

Well Name: GCU	Well Location: T28N / R12W / SEC 18 / SWSW / 36.65813 / -108.15831	County or Parish/State: SAN JUAN / NM
Well Number: 226	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078106	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004511684	Operator: SIMCOE LLC	

Subsequent Report

Sundry ID: 2783377

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 04/03/2024	Time Sundry Submitted: 02:59
Date Operation Actually Began: 03/21/2024	

Actual Procedure: null

SR Attachments

Actual Procedure

GCU_226_TA_SR_20240403145916.pdf

GCU_226__TA_20240403145908.pdf

SR Conditions of Approval

Specialist Review

GCU_226_ID_2783377_TA_COAs_MHK_4.4.2024_20240404130605.pdf

Well Name: GCU	Well Location: T28N / R12W / SEC 18 / SWSW / 36.65813 / -108.15831	County or Parish/State: SAN JUAN / NM
Well Number: 226	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078106	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004511684	Operator: SIMCOE LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST

Signed on: APR 03, 2024 02:59 PM

Name: SIMCOE LLC

Title: Permitting Agent

Street Address: 1199 MAIN AVE STE 101

City: DURANGOState: CO

Phone: (719) 251-7733

Email address: CHRISTY.KOST@IKAVENERGY.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 04/04/2024

Signature: Matthew Kade



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



April 4, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2783377 Request for Temporary Abandonment Status

Operator:	Simcoe LLC
Lease:	NMSF 078106
Well(s):	GCU 226, API # 30-045-11684
Location:	SWSW Sec 18 T28N R12W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until April 3, 2025. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and/or economic justification for another 12-month period. Provide details on the future beneficial use for the well with proposed dates of when work would be completed. Dates do not have to be exact but should be reasonable.
 - b. A sundry notice (Notification – Resume Production) reporting resumption of production within five business days after resuming production.
 - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. The sundry should include plugging procedure, current wellbore diagram, proposed wellbore diagram, and a reclamation plan. While not necessary to P&A before April 3, 2025, a sundry notice must be submitted prior to that date. The P&A will have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #226

1190' FSL & 790' FWL, M SEC 18. T28N R12W

SAN JUAN COUNTY, NM / 3004511684

3/21/24 – MIRU service rig. POOH rods/pump. NDWH, NUBOP. POOH tubing. Tripped scraper to 1292'.

3/22/24 – Set 4.5" CIBP at 1240'. Rolled hole w/ 17 bbls 2% treated KCL. Pressure tested casing, held good. LD tubing. NDBOP, NUWH. RDMO.

4/3/24 – Conducted bradenhead test (passed) and 30 minute charted MIT (passed). Witnessed by NMOCD.

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1300 N. 6th STREET, SUITE 100
AZTEC, NM 87410
(505) 324-4175 FAX: (505) 324-4170
http://www1.state.nm.us/ocd/energy/conservation.htm

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 4/3/24 Operator Simcoe API # 30-045-11689

Property Name G.C. Unit Well No. 326 Location: Unit 4 Section 18 Township 36N Range 12W

Well Status (Shut-In or Producing) Initial PSI: Tubing 0 Intermediate 44 Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			FLOW CHARACTERISTICS		
	Bradenhead	INTERM		BRADENHEAD	INTERMEDIATE	
5 min	0	0				Steady Flow
10 min	0	0				Surges
15 min	0	0				Down to Nothing
20 min						Nothing <input checked="" type="checkbox"/>
25 min						Gas
30 min						Gas & Water
						Water

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR ☐ FRESH ☐ SALTY ☐ SULFUR ☐ BLACK ☐

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

REMARKS
CIPT @ 1240' zero on gauge nothing when opened. 5 min shut in = zero nothing when opened

By: James M. Muz Witness: llhitch
Supv
(Position)

E-mail address _____



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 4/3/24 Operator SIMEOE API # 30-045-11684
Property Name B.C. Unit Well # 226 Location: Unit AA Sec B Twn 24N Rge 2W
Land Type: State _____ Well Type: Water Injection _____
Federal ☒ Salt Water Disposal _____
Private _____ Gas Injection _____
Indian _____ Producing Oil ☒
Pressure observation _____

Temporarily Abandoned Well (Y/N): Y TA Expires: _____
Casing Pres. 0 Tbg. SI Pres. 0 Max. Inj. Pres. 0
Bradenhead Pres. 0 Tbg. Inj. Pres. 0
Tubing Pres. 0
Int. Casing Pres. 0
Pressured annulus up to 565 psi for 34 mins. Test passed/failed
REMARKS: CIBP 1246

By Alexander M. [Signature] Witness [Signature]
(Operator Representative) (NMOCD)
Supv
(Position)
Revised 02-11-02

Oil Conservation Division • 1000 Rio Brazos Road • Aztec, New Mexico 87410
Phone: (505) 334-6178 • Fax (505) 334-6170 • <http://www.emnrd.state.nm.us>

Released to Imaging: 10/2/2024 2:52:07 PM

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-11684
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No. SF-078106
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
4. Well Location Unit Letter <u>M</u> : <u>1190</u> feet from the <u>South</u> line and <u>790</u> feet from the <u>West</u> line Section <u>18</u> Township <u>28N</u> Range <u>12W</u> NMPM <u>San Juan</u> County		8. Well Number <u>226</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,631', GL		9. OGRID Number 000778
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Temporarily Abandon <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/21/24 – MIRU service rig. POOH rods/pump. NDWH, NUBOP. POOH tubing. Tripped scraper to 1292'.
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 4/3/24 – Conducted bradenhead test (passed) and 30 minute charted MIT (passed). Witnessed by NMOCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 10/1/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #226

1190' FSL & 790' FWL, M SEC 18. T28N R12W

SAN JUAN COUNTY, NM / 3004511684

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NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1300 N. 9th STREET, SUITE 100
AZTEC, NM 87410
(505) 324-4175 FAX: (505) 324-4170
http://www.nm.gov/energy/natural-resources

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(submit 1 copy to above address)

Date of Test 4/3/24 Operator Simcoe API # 30-045-11689

Property Name G.C. Unit Well No. 326 Location: Unit 4 Section 18 Township 36N Range 12W

Well Status (Shut-In or Producing) Initial PSI: Tubing 0 Intermediate 44 Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			FLOW CHARACTERISTICS	
	Bradenhead	INTERM		BRADENHEAD	INTERMEDIATE
	BH	Int	Csg	Int	Csg
5 min	0		0		
10 min	0		0		
15 min	0		0		
20 min					
25 min					
30 min					

Steady Flow ☐

Surges ☐

Down to Nothing ☐

Nothing ☒

Gas ☐

Gas & Water ☐

Water ☐

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR ☐ FRESH ☐ SALTY ☐ SULFUR ☐ BLACK ☐

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE n/a

REMARKS
CIPT @ 1240' zero on gauge nothing when opened. 5 min shut in = zero nothing when opened

By: Alfredo Moya Witness: Alfredo Moya
Supv
(Position)

E-mail address _____



NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 4/3/24 Operator SIMEOE API # 30-045-11684
Property Name L.C. Unit Well # 226 Location: Unit AA Sec B Twp 24N Rge 2W
Land Type: State _____ Well Type: Water Injection _____
Federal ☒ Salt Water Disposal _____
Private _____ Gas Injection _____
Indian _____ Producing Oil ☒
Pressure observation _____

Temporarily Abandoned Well (Y/N): Y TA Expires: _____
Casing Pres. 0 Tbg. SI Pres. 0 Max. Inj. Pres. 0
Bradenhead Pres. 0 Tbg. Inj. Pres. 0
Tubing Pres. 0
Int. Casing Pres. 0
Pressured annulus up to 565 psi for 34 mins. Test passed/failed
REMARKS: CIBP 1246

By Alexis M. [Signature] Witness [Signature]
(Operator Representative) (NMOCD)
Supv
(Position)
Revised 02-11-02
Oil Conservation Division • 1000 Rio Brazos Road • Aztec, New Mexico 87410
Phone: (505) 334-6178 • Fax (505) 334-6170 • <http://www.emnrd.state.nm.us>

NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 4/3/24 Operator SIMEOE API # 30-045-11684
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Land Type: State _____ Well Type: Water Injection _____
Federal ☒ Salt Water Disposal _____
Private _____ Gas Injection _____
Indian _____ Producing Oil ☒
Pressure observation _____

Temporarily Abandoned Well (Y/N): Y TA Expires: _____
Casing Pres. 0 Tbg. SI Pres. 0 Max. Inj. Pres. 0
Bradenhead Pres. 0 Tbg. Inj. Pres. 0
Tubing Pres. 0
Int. Casing Pres. 0
Pressured annulus up to 565 psi for 34 mins. Test passed/failed
REMARKS: CTBP 1246

By Alexis M. [Signature] Witness [Signature]
(Operator Representative) (NMOCD)
Supv
(Position)
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20 min						Nothing <input checked="" type="checkbox"/>
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30 min						Gas & Water
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REMARKS
CIPT @ 1240' zero on gauge nothing when opened. 5 min shut in = zero nothing when opened

By: Manuel Moya Witness: llhitch
Supv
(Position)

E-mail address _____

Proposed WBD

GALLEGOS CANYON UNIT 226
FT
API # 30-045-11684
Unit M - Sec. 018 - T028N - R012W
1190' FSL 790' FWL
San Juan, NM

Formation Tops

Fruitland	780'
Fruitland Coal	1045'
Pictured Cliff	1360'
Lewis	1550'
Cliff House	2930'
Mancos	4130'
Gallup	5041'
Greenhorn	5840'
Greneros	5905'
Two Wells	5948'
Dakota	6020'

Fruitland Coal Perforation

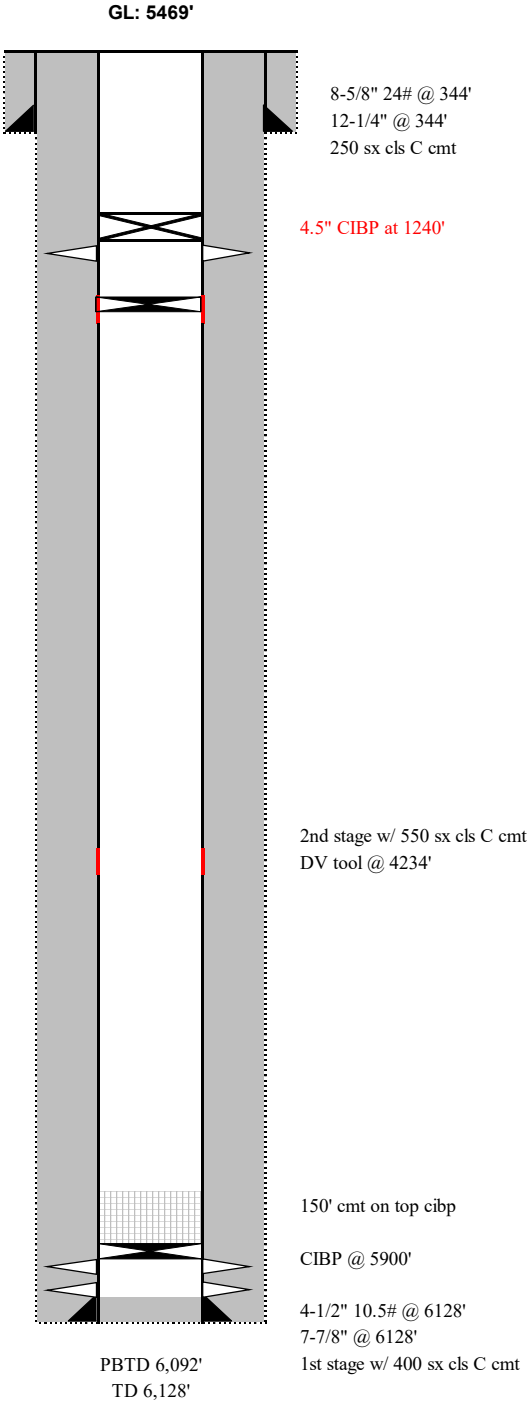
1340-50' 4 spf
Frac w/ 50,000# 20/40 ariz snd &
30,000 gals wtr w/ 70Q N2 foam

Log Detail

3/16/66 - SP/ILD f/ 300-6119'
3/16/66 - GR/DT f/ 5050-6116'
10/11/99 - CBL f/ 1200-1496'

Dakota Perforation

5948-90' 4 spf
Frac w/ 26,850 gals wtr &
20,000# 20/40 & 10,000# 10/20 snd
6024-38' 4 spf
Frac w/ 36,920 gals wtr &
30,000# 20/40 & 10,000# 10/20 snd
5948-62', 6022-58' 2 spf



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 388891

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 388891
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT due on or before 4/3/2029	10/2/2024