8" 4.7# J-55 PUP JNT MARKER (2.05').

TRIP INTO WELL DRIFTING 2 3/8" PRODUCTION TUBING TO 6,002'.

INSTALL TUBING HANGER & LAND. **PRODUCTION TBG LANDED AT 6,002.09 K.B.** (13.0' K.B.). TOP OF 1.78" I.D. SEAT NIPPLE AT 6,000.49' K.B.

1- 2 3/8" PUMP OUT CHECK (.50')

1- 2 3/8" (1.78" I.D.) SEAT NIPPLE (1.10').

1- 2 3/8" 4.7# J-55 TBG JNT WHITE BAND (31.35').

1- 2 3/8" 4.7# PUP JNT MARKER (2.05').

189- 2 3/8" 4.7# J-55 TBG JNTS WHITE BAND (5,953.14').

1- 7 1/6" X 3K TBG HANGER WITH SEAL SLEEVE PREP (.95').



Well Operations Summary L48

Well Name: SAN JUAN 28-7 UNIT 158

API: 3003920381	Field: DK	State: NEW MEXICO
	Sundry #:	Rig/Service: HEC #102

Operation

RIG DOWN FLOOR & TUBING TOOLS. NIPPLE DOWN BOP ASSEMBLY. NIPPLE UP WELLHEAD WITH SEAL SLEEVE PREP.

RIG UP AIR UNIT TO TUBING HEAD.

START AIR UNIT AT +/- 2,000 CFM. TEST TUBING STRING TO 550 PSI. TEST GOOD. PUMP 8 BBLS WATER WITH 10 GALS CORROSION INHIBITOR. RESTART AIR UNIT & PUMP OFF CHECK AT 950 PSI. CONTINUE WITH AIR/MIST/CORROSION INHIBITOR AND UNLOAD WELL FLUID.

SHUT IN, WELL, SECURED RIG & ALL EQUIPMENT. WILL RIG DOWN SERVICE UNIT AND ALL EQUIPMENT IN THE MORNING AND MOBILIZE TO THE S.J. 29-7 NP#516 WELLSITE ON 9-10-24.

MESAVERDE CLEANOUT OPERATIONS COMPLETE. WILL MOVE IN IDEAL SERVICES FOR REMAINING OPERATIONS.

CREW TRAVEL TO YARD.



Schematic - Current

Well Name: SAN JUAN 28-7 UNIT 158

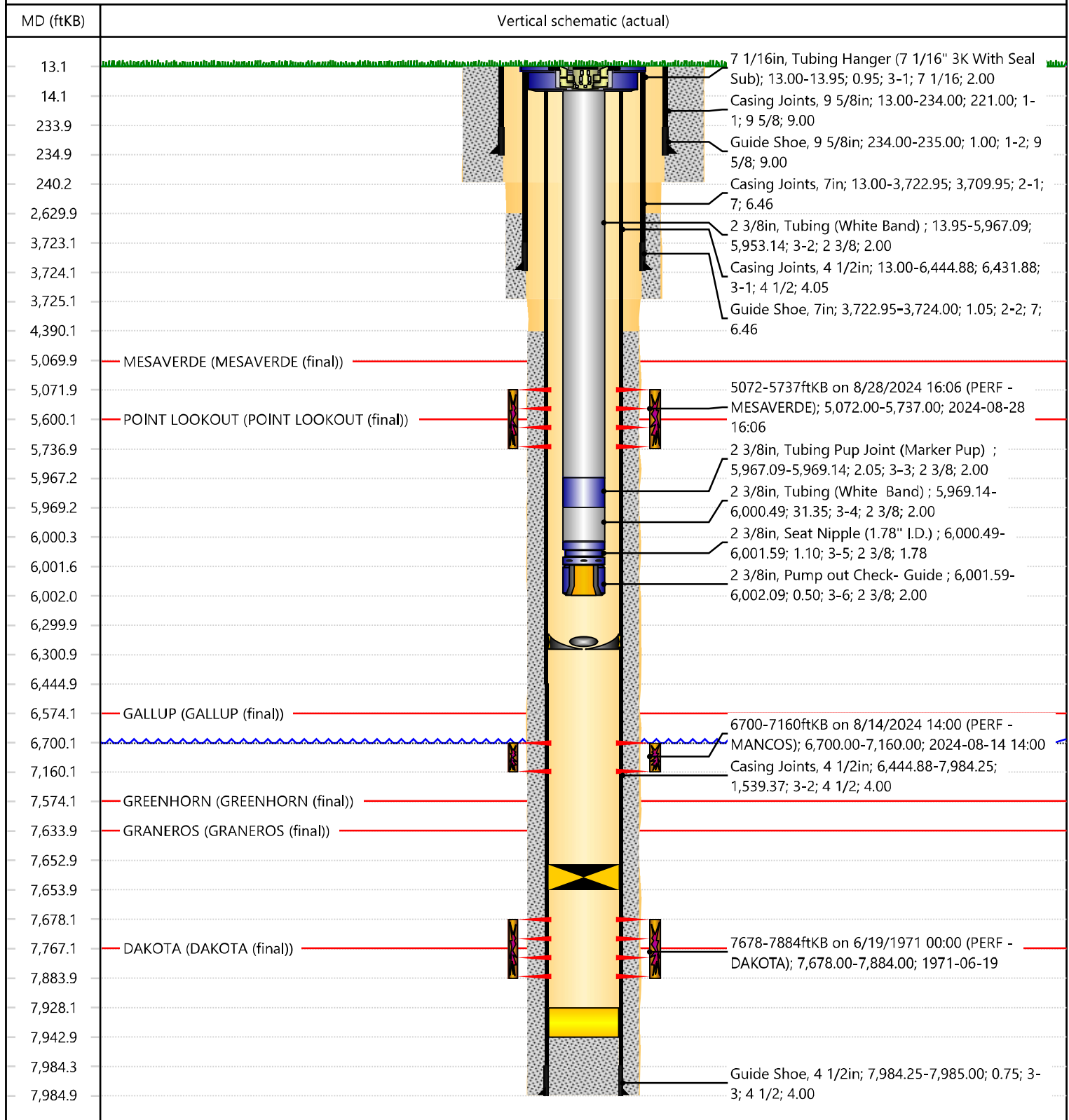
API / UWI 3003920381	Surface Legal Location 023-028N-007W-B	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 6,724.00	RKB to GL (ft) 13.00	Original Spud Date 6/8/1971 00:00	Rig Release Date 6/19/1971 00:00	PBTD (All)	Total Depth All (TVD)

Most Recent Job

Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 8/5/2024	End Date
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TD: 7,985.0

Original Hole [Vertical]



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 386615

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 386615
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 386615

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 386615
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	9/30/2024