R	U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 03/06/2024
	Well Name: EXMOOR 10-34 FED COM	Well Location: T25S / R31E / SEC 15 / NENE /	County or Parish/State: /
	Well Number: 536H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM0503	Unit or CA Name:	Unit or CA Number:
	US Well Number: 300154934700X1	Well Status: Drilling Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Subsequent Report

Sundry ID: 2776911

Type of Submission: Subsequent Report

Date Sundry Submitted: 02/27/2024

Type of Action: Drilling Operations Time Sundry Submitted: 11:19 6

Date Operation Actually Began: 01/03/2024

Actual Procedure: INTERMEDIATE CASING - (1/3/24 – 1/6/24) TD 12-1/4" HOLE @ 8416'. RIH W/ 99 JTS 9-5/8" 40# J-55 CSG & 99 JTS 9-5/8 SEAH80 SET @ 8,396'. LEAD W/ 870 SX CL C, YLD 2.96 CU FT/SK. TAIL W/ 530 SX CL C, YLD 1.39 CU FT/SK. CMT SQUEEZE 1/22/24 - 1380 SX CL C, YLD 1.93CU FT/SK. CIRC 43 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1850 PSI FOR 30 MINS, OK.

Received by OCD: 3/6/2024 10:13:31 AM Well Name: EXMOOR 10-34 FED COM	Well Location: T25S / R31E / SEC 15 / NENE /	County or Parish/State: / Page 2 of
Well Number: 536H	Type of Well: OIL WELL	Allottee or Tribe Name:
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US Well Number: 300154934700X1	Well Status: Drilling Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: WINDELL SALTER

Signed on: FEB 27, 2024 11:19 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

State:

Field

Representative Name: Street Address: City: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer

Zip:

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 03/05/2024

Received by OCD: 3/6/2024 10:13:31 AM

leceiveu by OCD. 5	0/2024 10.	13.31 AM				I uge 5 of
	BUR Sundry N	UNITED STATE ARTMENT OF THE I EAU OF LAND MAN	NTERIOR AGEMENT DRTS ON WELLS		ON Expi	DRM APPROVED MB No. 1004-0137 res: October 31, 2021 MNM0503 Tribe Name
			to drill or to re-enter an PD) for such proposals			
	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		7. If Unit of CA/Agreen	ment, Name and/or No.
1. Type of Well					-	
✓ Oil Well	Gas V	Vell Other			8. Well Name and No.	EXMOOR 10-34 FED COM/536H
2. Name of Operator DI	EVON ENERG	BY PRODUCTION COMP	ANY LP		9. API Well No. 30015	49347
3a. Address 333 WES	T SHERIDAN	AVE, OKLAHOMA CITY,	(3b. Phone No. <i>(include area code)</i> 10. Field and Pool or Exploratory Area		xploratory Area	
			(405) 235-3611		PADUCA/BONE SPRING	
4. Location of Well (For	otage, Sec., T.,F	,M., or Survey Description)			11. Country or Parish, S	State
SEC 15/T25S/R31E	/NMP				EDDY/NM	
	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATURI	E OF NOTI	CE, REPORT OR OTH	ER DATA
TYPE OF SUBM	ISSION		ТҮ	PE OF AC	ΓΙΟΝ	
		Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off
Notice of Intent		Alter Casing	Hydraulic Fracturing	Recl	amation	Well Integrity
Subsequent Repo	rt	Casing Repair	New Construction	Reco	mplete	✓ Other
Subsequent Repo	11	Change Plans	Plug and Abandon	Tem	porarily Abandon	
Final Abandonme	ent Notice	Convert to Injection	Plug Back	Wate	er Disposal	
the proposal is to de the Bond under which completion of the in	epen directiona ch the work wil volved operatio	Ily or recomplete horizontal l be perfonned or provide the ons. If the operation results in	ly, give subsurface locations and r e Bond No. on file with BLM/BIA n a multiple completion or recomp	neasured and A. Required pletion in a	nd true vertical depths of subsequent reports mus new interval, a Form 31	k and approximate duration thereof. If f all pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been the operator has detennined that the site

INTERMEDIATE CASING - (1/3/24 1/6/24) TD 12-1/4 HOLE @ 8416. RIH W/ 99 JTS 9-5/8 40# J-55 CSG & 99 JTS 9-5/8 SEAH80 SET @ 8,396. LEAD W/ 870 SX CL C, YLD 2.96 CU FT/SK. TAIL W/ 530 SX CL C, YLD 1.39 CU FT/SK. CMT SQUEEZE 1/22/24 - 1380 SX CL C, YLD 1.93CU FT/SK. CIRC 43 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1850 PSI FOR 30 MINS, OK.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) WINDELL SALTER / Ph: (405) 919-9461	Agent Title		
(Electronic Submission) Signature	Date	02/27/202	24
THE SPACE FOR FEDE	RAL OR STATE OFICE US	SE	
Approved by			
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	Da	03/06/2024 ate
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		nake to any dep	artment or agency of the United States

(Instructions on page 2)

is ready for final inspection.)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 265 FNL / 634 FEL / TWSP: 25S / RANGE: 31E / SECTION: 15 / LAT: 32.136619 / LONG: -103.759261 (TVD: 0 feet, MD: 0 feet) PPP: SESE / 100 FSL / 330 FEL / TWSP: 25S / RANGE: 31E / SECTION: 10 / LAT: 32.137967 / LONG: -103.75827 (TVD: 8350 feet, MD: 8430 feet) PPP: LOT 4 / 127 FSL / 320 FEL / TWSP: 24S / RANGE: 31E / SECTION: 34 / LAT: 32.1670076 / LONG: -103.7582921 (TVD: 8950 feet, MD: 19500 feet) PPP: SENE / 2473 FNL / 333 FEL / TWSP: 25S / RANGE: 31E / SECTION: 3 / LAT: 32.1598608 / LONG: -103.7583066 (TVD: 8965 feet, MD: 16900 feet) PPP: SENE / 2494 FNL / 322 FEL / TWSP: 25S / RANGE: 31E / SECTION: 10 / LAT: 32.1452923 / LONG: -103.7583361 (TVD: 8996 feet, MD: 11600 feet) BHL: NENE / 20 FNL / 330 FEL / TWSP: 24S / RANGE: 31E / SECTION: 34 / LAT: 32.181016 / LONG: -103.758181 (TVD: 8920 feet, MD: 24565 feet)

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	320743
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS				
Created By	Condition	Condition Date		
keith.dziokonski	• Per APD conditions of approval, cement was to be circulated to surface on the intermediate casing string, the failure to follow a COA will result in review for potential compliance actions.	10/3/2024		

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