

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SPUR ENERGY PARTNERS LLC 9655 KATY FREEWAY, SUITE 500 HOUSTON, TX 77024		² OGRID Number 328947	
		³ Reason for Filing Code/ Effective Date RT 05/13/2022 5/16/2022	
⁴ API Number 30 - 0 25-49503	⁵ Pool Name MALJAMAR; YESO, WEST		⁶ Pool Code 44500
⁷ Property Code 331684	⁸ Property Name TRIPLETAIL 12 STATE		⁹ Well Number 60H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	12	17S	32E		805	NORTH	80	WEST	LEA

¹¹ Bottom Hole Location

FTP: 757' FNL 110' FWL LTP: 757' FNL 122' FEL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	12	17S	32E		755	NORTH	54	EAST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 04/06/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
331115	FRONTIER FIELD SERVICES, LLC 4200 EAST SKELLY DRIVE, SUITE 700, TULSA, OK 74135	G
33479	HOLLYFRONTIER REFINING & MARKETING 2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	O

IV. Well Completion Data

²¹ Spud Date 12/13/2021	²² Ready Date 05/13/2022	²³ TD 6563'V/12260'M	²⁴ PBTB 6563'V/12215'M	²⁵ Perforations 7137'-12192'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8" 54.5# J-55 BTC	1271'	810 SXS (CIRC TO SURFACE)		
12-1/4"	9-5/8" 36# J-55 BTC	2949'	830 SXS (CIRC TO SURFACE)		
8-3/4"	7" 32# L-80 BK-HT	6887'	1795 SXS (CIRC TO SURFACE)		
8-3/4"	5-1/2" 20# L-80 BK-HT	12260'	1795 SXS (CIRC TO SURFACE)		
	3-1/2" J-55 TBG	6725'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Sarah Chapman		OIL CONSERVATION DIVISION	
Printed name: SARAH CHAPMAN		Approved by: PATRICIA MARTINEZ	
Title: REGULATORY DIRECTOR		Title: PETROLEUM SPECIALIST	
E-mail Address: SCHAPMAN@SPURENERGY.COM		Approval Date: 10/1/2024	
Date: 05/13/2022	Phone: 832-930-8613		



May 17, 2022

New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RE: ***Request for Confidential "Tight Hole" Completion***
Tripletail 12 State 10H – 30-025-49500; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 20H – 30-025-49501; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 21H – 30-025-49502; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 60H – 30-025-49503; Maljamar; Yeso-West Pool (44500)
Tripletail 12 State 61H – 30-025-49504; Maljamar; Yeso-West Pool (44500)
Eddy County, New Mexico

To Whom It May Concern:

Spur Energy Partners LLC "Spur" respectfully requests to keep the well test data confidential on the above mentioned wells for a period not to exceed the New Mexico Oil and Gas Conservation Division's reporting requirements.

If you have any questions, feel free to reach out to me at schapman@spurenergy.com.

Respectfully,

Sarah Chapman

Sarah Chapman
Regulatory Director

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

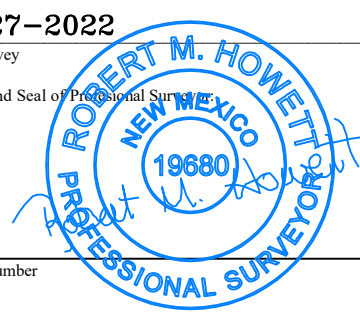
Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49503		² Pool Code 44500		³ Pool Name MALJAMAR; YESO, WEST					
⁴ Property Code 331684		⁵ Property Name TRIPLETAIL 12 STATE						⁶ Well Number 60H	
⁷ OGRID NO. 328947		⁸ Operator Name SPUR ENERGY PARTNERS LLC.						⁹ Elevation 4258'	
¹⁰ Surface Location									
UL or lot no. D	Section 12	Township 17S	Range 32E	Lot Idn	Feet from the 805	North/South line NORTH	Feet From the 80	East/West line WEST	County LEA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. A	Section 12	Township 17S	Range 32E	Lot Idn	Feet from the 755	North/South line NORTH	Feet from the 54	East/West line EAST	County LEA
¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code		¹⁵ Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 674989.2 - E: 727148.0 LAT: 32.8541057° N LONG: 103.7282499° W FIRST TAKE POINT (FTP) 757' FNL - 110' FWL N: 675037.3 - E: 727178.1 LAT: 32.8542373° N LONG: 103.7281511° W MD: 7137.0 - TVD: 6531.7 LAST TAKE POINT (LTP) 757' FNL - 122' FEL N: 675058.7 - E: 732230.9 LAT: 32.8542155° N LONG: 103.7116973° W MD: 12192.0 - TVD: 6566.0		BOTTOM HOLE (BH) N: 675060.5 - E: 732298.8 LAT: 32.8542193° N LONG: 103.7114762° W MD: 12260.0 - TVD: 6562.8 CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1913" N: 670497.8 - E: 721816.9 B: FOUND BRASS CAP "1913" N: 673135.6 - E: 721803.5 C: FOUND BRASS CAP "1913" N: 675771.1 - E: 721786.3 D: FOUND BRASS CAP "1913" N: 675782.2 - E: 724424.0 E: FOUND BRASS CAP "1913" N: 675793.6 - E: 727062.9		F: FOUND BRASS CAP "1913" N: 675805.3 - E: 729705.0 G: FOUND BRASS CAP "1913" N: 675815.8 - E: 732347.9 H: FOUND BRASS CAP "1913" N: 673177.1 - E: 732364.1 I: FOUND BRASS CAP "1913" N: 670539.6 - E: 732379.8 J: FOUND BRASS CAP "1913" N: 670527.8 - E: 729734.2 K: FOUND BRASS CAP "1913" N: 670517.3 - E: 727096.3 L: FOUND BRASS CAP "1913" N: 670496.2 - E: 724451.5 M: FOUND BRASS CAP "1913" N: 673155.6 - E: 727079.7		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Sarah Chapman</i> 04/14/2022 Signature Date SARAH CHAPMAN Printed Name SCHAPMAN@SPURENERGY.COM E-mail Address	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03-27-2022 Date of Survey Signature and Seal of Professional Surveyor:							
19680 Certificate Number		Job No: LS21080805AC					



I **Larry Wright**, certify that I am employed by **Wellbenders Directional Services**. That I did on the day(s) of **12/16/21** thru **01/03/22** conduct or supervise the taking of a **MWD Survey** from a depth of **142'** to a depth of **12260'**; that the data is true, correct, complete and within the limitations of the tool as set forth by **Wellbenders Directional Services**; that I am authorized and qualified to make this report; that this survey was conducted at the request of **Spur Energy Partners** for the **Tripletail 12 State 60H** API No. **30-025-49503** in **Lea County, New Mexico**; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by **Wellbenders Directional Services**.

Larry Wright

*1125 Beach Airport Rd, Conroe, Texas
77301*



Spur Energy Partners, LLC

Lea County, NM (Nad-83/ NME)

TRIPLETAIL 12 STATE

60H

Wellbore #1

Design: Wellbore #1

Standard Survey Report

04 January, 2022



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 60H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Well:	60H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Lea County, NM (Nad-83/ NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		TRIPLETAIL 12 STATE			
Site Position:		Northing:	674,969.20 usft	Latitude:	32.854051
From:	Map	Easting:	727,148.10 usft	Longitude:	-103.728250
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in	Grid Convergence:	0.328 °

Well	60H					
Well Position	+N/-S	0.00 usft	Northing:	674,989.20 usft	Latitude:	32.854106
	+E/-W	0.00 usft	Easting:	727,148.00 usft	Longitude:	-103.728250
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	4,258.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	10/20/21	6.627	60.437	47,807.45826486

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	89.76	

Survey Program	Date	01/03/22			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
142.00	2,901.00	SPUDDER SVY (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	
3,058.00	12,260.00	Survey #2 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1. SHL #60H: 805' FNL, 80' FWL										
142.00	0.22	25.93	142.00	0.25	0.12	0.12	0.15	0.15	0.00	
204.00	0.09	357.28	204.00	0.40	0.17	0.17	0.24	-0.21	-46.21	
263.00	0.22	25.41	263.00	0.55	0.22	0.22	0.25	0.22	47.68	
379.00	0.40	33.14	379.00	1.09	0.53	0.54	0.16	0.16	6.66	
465.00	0.31	31.56	465.00	1.54	0.82	0.82	0.11	-0.10	-1.84	
555.00	0.88	285.04	554.99	1.93	0.28	0.29	1.13	0.63	-118.36	
642.00	2.59	276.95	641.95	2.34	-2.32	-2.31	1.98	1.97	-9.30	
729.00	4.22	268.36	728.79	2.48	-7.47	-7.46	1.96	1.87	-9.87	



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 60H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Well:	60H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
814.00	6.20	272.64	813.44	2.61	-15.18	-15.17	2.37	2.33	5.04	
902.00	7.60	265.35	900.80	2.35	-25.73	-25.72	1.87	1.59	-8.28	
989.00	9.89	261.83	986.78	0.82	-38.86	-38.86	2.70	2.63	-4.05	
1,075.00	11.21	265.96	1,071.33	-0.81	-54.51	-54.51	1.77	1.53	4.80	
1,166.00	11.38	269.22	1,160.57	-1.56	-72.31	-72.32	0.73	0.19	3.58	
1,222.00	10.99	270.01	1,215.50	-1.63	-83.17	-83.18	0.75	-0.70	1.41	
1,339.00	10.20	269.92	1,330.51	-1.65	-104.69	-104.69	0.68	-0.68	-0.08	
1,424.00	11.12	270.45	1,414.04	-1.59	-120.41	-120.42	1.09	1.08	0.62	
1,514.00	12.09	273.17	1,502.20	-1.00	-138.50	-138.50	1.24	1.08	3.02	
1,599.00	12.79	274.49	1,585.20	0.23	-156.77	-156.76	0.89	0.82	1.55	
1,686.00	12.88	274.14	1,670.03	1.68	-176.04	-176.03	0.14	0.10	-0.40	
1,773.00	12.48	274.31	1,754.91	3.09	-195.08	-195.07	0.46	-0.46	0.20	
1,861.00	12.31	274.93	1,840.86	4.61	-213.91	-213.89	0.25	-0.19	0.70	
1,948.00	11.91	274.93	1,925.92	6.18	-232.10	-232.07	0.46	-0.46	0.00	
2,036.00	11.38	274.05	2,012.11	7.57	-249.80	-249.77	0.64	-0.60	-1.00	
2,122.00	11.30	275.28	2,096.43	8.94	-266.66	-266.62	0.30	-0.09	1.43	
2,208.00	10.59	275.46	2,180.87	10.47	-282.91	-282.87	0.83	-0.83	0.21	
2,295.00	10.29	277.48	2,266.43	12.24	-298.58	-298.52	0.54	-0.34	2.32	
2,378.00	10.59	271.06	2,348.05	13.35	-313.55	-313.49	1.45	0.36	-7.73	
2,467.00	10.51	270.71	2,435.55	13.60	-329.85	-329.79	0.12	-0.09	-0.39	
2,556.00	9.58	270.36	2,523.18	13.75	-345.37	-345.31	1.05	-1.04	-0.39	
2,644.00	10.51	276.25	2,609.84	14.67	-360.67	-360.60	1.57	1.06	6.69	
2,729.00	11.30	274.14	2,693.30	16.11	-376.68	-376.61	1.04	0.93	-2.48	
2,815.00	10.42	274.31	2,777.76	17.31	-392.84	-392.76	1.02	-1.02	0.20	
2,901.00	9.71	272.29	2,862.44	18.18	-407.84	-407.76	0.92	-0.83	-2.35	
3,058.00	8.88	270.32	3,017.37	18.78	-433.19	-433.11	0.57	-0.53	-1.25	
3,185.00	10.59	269.18	3,142.54	18.66	-454.66	-454.58	1.35	1.35	-0.90	
3,312.00	9.23	265.49	3,267.65	17.70	-476.49	-476.41	1.18	-1.07	-2.91	
3,438.00	10.81	269.09	3,391.72	16.71	-498.38	-498.30	1.35	1.25	2.86	
3,562.00	12.40	267.42	3,513.18	15.93	-523.30	-523.23	1.31	1.28	-1.35	
3,688.00	11.25	263.12	3,636.51	13.85	-549.02	-548.96	1.15	-0.91	-3.41	
3,814.00	11.30	272.08	3,760.09	12.82	-573.56	-573.50	1.39	0.04	7.11	
3,939.00	11.60	272.87	3,882.60	13.90	-598.35	-598.29	0.27	0.24	0.63	
4,065.00	10.90	273.40	4,006.18	15.24	-622.90	-622.83	0.56	-0.56	0.42	
4,190.00	10.37	273.22	4,129.03	16.57	-645.93	-645.85	0.42	-0.42	-0.14	
4,314.00	9.98	271.20	4,251.08	17.42	-667.81	-667.73	0.43	-0.31	-1.63	
4,440.00	9.85	264.87	4,375.20	16.69	-689.46	-689.39	0.87	-0.10	-5.02	
4,565.00	11.60	265.58	4,498.01	14.76	-712.65	-712.58	1.40	1.40	0.57	
4,691.00	11.38	265.58	4,621.49	12.83	-737.67	-737.61	0.17	-0.17	0.00	
4,817.00	12.97	275.95	4,744.66	13.34	-764.13	-764.07	2.14	1.26	8.23	
4,943.00	12.84	275.33	4,867.48	16.10	-792.14	-792.06	0.15	-0.10	-0.49	
5,069.00	12.53	274.54	4,990.41	18.49	-819.70	-819.62	0.28	-0.25	-0.63	
5,195.00	12.00	274.45	5,113.53	20.58	-846.38	-846.29	0.42	-0.42	-0.07	



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 60H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Well:	60H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,321.00	11.69	272.34	5,236.85	22.12	-872.20	-872.10	0.42	-0.25	-1.67	
5,373.24	11.80	273.78	5,287.99	22.69	-882.81	-882.71	0.60	0.20	2.76	
2. KOP #60H @ 5371.74' MD										
5,385.00	11.82	274.10	5,299.51	22.86	-885.21	-885.11	0.60	0.21	2.73	
5,448.00	8.79	280.52	5,361.48	24.20	-896.39	-896.28	5.14	-4.81	10.19	
5,511.00	5.85	295.02	5,423.97	26.43	-904.03	-903.91	5.48	-4.67	23.02	
5,574.00	3.91	314.00	5,486.74	29.28	-908.49	-908.35	3.97	-3.08	30.13	
5,634.00	4.22	7.97	5,546.61	32.89	-909.65	-909.51	6.16	0.52	89.95	
5,693.00	6.55	41.46	5,605.36	37.57	-907.12	-906.96	6.47	3.95	56.76	
5,753.00	9.32	52.62	5,664.78	43.08	-900.99	-900.80	5.26	4.62	18.60	
5,813.00	12.48	64.57	5,723.70	48.82	-891.27	-891.06	6.45	5.27	19.92	
5,874.00	16.00	70.55	5,782.82	54.45	-877.39	-877.15	6.25	5.77	9.80	
5,934.00	16.26	70.99	5,840.46	59.94	-861.65	-861.39	0.48	0.43	0.73	
5,992.00	20.13	78.37	5,895.56	64.60	-844.19	-843.91	7.75	6.67	12.72	
6,053.00	23.74	82.68	5,952.13	68.28	-821.72	-821.43	6.48	5.92	7.07	
6,113.00	26.29	83.20	6,006.50	71.39	-796.54	-796.24	4.27	4.25	0.87	
6,175.00	30.02	86.37	6,061.16	74.00	-767.42	-767.10	6.48	6.02	5.11	
6,236.00	33.45	90.32	6,113.04	74.87	-735.37	-735.05	6.57	5.62	6.48	
6,296.00	36.18	90.32	6,162.29	74.68	-701.11	-700.79	4.55	4.55	0.00	
6,356.00	40.62	90.85	6,209.30	74.29	-663.86	-663.54	7.42	7.40	0.88	
6,416.00	46.95	91.99	6,252.60	73.24	-622.37	-622.06	10.63	10.55	1.90	
6,476.00	52.66	94.45	6,291.31	70.63	-576.64	-576.34	10.02	9.52	4.10	
6,537.00	57.89	94.10	6,326.04	66.90	-526.66	-526.38	8.59	8.57	-0.57	
6,596.00	61.14	92.34	6,355.97	64.05	-475.91	-475.64	6.08	5.51	-2.98	
6,628.00	62.68	92.70	6,371.04	62.81	-447.71	-447.44	4.91	4.81	1.12	
START TANGENT: 6628.00' MD/ 6371.04' TVD										
6,658.00	63.08	92.70	6,384.72	61.55	-421.04	-420.77	1.33	1.33	0.00	
6,688.00	63.43	92.87	6,398.22	60.25	-394.28	-394.02	1.27	1.17	0.57	
6,717.00	63.69	92.87	6,411.13	58.95	-368.34	-368.09	0.90	0.90	0.00	
6,747.00	64.00	92.78	6,424.35	57.62	-341.45	-341.20	1.07	1.03	-0.30	
6,778.00	64.35	92.87	6,437.86	56.25	-313.58	-313.34	1.16	1.13	0.29	
6,809.00	64.97	92.96	6,451.12	54.82	-285.60	-285.36	2.02	2.00	0.29	
END TANGENT: 6809.00' MD/ 6451.12' TVD										
6,841.00	66.77	92.08	6,464.21	53.54	-256.42	-256.20	6.16	5.62	-2.75	
6,904.00	70.90	91.11	6,486.95	51.91	-197.71	-197.49	6.71	6.56	-1.54	
6,966.00	75.16	91.55	6,505.04	50.54	-138.44	-138.22	6.90	6.87	0.71	
7,030.00	79.69	91.47	6,518.97	48.89	-76.01	-75.81	7.08	7.08	-0.12	
7,093.00	83.65	90.23	6,528.10	47.97	-13.70	-13.50	6.58	6.29	-1.97	
7,126.58	85.41	89.81	6,531.30	47.96	19.73	19.93	5.39	5.24	-1.26	
FINAL FTP: 7126.58' MD/ 6531.30' TVD - FINAL FTP: 757' FNL, 100' FWL										
7,126.81	85.41	89.81	6,531.32	47.96	19.96	20.16	0.00	0.00	0.00	
3. FTP #60H: 755' FNL, 100' FWL										
7,156.00	86.95	89.44	6,533.26	48.15	49.08	49.28	5.43	5.28	-1.26	
7,218.00	88.62	89.18	6,535.65	48.90	111.03	111.23	2.73	2.69	-0.42	



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 60H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Well:	60H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
7,281.00	89.54	89.18	6,536.67	49.80	174.01	174.22	1.46	1.46	0.00	
7,405.00	91.60	88.56	6,535.43	52.24	297.98	298.19	1.73	1.66	-0.50	
7,531.00	91.74	88.56	6,531.76	55.41	423.88	424.11	0.11	0.11	0.00	
7,657.00	90.15	88.13	6,529.68	59.05	549.81	550.05	1.31	-1.26	-0.34	
7,783.00	86.68	89.27	6,533.17	61.91	675.71	675.96	2.90	-2.75	0.90	
7,909.00	86.86	90.50	6,540.27	62.16	801.50	801.76	0.99	0.14	0.98	
8,035.00	88.18	89.80	6,545.72	61.83	927.38	927.63	1.19	1.05	-0.56	
8,161.00	89.54	88.83	6,548.22	63.33	1,053.34	1,053.60	1.33	1.08	-0.77	
8,287.00	88.22	89.80	6,550.69	64.84	1,179.31	1,179.57	1.30	-1.05	0.77	
8,413.00	90.42	89.53	6,552.18	65.58	1,305.29	1,305.55	1.76	1.75	-0.21	
8,539.00	89.27	89.80	6,552.52	66.31	1,431.28	1,431.55	0.94	-0.91	0.21	
8,665.00	88.09	89.97	6,555.43	66.57	1,557.25	1,557.51	0.95	-0.94	0.13	
8,792.00	89.32	89.44	6,558.30	67.22	1,684.21	1,684.48	1.05	0.97	-0.42	
8,917.00	88.09	89.80	6,561.12	68.05	1,809.17	1,809.44	1.03	-0.98	0.29	
9,043.00	89.80	90.06	6,563.44	68.20	1,935.15	1,935.42	1.37	1.36	0.21	
9,169.00	87.16	89.53	6,566.78	68.65	2,061.09	2,061.36	2.14	-2.10	-0.42	
9,294.00	88.48	89.09	6,571.54	70.16	2,185.99	2,186.26	1.11	1.06	-0.35	
9,420.00	89.41	88.56	6,573.86	72.74	2,311.94	2,312.22	0.85	0.74	-0.42	
9,546.00	87.38	89.44	6,577.39	74.94	2,437.86	2,438.15	1.76	-1.61	0.70	
9,673.00	87.16	90.85	6,583.44	74.62	2,564.71	2,565.00	1.12	-0.17	1.11	
9,799.00	89.45	91.03	6,587.16	72.55	2,690.63	2,690.91	1.82	1.82	0.14	
9,925.00	90.37	92.52	6,587.36	68.65	2,816.57	2,816.83	1.39	0.73	1.18	
10,051.00	91.91	93.13	6,584.85	62.44	2,942.38	2,942.62	1.31	1.22	0.48	
10,177.00	90.86	91.55	6,581.81	57.30	3,068.24	3,068.45	1.51	-0.83	-1.25	
10,302.00	89.63	89.80	6,581.27	55.83	3,193.22	3,193.43	1.71	-0.98	-1.40	
10,428.00	91.30	89.62	6,580.25	56.47	3,319.21	3,319.42	1.33	1.33	-0.14	
10,554.00	89.93	89.97	6,578.90	56.92	3,445.20	3,445.41	1.12	-1.09	0.28	
10,680.00	91.16	89.71	6,577.70	57.27	3,571.19	3,571.40	1.00	0.98	-0.21	
10,806.00	88.84	89.88	6,577.70	57.72	3,697.18	3,697.39	1.85	-1.84	0.13	
10,932.00	90.46	89.88	6,578.47	57.98	3,823.17	3,823.38	1.29	1.29	0.00	
11,058.00	92.57	89.44	6,575.14	58.73	3,949.12	3,949.33	1.71	1.67	-0.35	
11,182.00	89.41	89.88	6,573.00	59.46	4,073.08	4,073.30	2.57	-2.55	0.35	
11,308.00	90.51	89.53	6,573.09	60.11	4,199.08	4,199.29	0.92	0.87	-0.28	
11,435.00	89.10	89.62	6,573.52	61.06	4,326.07	4,326.29	1.11	-1.11	0.07	
11,561.00	91.25	89.18	6,573.13	62.37	4,452.06	4,452.28	1.74	1.71	-0.35	
11,687.00	89.41	89.88	6,572.41	63.41	4,578.04	4,578.27	1.56	-1.46	0.56	
11,813.00	91.34	89.62	6,571.58	63.96	4,704.03	4,704.26	1.55	1.53	-0.21	
11,938.00	89.14	89.44	6,571.06	64.98	4,829.02	4,829.25	1.77	-1.76	-0.14	
12,063.00	90.99	89.00	6,570.92	66.68	4,954.00	4,954.24	1.52	1.48	-0.35	
12,197.00	93.05	88.48	6,566.19	69.63	5,087.88	5,088.13	1.59	1.54	-0.39	
12,213.17	93.05	88.48	6,565.33	70.06	5,104.02	5,104.27	0.00	0.00	0.00	
4. LTP #60H: 755' FNL, 100' FEL										
12,213.70	93.05	88.48	6,565.31	70.07	5,104.55	5,104.80	0.00	0.00	0.00	
FINAL LTP: 12213.70' MD/ 6565.31' TVD - FINAL LTP: 756' FNL, 100' FEL										



Survey Report

Company:	Spur Energy Partners, LLC	Local Co-ordinate Reference:	Well 60H
Project:	Lea County, NM (Nad-83/ NME)	TVD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Site:	TRIPLETAIL 12 STATE	MD Reference:	RKB = 20' @ 4278.00usft (AKITA 57)
Well:	60H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
12,260.00	93.05	88.48	6,562.84	71.30	5,150.77	5,151.02	0.00	0.00	0.00
Projection to Bit: 12260.00' MD/ 6562.84' TVD - Final Station Closure Distance= 5151.26 /Direction= 89.21 - TD: Latitude= 32.854219 / Longitude= -103.711476									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
FINAL FTP: 757' FNL, 10' - actual wellpath hits target center - Point	0.00	0.00	6,531.30	47.96	19.73	675,037.15	727,167.73	32.854237	-103.728185
FINAL TD/BIT PROJECC - actual wellpath hits target center - Point	0.00	0.00	6,562.84	71.30	5,150.77	675,060.49	732,298.77	32.854219	-103.711476
FINAL LTP: 756' FNL, 10' - actual wellpath hits target center - Point	0.00	0.00	6,565.31	70.07	5,104.55	675,059.27	732,252.55	32.854217	-103.711627

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates			
		+N/-S (usft)	+E/-W (usft)	Comment	
6,628.00	6,371.04	62.81	-447.71	START TANGENT: 6628.00' MD/ 6371.04' TVD	
6,809.00	6,451.12	54.82	-285.60	END TANGENT: 6809.00' MD/ 6451.12' TVD	
7,126.58	6,531.30	47.96	19.73	FINAL FTP: 7126.58' MD/ 6531.30' TVD	
12,213.70	6,565.31	70.07	5,104.55	FINAL LTP: 12213.70' MD/ 6565.31' TVD	
12,260.00	6,562.84	71.30	5,150.77	Projection to Bit: 12260.00' MD/ 6562.84' TVD	
12,260.00	6,562.84	71.30	5,150.77	Final Station Closure Distance= 5151.26 /Direction= 89.21	
12,260.00	6,562.84	71.30	5,150.77	TD: Latitude= 32.854219 / Longitude= -103.711476	
12,260.00	6,562.84	71.30	5,150.77	TD: Y= 675060.50 / X= 732298.77	

Checked By: _____	Approved By: _____	Date: _____
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Company: Spur Energy Partners, LLC
Project: Lea County, NM (Nad-83/ NME)
Site: TRIPLETAIL 12 STATE
Well: 60H
Wellbore: Wellbore #1
Rig: AKITA 57
Design: PLAN #3 / 9:07, January 04 2022

WELL DETAILS: 60H

RKB = 20' @ 4278.00usft (AKITA 57)

			4258.00		
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	674989.20	727148.00	32.854106	-103.728250

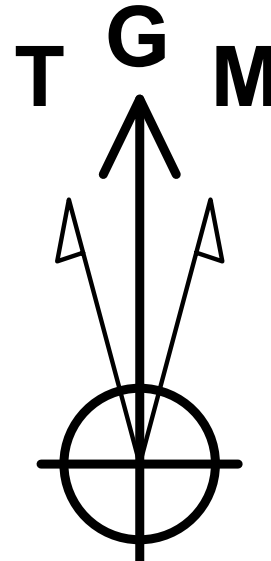
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect
1	9420.00	89.41	88.56	6573.86	72.74	2311.94	0.00	0.000	2312.22
2	9569.31	89.95	91.50	6574.69	72.67	2461.23	2.00	79.508	2461.51
3	9919.43	89.95	91.50	6574.97	63.53	2811.22	0.00	0.000	2811.47
4	10005.73	90.00	89.77	6575.00	62.57	2897.52	2.00	-88.484	2897.75
5	12212.73	90.00	89.77	6575.00	71.40	5104.50	0.00	0.000	5104.75
6	12262.73	90.00	89.77	6575.00	71.60	5154.50	0.00	0.000	5154.75

4. LTP #60H: 755' FNL, 100' FEL
5. BHL #60H: 755' FNL, 50' FEL

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
1. SHL #60H: 805' FNL, 80' FWL	0.00	0.00	0.00	674989.20	727148.00	32.854106	-103.728250
WB TRIMBLE #1: SHL (NO SURVEYS)	17.00	165.21	-727.59	675154.41	726420.41	32.854571	-103.730616
2. KOP #60H @ 5371.74' MD	5286.11	39.70	-890.92	675028.90	726257.08	32.854229	-103.731150
FINAL FTP: 757' FNL, 100' FWL	6531.30	47.96	19.73	675037.16	727167.73	32.854237	-103.728185
3. FTP #60H: 755' FNL, 100' FWL	6535.00	50.00	19.70	675039.20	727167.70	32.854243	-103.728185
FINAL TD/BIT PROJECTION: 755' FNL, 54' FEL	6562.84	71.30	5150.77	675060.50	732298.77	32.854219	-103.711476
FINAL LTP: 756' FNL, 100' FEL	6565.31	70.07	5104.55	675059.27	732252.55	32.854217	-103.711627
4. LTP #60H: 755' FNL, 100' FEL	6575.00	71.40	5104.50	675060.60	732252.50	32.854220	-103.711627
5. BHL #60H: 755' FNL, 50' FEL	6575.00	71.60	5154.50	675060.80	732302.50	32.854220	-103.711464



Azimuths to Grid North
True North: -0.33°
Magnetic North: 6.30°

Magnetic Field
Strength: 47807.5snT
Dip Angle: 60.44°
Date: 10/20/2021
Model: IGRF2020

PROJECT DETAILS: Lea County, NM (Nad-83/ NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

Disclaimer:

All Plan Details, boundary lines and offset well location/ survey data is provided by customer and subject to customer approval.

START TANGENT: 6628.00' MD/ 6371.04' TVL

END TANGENT: 6809.00' MD/ 6451.12' TVD

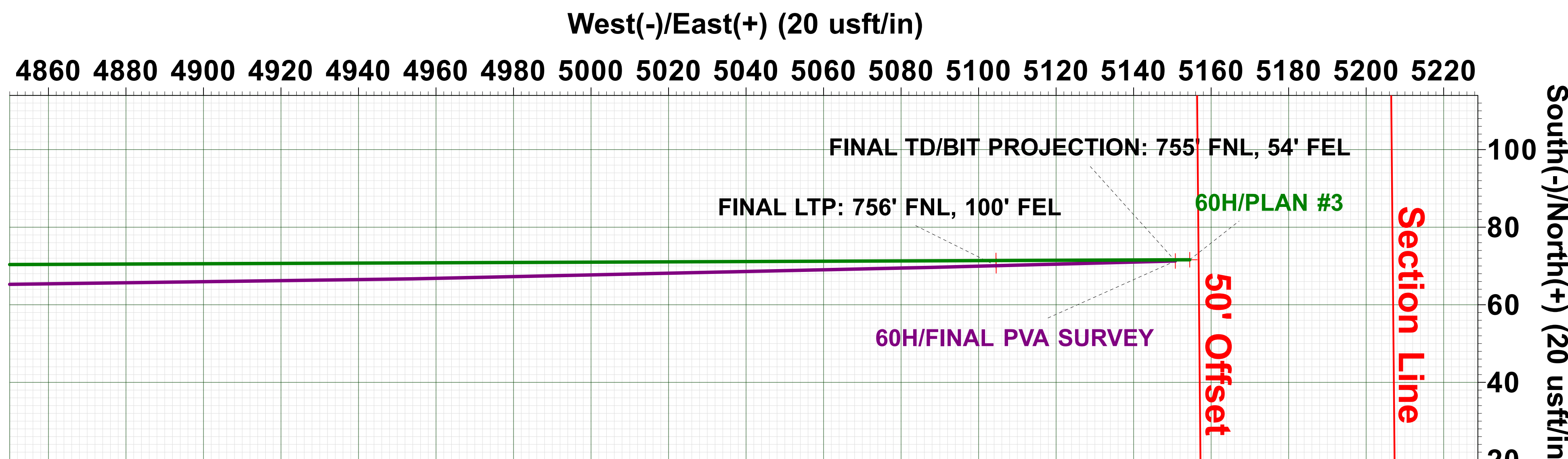
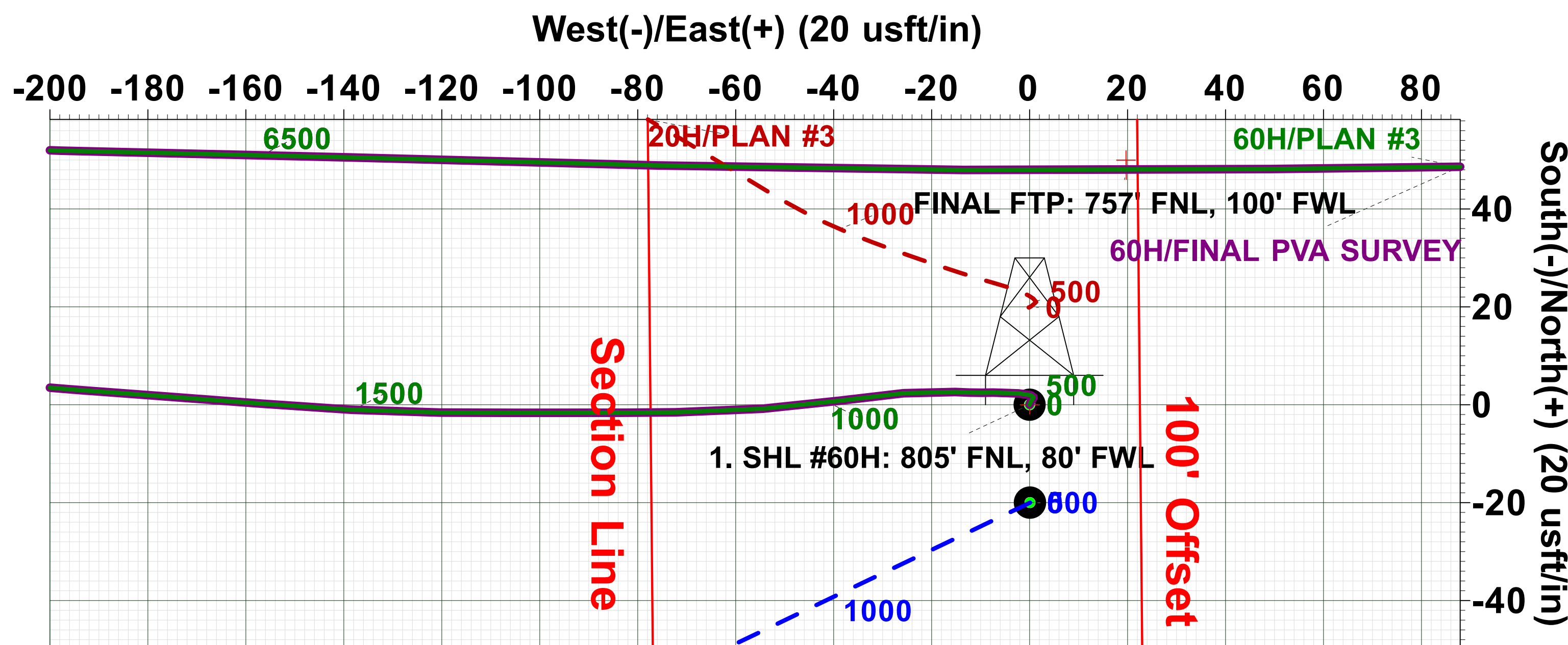
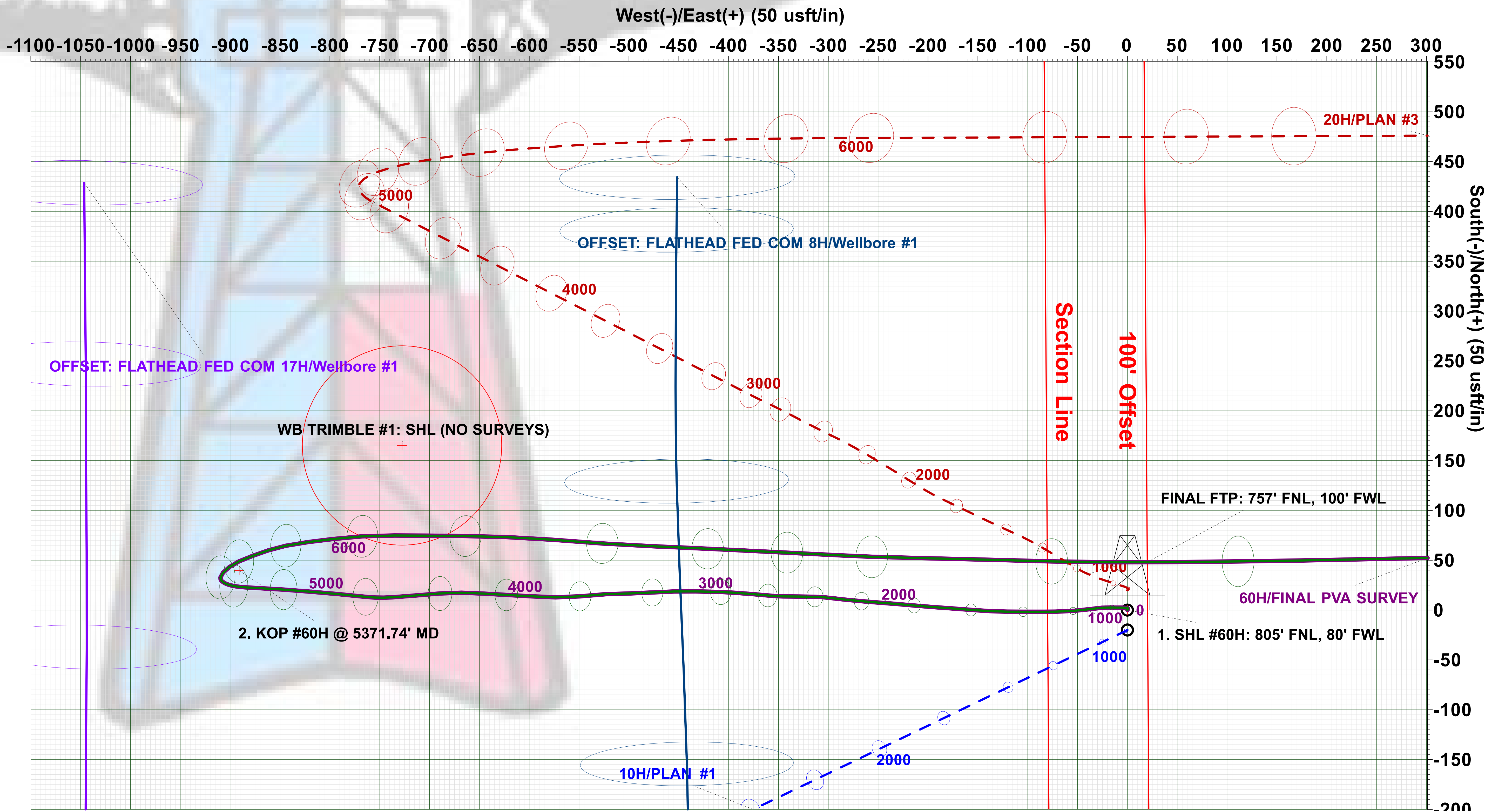
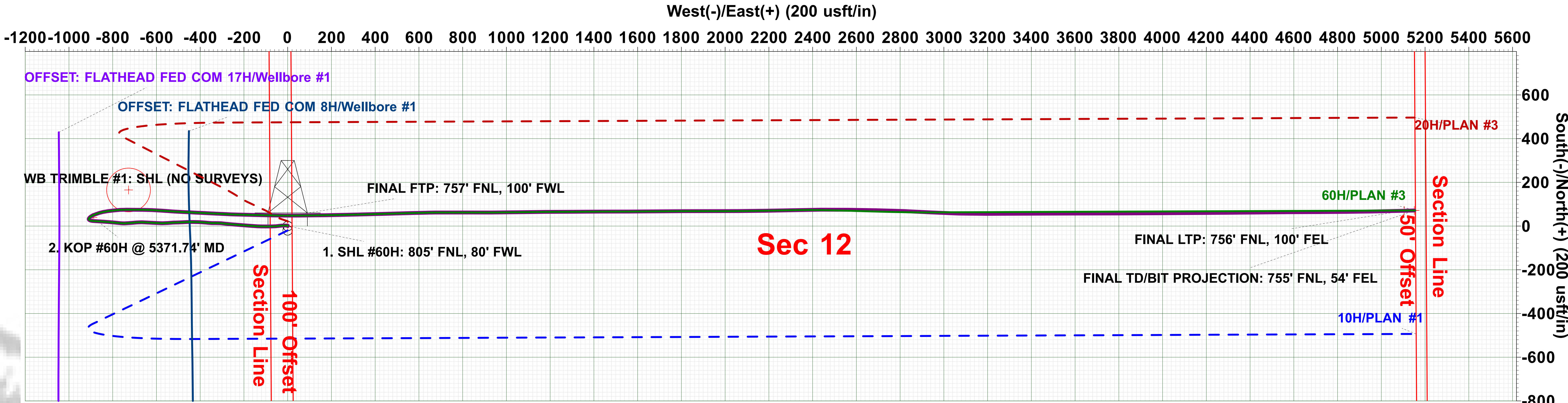
FINAL FTP: 7126.58' MD/ 6531.30' TVD

FINAL LTP: 12213.70' MD/ 6565.31' TVD
Projection to Bit: 12260.00' MD/ 6562.84' TVD
Final Station Closure Distance= 5151.26 /Direction= 89.21
TD: Latitude= 32.854219 / Longitude= -103.711476
TD: Y= 675060.50 / X= 732298.77

FINAL FTP: 7126.58' MD/ 6531.30' TVD

60H/FINAL PVA SURVEY

Vertical Section at 89.76° (300 usft/in)



Plan: PLAN #3 (60H/Wellbore #1) AKITA 57

Created By: Matthew May Date: 9:07, January 04 2022

Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 313515 WELL API NUMBER 30-025-49503 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.																								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name TRIPLETAIL 12 STATE																								
1. Type of Well: O	8. Well Number 060H																									
2. Name of Operator Spur Energy Partners LLC	9. OGRID Number 328947																									
3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024	10. Pool name or Wildcat																									
4. Well Location Unit Letter <u>D</u> : <u>805</u> feet from the <u>N</u> line and feet <u>80</u> from the <u>W</u> line Section <u>12</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>																										
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4258 GR																										
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table border="0" style="width: 100%;"> <tr> <td colspan="2" style="text-align: center;">NOTICE OF INTENTION TO:</td> <td colspan="2" style="text-align: center;">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK ☐</td> <td>PLUG AND ABANDON ☐</td> <td>REMEDIAL WORK ☐</td> <td>ALTER CASING ☐</td> </tr> <tr> <td>TEMPORARILY ABANDON ☐</td> <td>CHANGE OF PLANS ☐</td> <td>COMMENCE DRILLING OPNS. ☐</td> <td>PLUG AND ABANDON ☐</td> </tr> <tr> <td>PULL OR ALTER CASING ☐</td> <td>MULTIPLE COMPL ☐</td> <td>CASING/CEMENT JOB ☐</td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: Perforations/Tubing ☒</td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐	TEMPORARILY ABANDON ☐	CHANGE OF PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDON ☐	PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐		Other: _____		Other: Perforations/Tubing ☒					
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																								
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTER CASING ☐																							
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PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐																								
Other: _____		Other: Perforations/Tubing ☒																								
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03/27/2022 RIH & cleanout to PBTD @ 12215'. RIH & perf from 7137'-12192', total 900 shots/ft @ 0.42 shot size. Frac in 25 stages w/ 12146274 gal slickwater and 5050590# sand. 04/06/2022 rig down wireline and cleanout. Perforations <table border="0" style="width: 100%;"> <tr> <td>Pool: MALJAMAR; YESO, WEST , 44500 Location: A -12-17S-32E 755 N 50 E</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>TOP</td> <td>BOT</td> <td>Open Hole</td> <td>Shots/ft</td> <td>Shot Size</td> <td>Material</td> <td>Stimulation</td> <td>Amount</td> </tr> <tr> <td>7137</td> <td>12192</td> <td>N</td> <td>900</td> <td>0.42</td> <td>Sand/Water</td> <td>Frac</td> <td></td> </tr> </table> Tubing			Pool: MALJAMAR; YESO, WEST , 44500 Location: A -12-17S-32E 755 N 50 E								TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount	7137	12192	N	900	0.42	Sand/Water	Frac	
Pool: MALJAMAR; YESO, WEST , 44500 Location: A -12-17S-32E 755 N 50 E																										
TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount																			
7137	12192	N	900	0.42	Sand/Water	Frac																				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐ . <table border="0" style="width: 100%;"> <tr> <td>SIGNATURE _____</td> <td>TITLE _____</td> <td>DATE _____</td> </tr> <tr> <td>Type or print name _____</td> <td>E-mail address _____</td> <td>Telephone No. _____</td> </tr> </table> For State Use Only: <table border="0" style="width: 100%;"> <tr> <td>APPROVED BY: _____</td> <td>TITLE _____</td> <td>DATE _____</td> </tr> </table>			SIGNATURE _____	TITLE _____	DATE _____	Type or print name _____	E-mail address _____	Telephone No. _____	APPROVED BY: _____	TITLE _____	DATE _____															
SIGNATURE _____	TITLE _____	DATE _____																								
Type or print name _____	E-mail address _____	Telephone No. _____																								
APPROVED BY: _____	TITLE _____	DATE _____																								

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name TRIPLETAIL 12 STATE		
								6. Well Number: 60H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator SPUR ENERGY PARTNERS LLC						9. OGRID 328947				
10. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024						11. Pool name or Wildcat MALJAMAR; YESO-WEST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	12	17S	32E		805	NORTH	80	WEST	LEA
BH:	A	12	17S	32E		755	NORTH	54	EAST	LEA
13. Date Spudded 12/13/2021	14. Date T.D. Reached 01/03/2022		15. Date Rig Released 01/05/2022			16. Date Completed (Ready to Produce) 05/16/2022		17. Elevations (DF and RKB, RT, GR, etc.) 4258' GR		
18. Total Measured Depth of Well 6563'V/12260'M			19. Plug Back Measured Depth 6563'V/12215'M			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA RAY		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"		54.5		1271'		17-1/2"		810 SXS (CIRC TO SURFACE)		0
9-5/8"		36		2949'		12-1/4"		830 SXS (CIRC TO SURFACE)		0
7"		32		6887'		8-3/4" 2625 SX		1795 SXS (CIRC TO SURFACE)		0
5-1/2"		20		12260'		8-3/4"		1795 SXS (CIRC TO SURFACE)		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						3-1/2"		6725'		
26. Perforation record (interval, size, and number) 03/27/2022 RIH & cleanout to PBTD @ 12215'. RIH & perf from 7137'-12192', total 900 shots/ft @ 0.42 shot size. Frac in 25 stages w/ 12146274 gal slickwater and 5050590# sand. 04/06/2022 rig down wireline and cleanout.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7137'-12192'		12146274 GAL SLICKWATER & 5050590# SAND		
28. PRODUCTION										
Date First Production 05/03/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 06/14/2022	Hours Tested 24-HOURS	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl 1136	Gas - MCF 819	Water - Bbl. 2351	Gas - Oil Ratio			
Flow Tubing Press. NA	Casing Pressure 675	Calculated 24-Hour Rate	Oil - Bbl. 1136	Gas - MCF 819	Water - Bbl. 2351	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By JERRY MATHEWS		
31. List Attachments C-104, AS-DRILLED, WBD AND DIRECTIONAL SURVEY										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Sarah Chapman</i>			Printed Name SARAH CHAPMAN		Title REGULATORY DIRECTOR			Date 07/01/2022		
E-mail Address SCHAPMAN@SPURENERGY.COM										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1435'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2390'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2895'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3515'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3960'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4260'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5795'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. YESO 5870'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

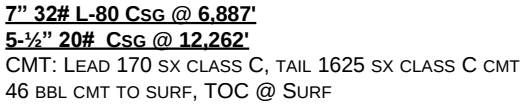
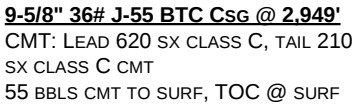
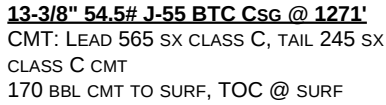
No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1435'	2390'	955'	ANHYDRITE				
2390'	2895'	505'	DOLOMITE, LIMESTONE, SHALE				
2895'	3515'	620'	SANDSTONE, DOLOMITE				
3515'	3960'	445'	DOLOMITE				
3960'	4260'	300'	DOLOMITE, LIMESTONE				
4260'	5795'	1535'	DOLOMITE, SILTSTONE				
5795'	5870'	75'	DOLOMITE, LIMESTONE				

SPUD DATE: 12/25/21
ELEV: 4,258' GL, 20.5' KB



CROSS OVER FROM 7" TO
5-1/2" CSG @ 6,887'

KOP @ 5,410'

TOP PERF @ 7,137'

BOTTOM PERF @ 11,945'

TD (MD) @ 12,197'

Wellbore Sections							
Section Des	Size (in)	Act Top (ftKB)	Act Blm (ftKB)	Start Date	End Date		
Conductor	20	0.0	85.0	12/5/2021	12/5/2021		
Surface	17 1/2	90.0	1,271.0	12/13/2021	12/14/2021		
Intermediate	12 1/4	1,271.0	2,949.0	12/15/2021	12/16/2021		
Production	8 3/4	2,949.0	12,262.0	12/25/2021	1/3/2022		
Kick Offs & Key Depths							
Date	Point or Interval	Type	Top Depth (ftKB)	Depth Top (TVD) (ftKB)	Bottom Depth (ftKB)	Depth Bottom (TVD) (ftKB)	Length (ft)
12/27/2021	Point	KOP	5,410.0	5,324.0			
12/29/2021	Point	TOT	6,608.0	6,361.7			
12/29/2021	Point	EOT	6,808.0	6,450.7			
12/29/2021	Point	EOC	7,156.0	6,533.3			

COMPLETION JOB

PLUG AND PERF IN 25 STAGES,
(6) 3-1/8" GUNS, 24 SHOTS 4 SPF/STAGE.
289,197 BBLs OF WATER AND 5,050,590 LBS OF
SAND (COMBO OF 100 MESH, 40/70, 20/40) WERE
USED IN THIS COMPLETION

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 138158

ACKNOWLEDGMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 138158
	Action Type: [C-104] Tight Hole Completion Packet (C-104CT)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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Energy, Minerals and Natural Resources
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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	10/1/2024