

Well Name: GLENN-RYAN

Well Location: T26S / R37E / SEC 13 / NWSE / 32.04142 / -103.114597

County or Parish/State: LEA / NM

Well Number: 23

Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name:

Lease Number: NMNM134894, NMNM7951

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002525561

Operator: OXY USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK

Signed on: AUG 29, 2024 11:48 AM

Name: OXY USA INCORPORATED

Title: Regulatory Engineer

Street Address: 5 Greenway Plaza, Suite 110

City: HoustonState: TX

Phone: (713) 497-2417

Email address: stephen_janacek@oxy.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 09/12/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 26S / RANGE: 37E / SECTION: 13 / LAT: 32.04142 / LONG: -103.114597 (TVD: 0 feet, MD: 0 feet)

BHL: NWSE / 1980 FSL / 1980 FEL / TWSP: 26S / SECTION: / LAT: 32.04142 / LONG: 103.114597 (TVD: 0 feet, MD: 0 feet)

FINAL WELLBORE

GLENN RYAN #023
30-025-25561

Surf Lat 32.04142
Surf Long -103.114563

SPOT 25 SX CMT 650' TO 257' (TAG).

SPOT 25 SX CMT 1135' TO 800' (TAG).

PERF AT 155'. NO RATE. SPOT 50 SX CMT
 250' TO SURFACE. VERIFY CMT TO
 SURFACE.

Surface Casing
 12 1/4 in. hole @ 513 '
 8 5/8 in. casing @ 513 '
 w/ 550 sx cement TOC- Surf

Production Casing
 7 7/8 in. hole @ 3557 '
 5 1/2 in. casing @ 3557 '
 w/ 1140 sx cement TOC- Surf

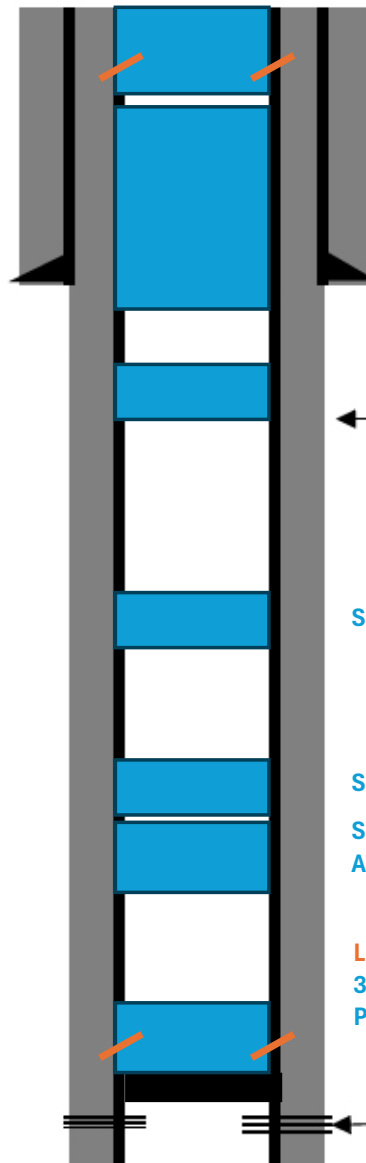
SPOT 25 SX CMT 1750' TO 1460' (TAG).

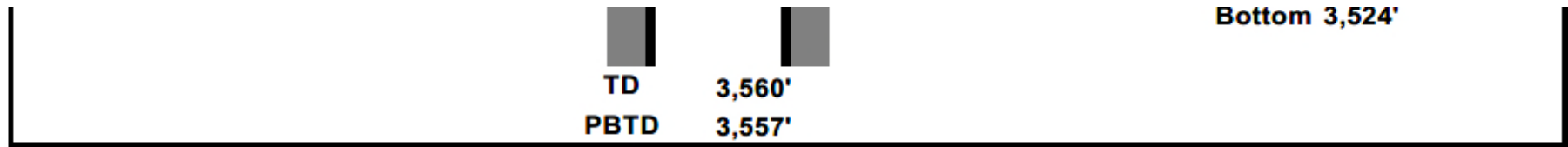
SPOT 25 SX CMT 2440'-2209 (TAG).
 SPOT 30 SX CMT 2740'-2440'. TAG
 AT 2480'.

LEAK 3400'-3235'. SPOT 30 SX CMT
 3427'-3240' (TAG). GOOD
 PRESSURE TEST.

SET CIBP AT 3427'.

[38760] LEONARD; QUEEN, SOUTH
Perfs
Top 3,477'





PA JOB NOTES

GLENN RYAN #023

30-025-25561

Start Date	Remarks
7/1/2024	CREW TRAVEL TIME
7/1/2024	REVIEW JSA, DAILY WORK PLAN AND RIG INSPECTION, INSPECTION FOR ROAD
7/1/2024	LOAD ALL EQUIPMENT TO ROAD TO NEW LOCATION
7/1/2024	ROAD RIG TO LOCATION
7/1/2024	SPOT IN EQUIPMENT AND RIG, MOVE IN BASE BEAM, TUBING CAT WALK RACKS
7/1/2024	CREW LUNCH
7/1/2024	RIG UP WORK OVER RIG, PULL GUY WIRES , CHANGE RIG TO 2 7/8 TUBING
7/1/2024	WORK ON BREAKING NUT ON WELL HEAD, SHUT DOWN FOR NIGHT
7/1/2024	CREW TRAVEL TIME
7/2/2024	CREW TRAVEL TIME
7/2/2024	REVIEW JSA, WORK PERMIT, BACK SAFETY, HAND SAFETY, AND BOP DRILLS
7/2/2024	WORK ON BREAKING NUT ON WELL HEAD, COULD NOT, BACK OFF WELL HEAD AND PICKUP ON TUBING HAD 18 POINTS AND LOST IT, LAYDOWN 1 JT, NIPPLE UP BOP
7/2/2024	PICKUP 3 JTS AND TRY TO TAG COULD NOT LAYDOWN 39 JTS OF TUBING 2 7/8 FOUND PIN LOOKING DOWN
7/2/2024	PICKUP 40 JTS OF TUBING AND TAG UP SCREW IN TO TUBING AND PICKUP TO 25K DID NOT MOVE, TURN TUBING TO RIGHT AND PICKUP TO 18 AND TUBING MOVE UP 1 STANDS,
7/2/2024	CREW LUNCH
7/2/2024	PULL TUBING 16 JTS AND TUBING COME WET, WITH OIL,
7/2/2024	TRY TO PUMP DOWN TUBING AND PRESSURE MATCH ON CASING 1000 PSI,
7/2/2024	WORK ON RELEASE PACKER AND WORKING IT UP AND DOWN, STARTED GETTING FLOW UP CASING OIL, SHUT DOWN TO GET AND ENVO PAN. SHUT WELL IN FOR NIGHT
7/2/2024	CREW TRAVEL TIME
7/3/2024	CREW TRAVEL TIME
7/3/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND SAFETY
7/3/2024	NIPPLE UP ENVIRO PAN
7/3/2024	LAYDOWN TUBING PULLING WET AND SWABING CASING, TRY TO PUMP DOWN CASING JUST PRESSURE UP, HAD TO LET PRESSURE BLEED OFF A FEW TIMES,
7/3/2024	CREW LUNCH
7/3/2024	LAYDOWN TUBING TOTAL OF 109 JT WITH A PACKER
7/3/2024	MOVE OLD TUBING OFF RACKS AND SET IN WORK STRING TALLY
7/3/2024	CREW TRAVEL TIME
7/8/2024	CREW TRAVEL TIME
7/8/2024	REVIEW JSA, TALK ABOUT WEATHER, HAND SAFETY, PEOPLE AFTER LONG DAY OFF, RIG INSPECTION PERMIT TO WORK
7/8/2024	STEALTH HAD MIX UP AND HAD TO WAIT ON TOOLS
7/8/2024	PICKUP STRING MILL 4 3/4, WITH BIT, RUN IN WITH 5 STANDS
7/8/2024	WAIT ON WIND AND LIGHTING TO PASS BY

7/8/2024	RUN TUBING OUT OF DERRICK AND PICKUP OFF RACK
7/8/2024	CREW LUNCH
7/8/2024	PIKCUP TUBING TOTAL 106 JTS TAGUP AT 3470
7/8/2024	PULL TUBING TO DERRICK, LAYDOWN STRING MILL AND BIT
7/8/2024	RUN IN WITH CIBP 4 3/4 CASING 105 JTS 10' SUB, SET AT 3427 SHEAR OFF AND SHUT IN WELL
7/8/2024	crew travel time
7/9/2024	CREW TRAVEL TIME
7/9/2024	REVIEW JSA DAILY WORK PLAN ADN RIG INSPECTION, HAND AND FINGER SAFETY
7/9/2024	CIRC WELL WITH 100 BBL OF BRINE WATER
7/9/2024	TEST CASING HAVE A LEAK 2 BBM 400 PSI INJECTION RATE
7/9/2024	PULL TUBING TO DERRICK
7/9/2024	RUN BOND LOG FROM 3422 TO SURFACE, FOUND CEMENT TO SURFACE WITH A SMALL VOID AT 2310 TO 2435. RIG DOWN WIRELINE
7/9/2024	CREW LUNCH
7/9/2024	RUN IN WITH PACKER AND SET AT 1000 TEST GOOD TO SURFACE RUN IN TO 3400 TEST GOOD DOWN TO CIBP, HAVE HOLE FROM 3400 TO 3235,
7/9/2024	PULL TUBING TO DERRICK PACKER DRAGGING LAYDOWN PACKER MISSING 1 RUBBER
7/9/2024	CREW TRAVEL TIME
7/10/2024	CREW TRAVEL TIME
7/10/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, WEATHER, HAND SAFETY, BACK SAFETY, NO GO ZONE WHEN PUMPING
7/10/2024	PICKUP PERF SUB AND RUN IN WELL TO 3420
7/10/2024	SPOT 30 SX OF CEMENT 4.5 MAKE UP WATER AND DISPLACE WITH 18 BBL OF BRINE
7/10/2024	LAYDOWN 9 JT AND PULL 10 STANDS TO DERRICK,
7/10/2024	RIG UP AND REVERSE OUT WITH 20 BBL
7/10/2024	WAIT ON CEMENT
7/10/2024	RUN IN WITH TUBIGN AND TAG UP AT 3240, TEST TO 500 FOR 30 MIN TEST GOOD
7/10/2024	MIX MUD AND PUMP 100 BBL AROUND
7/10/2024	LAYDOWN TUBING TO 2750 85 JTS IN WELL AND SHUT IN FOR NIGHT
7/10/2024	CREW TRAVEL TIME
7/11/2024	crew travel time
7/11/2024	REVIEW JSA DAILY WORK PLAN ADN RIG INSPECTION, BACK SAFETY, BOP DRILL
7/11/2024	MIX AND SPOT IN 30 SX OF CEMENT CLASS C FROM 2740 TO 2440, 5.25 MAKE UP AND 14 BBL DISPLACE
7/11/2024	LAYDOWN 9 JTS OF TUBING AND PULL 10 STANDS, TO DERRICK
7/11/2024	RUN BOP DRILL, ALL CREW MEMBERS KNEW THE JOB AND HAD NO PROBLEMS IN THE DRILL
7/11/2024	REVERSE TUBING WITH 20 BBL NO CEMENT
7/11/2024	WAIT ON CEMENT
7/11/2024	RUN IN WITH TUBING TAG UP WITH 75 JT WITH 36 OUT TAG UP 2480
7/11/2024	MIX AND PUMP 25 SX WITH 4.7 BBL MAKE UP WATER AND 13 BBL DISPLACEMENT
7/11/2024	PULL TUBING TO DERRICK AND SHUT WELL IN FOR NIGHT
7/11/2024	CLEAN UP SUB AND FLOOR

7/11/2024	CREW TRAVEL TIME
7/15/2024	CREW TRAVEL TIME
7/15/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, BACK SAFETY, HAND SAFETY, HEAT, CHANGE IN WEATHER, WILD LIFE
7/15/2024	RUN IN WITH 68 JTS OF TUBING AND TAG UP AT 2209, LAYDOWN 13 JTS TO 1750
7/15/2024	RIG UP CEMENT TRUCK AND PUMP 25 SX WITH 3.75 BBL MAKE UP WATER DISPLACE
7/15/2024	LAYDOWN 9 JT OF TUBING AND PULL 10 STANDS, REVERSE OUT WITH 8 BBL
7/15/2024	WAIT ON CEMENT
7/15/2024	RUN IN WITH TUBING AND TAG UP 1460, LAYDOWN TUBING TO 1135
7/15/2024	SPOT 25 SX OF CEMENT WITH 3.75 BBL OF MAKING WATER,
7/15/2024	LAYDOWN 9 JTS OF TUBING AND PULL THE REST TO DERRICK, SHUT WELL IN FOR NIGHT
7/15/2024	CLEAN UP TONG AND SLIPS
7/15/2024	CREW TRAVEL TIME
7/16/2024	CREW TRAVEL TIME
7/16/2024	REVIEW JSA DAILY WORK PLAN AND RIG INSPECTION, HAND AND FINGER SAFETY, HEAT, HIGH PRESSURE PUMPING
7/16/2024	RUN IN WITH TUBING AND TAG UP AT 800', LAYDOWN TO 650'
7/16/2024	MIX AND PUMP 25 SX OF CEMENT CLASS C FROM 650 TO 300
7/16/2024	LAYDOWN 7 JTS AND PULL 8 STANDS TO DERRICK
7/16/2024	WAIT ON CEMENT
7/16/2024	PICKUP 1 9/16 GUN AND RUN IN AND TAG CEMENT AT AT 257' PULL UP TO 155 AND PERF PULL OUT AND RIG DOWN
7/16/2024	TEST CASING PUMP UP TO 1000 AT 1/2 BBM AND BLEED OF COULD NOT SQUEEZE
7/16/2024	NIPPLE DOWN BOP AND WELL HEAD,
7/16/2024	RUN IN TO 250' AND SPOT CEMENT TO SURFACE, PULL TUBING AND LAYDOWN ALL TUBING AND TOP LOAD CASING, 50 SX WITH 7 BBL MAKE UP ATER
7/16/2024	CLEAN UP AND WASH OFF ALL CEMENT FROM EQUIPMENT, MOVE TUBING UP THE ROAD
7/16/2024	CREW TRAVEL TIME
7/16/2024	RD



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 384559

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 384559
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	10/2/2024