

Well Name: RUBY FEDERAL	Well Location: T17S / R32E / SEC 18 / SESW / 32.8283262 / -103.8084623	County or Parish/State: LEA / NM
Well Number: 59	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC029405B	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254102000S1	Operator: MAVERICK PERMIAN LLC	

Accepted for record only BLM approval required NMOCD 9/30/24

Subsequent Report

Sundry ID: 2813206

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 09/23/2024	Time Sundry Submitted: 06:29
Date Operation Actually Began: 09/16/2024	

**Actual Procedure:** Maverick Permian LLC is submitting the subsequent report of TA work that was completed on the Ruby Federal 59 FROM 9/16-9/19/2024. 9.16.2024-9.9.2024: RIMU, Pull tubing, set CIBP @ 5347' with Keith, Immatty approval and dumped 35' of cement on top (TOC at 5305') Tested well for NMOCD. 590' psi for 30 mins, good test. Gary approved over the phone. Test attached.

SR Attachments

**Actual Procedure**

Ruby\_Federal\_059\_\_\_MIT\_Chart\_\_\_Braidenhead\_2024\_Initial\_TA\_20240923062903.pdf

SR Conditions of Approval

**Specialist Review**

TA\_COA\_20240928180340.pdf

Received by OCD: 9/30/2024 2:46:04 PM

Well Name: RUBY FEDERAL

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SESW / 32.8283262 / -103.8084623

County or Parish/State: LEA /  
NM

Well Number: 59

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC029405B

Unit or CA Name:

Unit or CA Number:

US Well Number: 300254102000S1

Operator: MAVERICK PERMIAN LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE

Signed on: SEP 23, 2024 06:29 AM

Name: MAVERICK PERMIAN LLC

Title: Regulatory Lead

Street Address: 1000 MAIN STREET SUITE 2900

City: HOUSTONState: TX

Phone: (713) 437-8097

Email address: NICOLE.LEE@MAVRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 09/28/2024

Signature: Jonathon Shepard

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <b>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</b>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESW / 330 FSL / 1850 FWL / TWSP: 17S / RANGE: 32E / SECTION: 18 / LAT: 32.8283262 / LONG: -103.8084623 ( TVD: 0 feet, MD: 0 feet )

PPP: SESW / 301 FSL / 1701 FWL / TWSP: 17S / RANGE: 32E / SECTION: 18 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

BHL: SESW / 298 FSL / 1593 FWL / TWSP: 17S / RANGE: 32E / SECTION: 18 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Temporary Abandonment of Wells

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

State: New Mexico  
County: Lea  
Field:  
Spud Date: 7/22/2013  
KB: 13.6

Maverick Resources  
Well: Ruby Federal #059  
API# 30-025-41020

As-TA'd WBD  
9/23/2024

MD

MD

Conductor Casing: 16" 65# H-40 Cmt to sfc

97'

Surface Casing: 8-5/8" 24# J-55 Cmt w/ 500 sx to sfc

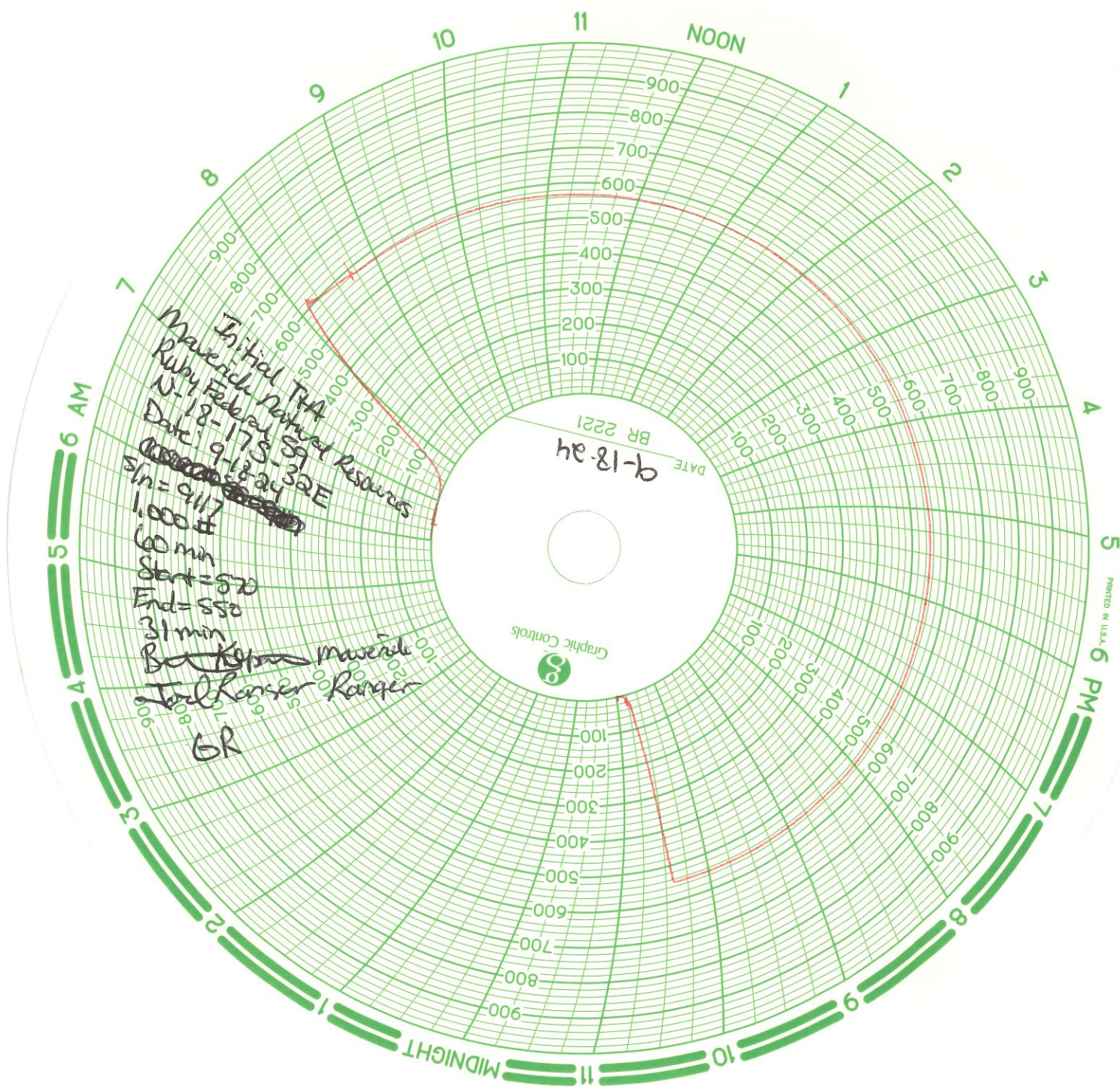
703'

5347' Set CIBP @ 5347' and bail 35' of cement (TOC 5305')

5,372' Perfs f/ 5,372'- 6,570'  
6,570'

Production Csg: 5.5" 17# L-80 Cmt w/ 1140 sx to sfc 6,892'







District 1  
1625 N. French Dr., Hobbs NM 88240  
Phone(575)393-6161 Fax: (575)939-0720

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office  
BRADENHEAD TEST REPORT

Operator Name	API Number
MAVERICK NATURAL RESOURCES	30-025-41020

Property Name	Well No
Ruby Federal	059

Surface Location								County
UL - Lot	SEC	Tnsp	Range	Feet From	N/S Line	Feet From	E/W Line	
N	18	17S	32E	330	S	1850	W	LEA

Well Status					DATE
TA'D WELL	SHUT-IN	INJECTOR	PRODUCER		
<input checked="" type="radio"/> YES <input type="radio"/> NO	<input checked="" type="radio"/> YES <input type="radio"/> NO	<input type="radio"/> INJ <input type="radio"/> SWD	<input checked="" type="radio"/> OIL <input type="radio"/> GAS		9-18-24

	(A)Surface	(B)Interm (1)	(C)Interm (2)	(D) Prod Csg	(E)Tubing
Pressure	<input checked="" type="radio"/>			<input checked="" type="radio"/>	<input checked="" type="radio"/> PSI
Flow Characteristics					CO2___
Puff	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	WTR___
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS___
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Down to Nothing	<input checked="" type="radio"/> Y / N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	

Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.

mit test after T&A

Signature: <i>Billy Kilpatrick</i>	OIL CONSERVATION DIVISION
Print name: Billy Kilpatrick	Entered in RBDMS
Title: Wellsite Manager	Re-test
E-mail Address: Billy.Kilpatrick@wm.com	
Date: 9-18-24	Phone: 318-471-2936
	Witness: Joel Ranger

GR

**From:** [Rico Jaramillo](#)  
**To:** [Immatty, Keith P](#); [Shepard, Jonathon W](#)  
**Cc:** [Manuel Corral](#); [Nicole Lee](#); [Bryan Koslan](#)  
**Subject:** RE: [EXTERNAL] Ruby Federal 59 (30-025-41020)  
**Date:** Tuesday, September 17, 2024 12:27:10 PM

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Sounds good, thank you

**Rico Jaramillo**

**Production Engineer I – Permian New Mexico**

Office: 713-632-8730

Mobile: 210-607-9593

[rico.jaramillo@mavresources.com](mailto:rico.jaramillo@mavresources.com)

**MAVERICK NATURAL RESOURCES, LLC**

1000 Main St, Suite 2800, Houston, TX 77002

[www.mavresources.com](http://www.mavresources.com)

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**From:** Immatty, Keith P <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>  
**Sent:** Tuesday, September 17, 2024 12:20 PM  
**To:** Rico Jaramillo <[Rico.Jaramillo@mavresources.com](mailto:Rico.Jaramillo@mavresources.com)>; Shepard, Jonathon W <[jshepard@blm.gov](mailto:jshepard@blm.gov)>  
**Cc:** Manuel Corral <[Manuel.Corral@mavresources.com](mailto:Manuel.Corral@mavresources.com)>; Nicole Lee <[Nicole.Lee@mavresources.com](mailto:Nicole.Lee@mavresources.com)>; Bryan Koslan <[Bryan.Koslan@mavresources.com](mailto:Bryan.Koslan@mavresources.com)>  
**Subject:** RE: [EXTERNAL] Ruby Federal 59 (30-025-41020)

I could not find any records of the perfs at 3431' either. Proposed change is OK.

Please be sure to get a good pressure test, with proper notifications as listed in the COA. If there are any issues with the pressure test, please reach back out.

Regards,

Keith Immatty

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**From:** Rico Jaramillo <[Rico.Jaramillo@mavresources.com](mailto:Rico.Jaramillo@mavresources.com)>  
**Sent:** Tuesday, September 17, 2024 11:00 AM  
**To:** Immatty, Keith P <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>  
**Cc:** Manuel Corral <[Manuel.Corral@mavresources.com](mailto:Manuel.Corral@mavresources.com)>; Nicole Lee <[Nicole.Lee@mavresources.com](mailto:Nicole.Lee@mavresources.com)>; Bryan Koslan <[Bryan.Koslan@mavresources.com](mailto:Bryan.Koslan@mavresources.com)>  
**Subject:** [EXTERNAL] Ruby Federal 59 (30-025-41020)

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Hey Keith,

As discussed, we are currently on this TA and need to adjust the set depth of the CIBP. We originally proposed to set the plug at 3,406', but this was mistakenly set above a previously proposed perf interval that was never shot.

The true current active perf interval in the well is from 5372'-6570'. So we would need to set the CIBP at 5347'.

Please let me know if we have approval to proceed with the deeper CIBP set depth of 5347'. Also let me know if any additional information is needed from our end.

Thanks,

**Rico Jaramillo**

**Production Engineer I – Permian New Mexico**

Office: 713-632-8730

Mobile: 210-607-9593

[rico.jaramillo@mavresources.com](mailto:rico.jaramillo@mavresources.com)

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**MAVERICK NATURAL RESOURCES, LLC**

1000 Main St, Suite 2800, Houston, TX 77002

[www.mavresources.com](http://www.mavresources.com)

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 388522

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 388522
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 9/30/24	9/30/2024