

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32678
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Kennedy JQ
8. Well Number #2
9. OGRID Number 330447
10. Pool name or Wildcat Undesignated Eagle Creek; Strawn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3370' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Contango Resources, LLC	
3. Address of Operator 111 E. 5th Street, Suite 300, Fort Worth, TX 76102	
4. Well Location Unit Letter B : 660 feet from the N line and 1980 feet from the E line Section 33 Township 17S Range 26E NMPM County Eddy	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC plugged this well from 08/07/24-08/27/24. I hereby certify that the information attached is true and complete to the best of my knowledge.

CBL is on file

DHM set 8/27/24

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rica Stewart TITLE Regulatory Analyst III DATE 08/28/2024

Type or print name Rica Stewart E-mail address: Rica.stewart@contango.com PHONE: 713-236-7569

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/3/24

Conditions of Approval (if any)

**Contango Resources
Kennedy JQ #2
30-015-32678**

08/07/24 MIRU plugging equipment. Dug out cellar.

08/08/24 Bled down well.

08/09/24 ND BOP. POH w/ 122 stands of tbg & anchor.

08/12/24 Pumped 50 bbls to kill well. RU wireline & set 5 ½" CIBP @ 8152'. RU 3rd party WL. Ran CBL. TOC @ 1366'.

08/13/24 Tagged CIBP @ 8152'. Circ'd hole w/ 200 bbls plex gel. Pressure tested csg, did not hold. Spotted 55 sx class H cmt @ 8152-7716'. Set pkr @ 1500'. Pressured up to 500 psi. WOC.

08/14/24 Tagged plug @ 7723'. Isolated bad csg @ 1436-200'. Spotted 25 sx class C cmt @ 5542-5289'. Spotted 25 sx class C cmt @ 4450-4197'. WOC.

08/15/24 Tagged plug @ 4190'. Spotted 25 sx class C cmt @ 2540-2287'. WOC & tagged plug @ 2260'. Sqz'd 164 sx class C cmt into existing holes in csg @ 1436-936'. WOC.

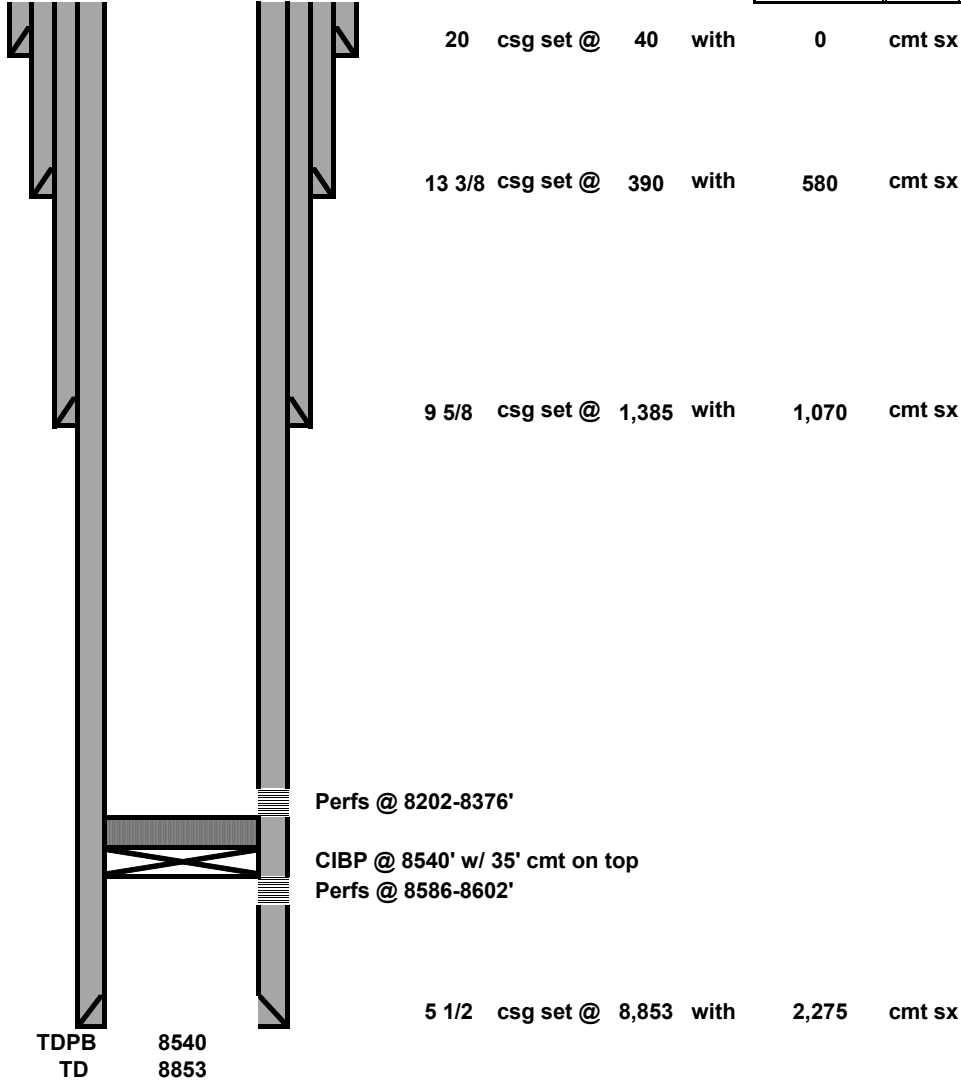
08/16/24 Tagged plug @ 900'. Notified Gilbert Cordero w/ NMOCD. Perf'd @ 440'. Pressured up on perms to 400 psi. Spotted 15 sx class C cmt @ 490-338'. WOC & tagged @ 340'. Perf'd @ 200'. Established an inj. Rate of 2 bmp @ 400 PSI. Notified Gilbert Cordero w/ NMOCD. Sqz'd 50 sx class C cmt @ 200-150'. WOC.

08/19/24 Tagged plug @ 210'. Established injection rate of 2bpm through existing holes in csg. Sqz'd 50 sx class C cmt @ 200-150'. WOC & tagged @ 125'. Sqz'd 60 sx class C cmt @ 175' through existing holes in csg & circ'd to surface. RDMO.

08/27/24 Moved in backhoe & welder. Cut off wellhead. Verified cmt at surface. Welded on Above ground DHM & 2' concrete form w/ 6 sx cmt. Dug up anchors, backfilled cellar, cleaned location, & moved off.

Contango		CURRENT	
Author:	Abby @ BCM	Well No.	#2
Well Name	Kennedy JQ	API #:	30-015-32678
Field	Undesg. Eagle Creek;Strawn	Location	Sec 33, T17S, R26E
County	Eddy	State	660 FNL & 1980 FEL
Spud Date	4/19/2006	GL	3370

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Conductor	20			40			0
Surface Csg	13 3/8	H40	48#	390	17 1/2	580	0
Inter Csg	9 5/8		36#	1,385	12 1/4	1,070	0
Prod Csg	5 1/2		15.5 & 17#	8,853	8 3/4	2,275	0

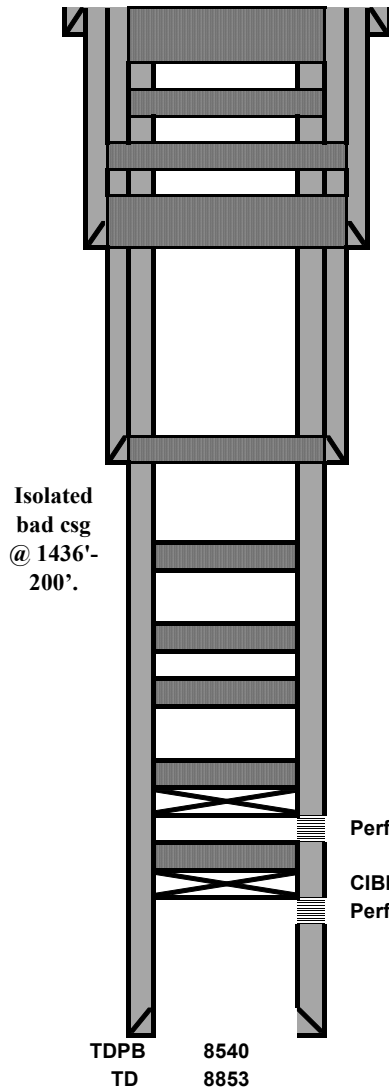


Formation Tops	
San Andres	985
Glorieta	2490
Tubb	3756
Abo	4396
Wolfcamp	5492
Strawn	7798
Atoka	8377
Morrow	8480
Lwr Morrow	8618

32.7970734
-104.3846054

Contango		PLUGGED	
Author:	Abby @ BCM	Well No.	#2
Well Name	Kennedy JQ	API #:	30-015-32678
Field	Undesg. Eagle Creek;Strawn	Location	Sec 33, T17S, R26E
County	Eddy	GL	3370
State	NM		
Spud Date	4/19/2006		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Conductor	20			40			0
Surface Csg	13 3/8	H40	48#	390	17 1/2	580	0
Inter Csg	9 5/8		36#	1,385	12 1/4	1,070	0
Prod Csg	5 1/2		15.5 & 17#	8,853	8 3/4	2,275	0



20 csg set @ 40 with 0 cmt sx
10. Sqz'd 60 sx class C cmt @ 175' through existing holes in csg & circ'd to surface.

9. Sqz'd 50 sx class C cmt through existing holes in csg @ 200-150'. WOC & tagged @ 125'.

8. Perf'd @ 200'. Sqz'd 50 sx class C cmt @ 200-150'. Tagged plug @ 210'.

13 3/8 csg set @ 390 with 580 cmt sx
7. Perf'd @ 440'. Pressured up to 400 psi. Spotted 15 sx class C cmt @ 490-338'. WOC & tagged @ 340'.

9 5/8 csg set @ 1,385 with 1,070 cmt sx
6. Sqz'd 164 sx class C cmt into existing holes in csg @ 1436-936'. WOC & tagged @ 900'.

5. Spotted 25 sx class C cmt @ 2540-2287'. WOC & tagged plug @ 2260'.

4. Spotted 25 sx class C cmt @ 4450-4197'. WOC & tagged plug @ 4190'.

3. Spotted 25 sx class C cmt @ 5542-5289'.

2. Spotted 55 sx class H cmt @ 8152-7716'. Set pkr @ 1500'. Pressured up to 500 psi. WOC & tagged plug @ 7723'.

1. set 5 1/2" CIBP @ 8152'. RU 3rd party WL. Ran CBL. TOC @ 1366'. Circ'd hole w/ 200 bbls plex gel. Pressure tested csg, did not hold.

Perfs @ 8202-8376'

CIBP @ 8540' w/ 35' cmt on top

Perfs @ 8586-8602'

Formation Tops	
San Andres	985
Glorieta	2490
Tubb	3756
Abo	4396
Wolfcamp	5492
Strawn	7798
Atoka	8377
Morrow	8480
Lwr Morrow	8618

32.7970734
-104.3846054

5 1/2 csg set @ 8,853 with 2,275 cmt sx

TDPB 8540
TD 8853

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Phone:(505) 476-3470 Fax:(505) 476-3462

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 379563

CONDITIONS

Operator: Contango Resources, LLC 3230 Camp Bowie Blvd FORT WORTH, TX 76107	OGRID: 330447
	Action Number: 379563
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and DHM photo to release CBL is on file DHM set 8/27/24	10/3/2024